

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/25/10

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 8/12/08 _____ 8/14/08 _____
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date _____

API No. 15 - 205-27580-0000
 County: Wilson
 SW NW SW Sec. 19 Twp. 27 S. R. 14 East West
1730 feet from (S) N (circle one) Line of Section
72 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Haun Well #: A-2
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: 1019' Kelly Bushing: N/A
 Total Depth: 1530' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 41' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to bottom casing w/ 165 sx cmt.

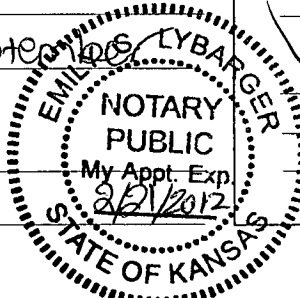
Drilling Fluid Management Plan At II NH 12/16/08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shanna Shute
 Title: Administrative Assistant Date: 9/25/08

Subscribed and sworn to before me this 25 day of September
08
 Notary Public: Emily Lybarger
 Date Commission Expires: 8/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
OCT 01 2008

Operator Name: Cherokee Wells, LLC Lease Name: Haun Well #: A-2
 Sec. 19 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	41'	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1519'	Thickset	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____
 Other *(Specify)* _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic # 33539
API #:	15-205-27580-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	
Well #:	A-2	Lease Name: Haun
Location:	1730 FSL	Line
	72 FWL	Line
Spud Date:	8/12/2008	
Date Completed:	8/14/2008	TD: 1530'
Driller:	Shaun Beach	
Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	26#	
Setting Depth	41'	
Cement Type	Portland	
Sacks	10	
Feet of Casing		

S19	T27S	R14E
Location:		SW,NW,SW
County:		Wilson

Gas Tests			
Depth	Inches	Orifice	flow - MCF
505		No Flow	
655		No Flow	
755		No Flow	
805		No Flow	
855	4	1"	51.6
905	Gas Check Same		
1080	10	3/8"	11.3
1180	Gas Check Same		
1230	12	3/8"	12.9
1280	Gas Check Same		
1480	Gas Check Same		

08LH-081408-R3-057-Haun A-2-CWLLC-CW-193

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	489	496	lime	747	747.5	coal
2	8	clay	496	500	shale	747.5	783	lime
8	50	sand	500	504	blk shale	783	784	shale
50	120	shale	504	511	sandy shale	784	787	blk shale
120	121	lime	511	570	shale	787	793	lime
121	125	shale	570	614	lime	793	800	sand
125	127	lime	614	615	shale	800	810	shale
127	145	sand	615	617	lime	810	835	lime
145	192	shale	617	620	shale	835	837	shale
192	195	sandy shale	620	622	lime	837	840	blk shale
195	225	sand	622	643	sandy shale	840	845	lime
225	240	sandy shale	643	645	shale	845	848	shale
240	357	shale	645	646	coal	848	878	lime
357	368	lime	646	650	shale	878	889	shale
368	371	shale	650	660	lime	889	890	lime
371	408	lime	660	668	red shale	890	893	blk shale
408	484	shale	668	685	shale	893	954	shale
484	487	lime	685	747	lime	954	956	lime
487	489	shale			more water	956	965	shale

CONSERVATION DIVISION
WICHITA, KS

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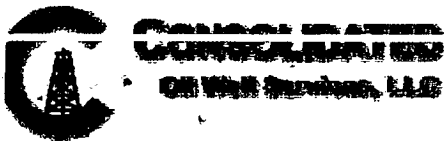
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
965	969	lime	1498	1530	chat			
969	985	shale	1530		Total Depth			
985	995	lime						
		with odor						
995	1000	shale						
1000	1012	sand						
1012	1040	shale						
1040	1045	sandy shale						
1045	1070	shale						
1070	1076	lime						
1076	1077	coal						
1077	1081	shale						
1081	1095	lime						
1095	1099	shale						
1099	1103	lime						
1103	1125	shale						
1125	1142	lime						
1142	1144	blk shale						
1144	1147	shale						
1147	1153	lime						
1153	1159	shale						
1159	1160	coal						
1160	1166	shale						
1166	1185	sand						
		oil smell						
1185	1187	shale						
1187	1195	sand						
1195	1226	shale						
1226	1227	coal						
1227	1264	shale						
1264	1265	coal						
1265	1360	shale						
1360	1362	lime						
1362	1457	shale						
1457	1498	lime						

Notes:

CW-193

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TICKET NUMBER 19214

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
 (20-431-9210 or 800-467-8576

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-08	2890	Havn A-2				Wilson
CUSTOMER			TRUCK #			
Domestic Energy Partners			DRIVER			
WAILING ADDRESS			TRUCK #			
4916 Camp Bowie, suite 200			DRIVER			
CITY						
Fort Worth						
STATE						
TX						
ZIP CODE						
76107						

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
long string	6 7/8"	1531'	4 1/2" x 10.5"
CASING DEPTH	DRILL PIPE	TUBING	OTHER
1519'			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
13.4	49.66 bbl	8	0'
DISPLACEMENT	DISPLACEMENT PSI	RATE	
24.6	500 psi	2000 psi	

REMARKS: Safety Meeting Rig up to 4 1/2" casing Break circulation w/ 50 bbl fresh water. Pump to sks gel flush, 15 bbl water spacer, 14 bbl dye water. Mixed 165 sks thickset cement w/ 5# Kol Seal per sk @ 13.4 gal 1.69 yield wash out pump and lines, Shut down, release plug, displace w/ 24.6 bbl fresh water. Final pump pressure 500 psi, bump plug to 1000 psi wait 2 minutes, release pressure, float held. Good cement returns to surface 8 bbl slurry to pit. Job Complete Rig Down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	90	MILEAGE 2nd well of 2	n/c	n/c
1126 A	165 sks	thickset cement	17.00	2805.00
1110 A	825 #	5# Kol Seal per sk	.42	346.50
1118 A	300 #	gel flush	.17	51.00
5407	9.07	ton-mileage bulk truck	n/c	315.00
4404	1	4 1/2" top rubber plug	45.00	45.00
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			6.3	4497.50
				204.60
				4692.10

AUTHORIZATION _____ TITLE _____ DATE _____