

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/24/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxe
 License: 33837 **CONFIDENTIAL**
 Wellsite Geologist: Ken Recoy **SEP 24 2008**
 Designate Type of Completion:
 New Well Re-Entry Workover **KCC**
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 6-02-08 6-10-08 6-11-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15-099-24383-0000
 County: Labette
 _____ NE NE Sec. 26 Twp. 34 S. R. 18 East West
660 feet from S N (circle one) Line of Section
685 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Carrico, Danny C. Well #: 26-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 915 Kelly Bushing: n/a
 Total Depth: 923 Plug Back Total Depth: 913.77
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 913.77
 feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan **Att II NH 12-10-08**
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 9-24-08
 Subscribed and sworn to before me this 24th day of September
 20 08.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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 KANSAS CORPORATION COMMISSION
SEP 25 2008

CONSERVATION DIVISION
 WICHITA, KS

ATTACHED

Operator Name: Quest Cherokee, LLC Lease Name: Carrico, Danny C. Well #: 26-1
Sec. 26 Twp. 34 S. R. 18 [x] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No
2-3/8" 817 n/a

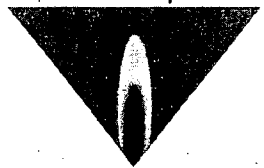
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
N/A

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
n/a

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

Handwritten: KCC
9/22/08

KCC

SEP 24 2008

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TICKET NUMBER 6698
FIELD TICKET REF # _____
FOREMAN Joe

SSI 628150
API 15-099-24383

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-11-08	Carrico DANNY A ^C 26-1	26	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:30	5:45		903427		5.25	<i>Joe Blankenship</i>
TIM		4:45		903255		4.25	<i>T. Tim</i>
Tyler		5:00		903600		4.5	
Daniel		5:35 PM		904735		5	<i>Daniel</i>
Maverick	✓	5:00		903140	932452	4.5	120

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 922 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 913.77 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
Installed cement head RAN 2 SKS gal of 14 BBI dipe & 1 SK gal of 90 SKS of cement to get dipe to surface. Flush pump. Pump wiper plug to bottom of Set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	913.77	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	90 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	26	T.	34	R.	18	GAS TESTS:		
API #	099-24383	County:		Labette		130'	8 in 1-1/4"	17.2		
Elev.:	915'	Location:		Kansas		161'	6 in 1-1/4"	15.4		
						285'	22 in 1-1/4"	206		
Operator: Quest Cherokee LLC						378'	2.5# -1"	220		
Address 210 W. Park Ave., suite 2750						409'	2.5# -1"	220		
Oklahoma City, OK. 73102						440'	2.5# -1"	220		
WELL #	26-1	Lease Name:		Carrico, Danny C.		471'	2.5# -1"	220		
Footage location		660 ft. from the	N	line		502'	2.5# -1"	220		
		685 ft. from the	E	line		688'	5.5# - 1"	336		
Drilling Contractor: FOXFE ENERGY SERVICES						750'	5.5# - 1"	336		
Spud Date:						781'	5.5# -1"	336		
Geologist:						812"	5# - 1"	319		
Date Completed: 6/10/2008 Total Depth: 921'						921'	5# - 1"	319		
Exact Spot Location NE NE										

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	22' case
Type Cement	port	
Sacks	5	them

KCC
SEP 24 2008
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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
surface	0	22	sand	351	356	lime	788	921
shale	22	112	coal	356	358			
lime	112	146	shale	358	372			
shale	146	149	lime	372	380			
b. shale	149	152	shale	380	381			
shale	152	153	b. shale	381	386			
coal	153	154	shale	386	388			
shale	154	219	coal	388	389			
lime	219	251	shale	389	405			
shale	251	253	lime	405	407			
b. shale	253	255	shale	407	421			
shale	255	257	coal	421	423			
lime	257	282	shale	423	443			
shale	282	283	coal	443	444			
b. shale/coal	283	286	sand/shale	444	483			
lime	286	293	coal	483	484			
shale	293	296	shale	484	570			
lime	296	298	sand/shale	570	674			
shale	298	346	coal	674	676			
lime	346	348	shale	676	740			
shale	348	349	coal	740	742			
coal	348	351	sand/shale	742	788			

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Comments: 135', odor; 351'-356', odor

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