CONFIDENTÍAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 🍎 - 15-135-24,947-00-00
Name: PINTAIL PETROLEUM,LTD	County: NESS
Address: _225 N. MARKET, STE.300	NW - NE - NW - NW Sec. 6 Twp. 17 S. R. 21 East V West
City/State/Zip. WICHITA, KS 67202	165 feet from S / (N) (circle one) Line of Section
Purchaser: N/A	885 feet from E / (W) (circle one) Line of Section
Operator Contact Person: FLIP PHILLIPS SEP 2 3 2009	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-2243	(circle one) NE SE (NW) SW
Contractor: Name: MURFIN DRILLING KCC WICHITA	Lease Name: ALBERS-THOMPSON UNIT Well #: 1-6
License: 30606	Field Name: UNKNOWN
Wellsite Geologist: FLIP PHILLIPS	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2291' Kelly Bushing: 2296'
New Well Re-Entry Workover	Total Depth: 4305' Plug Back Total Depth: N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 211 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If yes, snow depth setFeet Feet depth to w/sx cmt.
Operator: SEP 2 2	feet depth tosx cmt. Drilling Fluid Management Plan DA 1/7 10 -1a -05
Well Name:	NTIAL
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan DANJ 10-6-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 480 bbls
Plug BackPlug Back Total Depth	Dewatering method used EVAPORATE AND BACKFILL
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8/31/2009 9/7/2009	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	QuarterSecTwpS. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-10d geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	2 3 3.0 900 mason, have been fully complied with and the statements
Signature: Oue Davis	KCC Office Use ONLY
Title: KCC Compliance Officer Date: 9/22/2009	Letter of Confidentiality Received
mad at he	If Denied, Yes Date:
Subscribed and sworn to before me this od day of september	, Wireline Log Received
20_09	Geologist Report Received
Notary Public: Sec2 an Cuterback	UIC Distribution
Date Commission Expires: 9/18/2-010 A NOTARY PUB	BLIC - State of Kansas
My Agod.	Exp. 9/18/10

Operator Name: PINT	AIL PETROLEUM	LTD		Leas	e Name:	ALBERS-THOM	IPSON UNIT	_ Well #: <u>1-6</u>	· · · · · · · · · · · · · · · · · · ·	
	Sec. 6 Twp. 17 S. R. 21 East West				ty: NESS					
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut s if gas to	t-in pressures, surface test, a	whether s long with	shut-in pre	essure reached	static level, hydro	static pressu	res, bottom hole	
Drill Stem Tests Taken (Attach Additional St	heets)	VΥ	es No			og Formatio	on (Top), Depth a	nd Datum	✓ Sample	
Samples Sent to Geold	ogical Survey	✓ Y	es No		Nam ANH	e YDRITE		Top 1560'	Datum +736	
Cores Taken		□Y	′es ☑No		HEE	BNER		3695'	-1399	
Electric Log Run (Submit Copy)		□ Y	'es 🔽 No		LANS	SING KC		3737'	-1441	
List All E. Logs Run:					вкс			4010'	-1714	
LIST All L. Logs Hull.					' - ' '	TSCOTT		4191'	-1895	
						ROKEE SAND		4210'	-1914	
					MISS	SISSIPPI		4290'	-1994	
		Repo	CASING ort all strings set-c		_	w Used	ion, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives	ent
SURFACE	12-1/4"	8-5/8"		24#		211'	COMMON	150	2% GEL 3% C	С
										,
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD	00-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and P	ercent Additives	, RCC	
Protect Casing Plug Back TD								S	P 9 9 9000	
Plug Off Zone				,				CC	Aicireati	AB
	DEDECDATE	ON DECOL	D. Deldes Diss	. 0-4/5		Asid From	tura Chat Camant	Sausara Basa	MALINEM II	F16
Shots Per Foot			RD - Bridge Plug Each Interval Perl				ture, Shot, Cement count and Kind of Ma		Dept	th
							RE	CEIVED		
							SE	P 2 3 200	9	
				,		,			PA	
							KCC	: WICHI	 A	
TUBING RECORD	Size	Set At		Packer	At	Liner Run]Yes		L	
Date of First, Resumerd F	Production, SWD or E	nhr.	Producing Meth	nod	Flowing	Pumpin	g Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ols. G	as-Oil Ratio	Gravity	у
Disposition of Gas	METHOD OF C	OMPLETIC	DN .			Production Interv	<i>r</i> al			
Vented Sold	Used on Lease		Open Hole	Per	f. 🔲 C	ually Comp.	Commingled	*		

QUALITY OILWELL CEMENTING, INC.

Cell 785-324-1041 Sec.	Hoi Twp.	Panas	1	2		And Andrews		The state of the s
Date 2/31/04 5	Twp.	Range	80	County	State	On Loc	ation	Finish
and the second s	Well No.	- John W				10 m	entrally.	
Contractor /	1 1		Locati	on ()			Th.	Constitution of the second
Type Job	at a part		18.	Owner To Quality Oilwel	l Cementing, I	nc.	· · · · · · · · · · · · · · · · · · ·	
Hole Size	T.D.	m, 4 ; 4		You are hereby re cementer and he	equested to re	nt cementing ed	quipmen	t and furnish
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Tbg. Size	Depth	<u> </u>		To \$ 1.5				
Drill Pipe	Depth	· ·		Street				Taraka da arang da a
Tool				City		State		<u> </u>
Cement Left in Csg.	Depth Shoo loin		•	The above was dor	P		of owner	agent or contract
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QUALITY OILWELL CEMENTING, INC.

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	Sec. Twp.	Range	County State On Location Finish
Date /		AND THE	An 3 mars Character School
Lease	Well No.	10/2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Location
Contractor 2007	Fine of		Owner
Type Job	and the second		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish
Hole Size	T.D.	Elle	cementer and helper to assist owner or contractor to do work as liste
Csg.	Depth		Charge To
Tbg. Size	Depth		Street
Drill Pipe	Depth		City
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contra
Cement Left in Csg.	Shoe Joir	nt	CEMENT
Press Max.	Minimum		Amount Ordered
Meas Line	Displace		Common 144 > 10 3 1441.
Perf.			Poz. Mix 94 5 576
	EQUIPMENT		Gel 2 / 36
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