

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/1/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM,LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser:
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD DRILLING
License: 4958

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Wellsite Geologist: FLIP PHILLIPS

SEP 01 2009

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

7/6/2009 7/13/2009 7/13/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,927-00-00

County: NESS

NE SE NE NW Sec. 16 Twp. 16 S. R. 21 East West

720 feet from S / (N) (circle one) Line of Section

2510 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: LAMER 'CW' Well #: 1-16

Field Name: UNKNOWN

Producing Formation:

Elevation: Ground: 2347' Kelly Bushing: 2352'

Total Depth: 4310' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan DANY10509
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 480 bbls

Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sue Davis

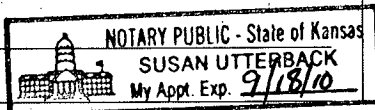
Title: COMPLIANCE OFFICER Date: 9/1/2009

Subscribed and sworn to before me this 1st day of Sept.

20 09

Notary Public: Susan Utterback

Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: LAMER 'CW' Well #: 1-16 **SEP 01 2009**

Sec. 16 Twp. 16 S. R. 21 East West County: NESS

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1656'	+696
HEEBNER	3739'	-1387
LANSING KC	3784'	-1432
BKC	4060'	-1708
FORT SCOTT	4221'	-1869
CHEROKEE SHALE	4227'	-1875
CHEROKEE 'A' SAND	4231'	-1879
MISSISSIPPI	4297'	-1945

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	208'	COMMON	150sx	2% GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

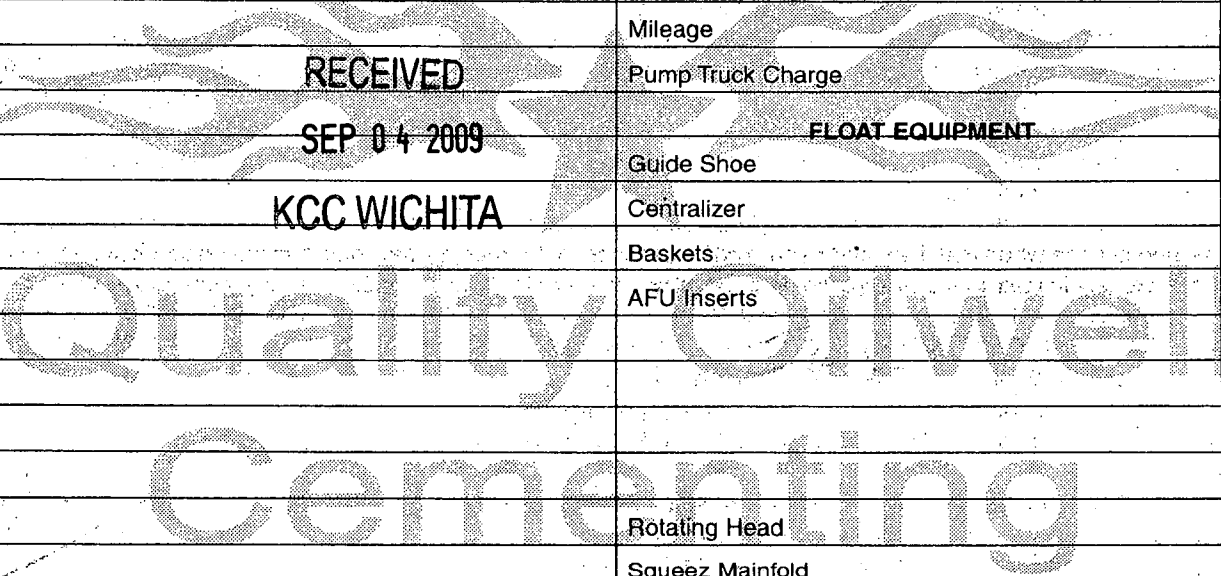
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 0406

Date	7/6/09	Sec.	14	Twp.	14	Range	21	County	Shawnee	State	Kansas	On Location		Finish	White pipe												
Lease		Well No.	1-11	Location																							
Contractor	M. J. [unclear]							Owner	To Quality Oilwell Cementing, Inc.																		
Type Job								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																			
Hole Size	T.D.							Charge To	SEP 01 2009																		
Csg.	Depth							Street	CONFIDENTIAL																		
Tbg. Size	Depth							City	State																		
Drill Pipe	Depth							The above was done to satisfaction and supervision of owner agent or contractor.																			
Tool	Depth																										
Cement Left in Csg.	Shoe Joint							CEMENT																			
Press Max.	Minimum							Amount Ordered	150 @ 10.00																		
Meas Line	Displace							Common	150 @ 10.00																		
Perf.								Poz. Mix																			
EQUIPMENT										Gel.	3 @ 17.00					51.00											
Pumptrk	No.	Cementer								Calcium	5 @ 42.00					210.00											
		Helper								Mills																	
Bulktrk	No.	Driver								Salt																	
		Driver								Flowseal																	
Bulktrk	No.	Driver																									
		Driver																									
JOB SERVICES & REMARKS																											
Pumptrk Charge	SFC		400.00																								
Mileage	27 @ 6.00		162.00																								
Footage																											
Total										562.00					Handling 155 @ 2.00					316.00							
Remarks:																											
RECEIVED										Mileage					300.00												
SEP 04 2009										Pump Truck Charge					562.00												
KCC WICHITA										FLOAT EQUIPMENT																	
														Guide Shoe													
														Centralizer													
														Baskets													
														AFU Inserts													
														Rotating Head													
														Squeez Mainfold													
														Tax					74.68								
														Discount					(588.00)								
														Total Charge					2425.68								
X Signature																											



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2422

Date	7/13/09	Sec.	Twp.	Range	County	State	On Location	Finish	2:00PM
Lease		Well No.	1-10	Location					
Contractor	Methuen Drilling				Owner				
Type Job					To Quality Oilwell Cementing, Inc.				
Hole Size	7 1/2				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Csg.	T.D.				Charge To				
Tbg. Size	Depth				To				
Drill Pipe	Depth				Street				
Tool	Depth				City				
Cement Left in Csg.	Shoe Joint				State				
Press Max.	Minimum				The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace				CEMENT				
Perf.					Amount Ordered				
EQUIPMENT									
Pumptrk	No.	Cementer							
		Helper							
Bulktrk	No.	Driver							
		Driver							
Bulktrk	No.	Driver							
		Driver							
JOB SERVICES & REMARKS									
Pumptrk Charge	PTA		500.00		Common				
Mileage	27 @ 6.00		162.00		168 @ 10.00				
Footage					112 @ 6.00				
					10 @ 17.00				
					Calcium				
					Mills				
					Salt				
					Flowseal				
					70 @ 2.00				
					140.00				
					Handling				
					290 @ 2.00				
					580.00				
					Mileage				
					450.00				
					Pump Truck Charge				
					162.00				
FLOAT EQUIPMENT									
					Guide Shoe				
					Centralizer				
					Baskets				
					AFU Inserts				
					DAY HOSE PLUMB				
					45.00				
					Rotating Head				
					Squeeze Mainfold				
Signature						Tax		186.51	
						Discount		(580.00)	
						Total Charge		3705.51	

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Quality Oilwell Cementing