

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

McPherson
9/24/08

9/24/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: SEP 24 2008

Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-4-08</u>	<u>6-6-08</u>	<u>7-1-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31601-00-00
County: Montgomery
 NW SE SE Sec. 4 Twp. 33 S. R. 14 East West
780' FSL feet from S / N (circle one) Line of Section
720' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Janzen Well #: D4-4
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 868' Kelly Bushing: _____
Total Depth: 1580' Plug Back Total Depth: 1572'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att II NH 12-11-08
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 160 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Brandy R. Allcock*
Title: Engr Clerk Date: 9-24-08
Subscribed and sworn to before me this 24 day of September,
20 08
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
Acting in Michigan

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Janzen Well #: D4-4
 Sec. 4 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC SEP 24 2008 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1580'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1404' - 1407.5'	2345# sd, 90 BBL fl	
6	1052' - 1053.5'	150 gal 15% HCl, 3010# sd, 125 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1522'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 7-5-08		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 47	Water Bbls. 44	Gas-Oil Ratio NA
				Gravity NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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SEP 29 2008

Rig Number: 2	S. 4	T. 33	R. 14E
API No. 15- 125-31601	County: MG		
Elev. 868	Location: NW SE SE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: D4-4	Lease Name:	JANZEN	
Footage Location: 780	ft. from the	South	Line
720	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: .06/04/2008	Geologist:		
Date Completed: .06/06/2008	Total Depth:	1580	

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41	McPherson		
Type Cement:	Portland		Driller:	NICK HILYARD
Sacks:	8	McPherson		

Gas Tests:
KCC SEP 24 2008 CONFIDENTIAL
Comments:
Start injecting @ 311

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	5		coal	1069	1070				
clay	5	11		shale	1070	1094				
sand	11	17		coal	1094	1095				
lime	17	19		shale	1095	1152				
shale	19	266		coal	1152	1156				
sand	266	298		shale	1156	1178				
sandy lime	298	378		coal	1178	1180				
shale	378	397		shale	1180	1399				
lime	397	416		coal	1399	1402				
shale	416	498		shale	1402	1428				
lime	498	510		Mississippi	1428	15080				
shale	510	684								
lime	684	719								
shale	719	760								
lime	760	802								
shale	802	890								
pink lime	890	910								
shale	910	982								
oswego	982	1014								
summit	1014	1024								
lime	1024	1045								
mulky	1045	1054								
lime	1054	1062								
shale	1062	1069								

Note: Oil around 350 and 1080 feet.

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 SEP 24 2008

TICK NUMBER 14166
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CONFIDENTIAL
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-08	2368	JANZEN D4-4	4	335	14E	M6
CUSTOMER DART Cherokee BASIN			Gus Jones Rig			
MAILING ADDRESS 211 W. Myrtle			TRUCK # DRIVER TRUCK # DRIVER			
CITY STATE ZIP CODE Independence KS 67301			445 Justin			
			515 Jerrid			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1580' CASING SIZE & WEIGHT 4 1/2 10.5* New
 CASING DEPTH 1574' DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 13.2* SLURRY VOL 49 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.4 BBL DISPLACEMENT PSI 850 ~~MAX~~ PSI 1300 Bump Plug RATE

REMARKS Safety Meeting: Rig up to 4 1/2 Casing. BREAK Circulation w/ 30 BBL Fresh
Water. Pump 6 sks Gel Flush w/ Hulls, 10 BBL Foamer, 10 BBL water Spacer. Mixed
160 sks THICK Set Cement w/ 8* Kol-Seal /sk @ 13.2* /gal, yield 1.73, wash out
Pump & Lines. Shut down. Release Plug. Displace w/ 25.4 BBL Fresh water. Final
Pumping Pressure 850 psi. Bump Plug to 1300 psi. wait 5 minutes, Release Pressure,
Float Held. Shut Casing in @ 0 psi. Good Cement Returns to Surface = 9 BBL
Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	160 sks	THICK Set Cement	17.00	2720.00
1110 A	1280*	Kol-Seal 8*/sk	.42	537.60
1118 A	300*	Gel Flush	.17*	51.00
1105	50*	Hulls	.39*	19.50
5407	8.8 tons	Ton Mileage Bulk Truck	MIC	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
1143	1 gal	Soap	38.50	38.50
1140	2 gal	Biocide	29.00	58.00
RECEIVED KANSAS CORPORATION COMMISSION SEP 29 2008 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4855.60
			SALES TAX 5.3%	178.77
			ESTIMATED TOTAL	5034.37

AUTHORIZATION _____ TITLE _____ DATE _____