

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

cc-Cindy WIC  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/11/10

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716 **KCC**  
Contractor: Name: McPherson **SEP 11 2008**  
License: 5675  
Wellsite Geologist: Bill Barks **CONFIDENTIAL**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: CONFIDENTIAL  
Well Name: CONFIDENTIAL  
Original Comp. Date: SEP 11 2008 Original Total Depth: CONFIDENTIAL  
 Deepening  Re-perf.  Conv. to Enhr/SWD **KCC**  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>5-29-08</u>	<u>6-2-08</u>	<u>6-20-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31636-00-00  
County: Montgomery  
SW NW NE Sec. 12 Twp. 33 S. R. 13  East  West  
4589' FSL feet from S / N (circle one) Line of Section  
2528' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J&J Daniels Well #: A3-12 SWD  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 904' Kelly Bushing: \_\_\_\_\_  
Total Depth: 2026' Plug Back Total Depth: 2026'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NH 11-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 390 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Reitz B4-35 SWD License No.: 33074  
Quarter NE Sec. 35 Twp. 34 S. R. 14  East  West  
County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

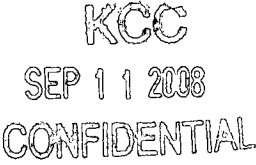
Signature: [Signature]  
Title: Engr Clerk Date: 9-11-08  
Subscribed and sworn to before me this 11 day of September,  
2008  
Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011  
acting in engram  
**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 15 2008**  
9/30

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&J Daniels Well #: A3-12 SWD  
 Sec. 12 Twp. 33 S. R. 13  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center;">  </div> <div style="text-align: right;"> <p><b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION   <b>SEP 15 2008</b>                       CONSERVATION DIVISION                      WICHITA, KS</p> </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	35	See Attached
Prod	7 7/8"	5 1/2"	15.5#	1768'	60/40 Poz	270	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Open Hole	1806' - 2026'	60 BBL 28% HCl, 330 BBL fl	

TUBING RECORD	Size <b>2 7/8"</b>	Set At <b>1728'</b>	Packer At <b>1724'</b>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <b>NA</b>		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>NA</b>	Water Bbls. <b>NA</b>	Gas-Oil Ratio <b>NA</b>
				Gravity <b>NA</b>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

Rig Number: 1	S. 12 T. 33 R. 13E
API No. 15- 125-31636 Elev. 904	County: MG Location: SW NW NE

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: A3-12 SWD Lease Name: J & J DANIELS
Footage Location: 4589 ft. from the SOUTH Line 2528 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .05/29/2008 Geologist:
Date Completed: .06/09/2008 Total Depth: 2026

Gas Tests:
KCC SEP 11 2008 CONFIDENTIAL
Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	44	McPherson		
Type Cement:	Portland		DRILLER:	ANDY COATS
Sacks:	CONSOLIDATED			

Well Log											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	9	coal	1150	1152						
shale	9	92	shale	1152	1197						
sand	92	104	coal	1197	1198						
shale	104	227	shale	1198	1589						
sand	227	272	Mississippi	1589	1793						
shale sand	272	364	black shale	1793	1810						
wet sand	364	389	lime	1810	1839						
shale	389	518	Arbuckle	1839	1850						
lime	518	529	brack	1850	1855						
shale	529	761	lime	1855	2026						
lime	761	782	total depth	2026							
shale	782	826									
lime	826	842									
shale	842	862									
oil sand	862	871									
sand shale	871	959									
pink lime	959	982									
shale	982	1055									
oswego	1055	1088									
summit	1088	1097									
oswego	1097	1118									
mulky	1118	1125									
oswego	1125	1129									
shale	1129	1150									

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICE INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 14095  
 LOCATION EUREKA  
 FOREMAN RICK LEFORD

*Handwritten signature*  
 9/16/08

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-27-08	2368	Daniels, J + J A-125WD				MO
CUSTOMER DART Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			463	Shannon		
CITY Independence			479	John		
STATE KS		ZIP CODE 67301				

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 46 CASING SIZE & WEIGHT 8 5/8" 24"  
 CASING DEPTH 45' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 5  
 DISPLACEMENT 2 1/4 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Dis. up to 8 1/2 casing. Break circulation w/ 5 Bbl fresh water. Mixed 35 sacks regular class A cement w/ 270 carrier + 270 gal @ 15 #/gal. Dis. w/ 2 1/4 Bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

KCC

SEP 11 2008

THANK YOU CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	40	MILEAGE	3.45	138.00
11845	35 sacks	class A cement	12.90	451.50
1107	65"	270 carrier	.70	45.50
1118A	65"	270 gal	.16	10.40
5407		tax mileage hold tax	n/c	300.00
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			Subtotal	1572.90
			SALES TAX	97.71
			ESTIMATED TOTAL	1670.61

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, *llc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



**ENTERED**

TICKET NUMBER 14173  
 LOCATION EUREKA  
 FOREMAN KEVIN McCoy

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-10-08	2368	J & J DANIELS A3-12 SWD				MG	
CUSTOMER <i>Dart Cherokee Basin KCC</i>		Gus Jones Rig 1		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <i>211 W. Myrtle</i>		SEP 11 2008		445	Justin		
CITY <i>Independence</i>	STATE <i>Ks.</i>	CONFIDENTIAL <i>67301</i>		127	Jim		
				515	Jerrad		
				502	Phillip		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2026' CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH 1768' DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14\* SLURRY VOL 71 BBL WATER gal/sk 7.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: *Safety meeting: Rig up to 2 3/8 Tubing. Wash down Tubing in open hole (7 7/8) to TD of 2011'. Gel Hole from 2011' to SURFACE w/ 140 BBL Gel. Pull Tubing. Log well. Run 1768' 5 1/2 casing w/ open hole back well packer w/ Port Collar. Run 2 3/8 Tubing w/ opening & closing Tool. Load casing w/ fresh water. Shut in Annulus of 2 3/8 Tubing. Open Port Collar. Pump 10 BBL water, 10 BBL foam, 5 BBL dye water. Mixed 270 SKS 60/40 Pozmix Cement w/ 5% Kel-Seal, 4% Gel, 2% CaCl2 @ 14#/gal, yield 1.48. Displace w/ 5 BBL water. Close Port Collar. Pressure casing to 1100 PSI. Tool closed. Release pressure. open Annulus of 2 3/8 Tubing. Back wash w/ 20 BBL water the short way. Back wash w/ 45 BBL water the long way. Casing ID Clean. Pull Tubing, shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 7 BBL Slurry (27 SKS) to Pit. Job Complete. Rig down*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
5609	2	Additional Pump Time (Gel Hole)	200.00	400.00
1131	270 SKS	60/40 Pozmix Cement	11.35	3064.50
1118 A	930 *	Gel 4%	.17 *	158.10
1110 A	1350 *	Kel-Seal	.42 *	567.00
1102	465 *	CaCl2 2%	.75 *	348.75
1118 A	2800 *	Gel (Gel Hole from TD to SURFACE)	.17 *	476.00
5504 B	4.5 HRS	FIAT Bed DELIVERY	100.00	450.00
5407	TONS	Ton Mileage BULK TRUCKS	m/c x 2	630.00
1143	1 GAL	Soap	38.50	38.50
1140	2 GAL	Bioside	29.00	58.00
		Sub Total		7261.85
		SALES TAX 5.3%		244.56
		ESTIMATED TOTAL		7506.41

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CONSERVATION DIVISION  
 WICHITA, KS

THANK YOU

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