

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/08/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837

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WICHITA, KS

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-16-08 5-26-08 5-29-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-099-24370-0000
County: Labette
NE SW Sec. 10 Twp. 34 S. R. 18 East West
2000 feet from S / N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Banowetz, Ray A. Well #: 10-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 800 Kelly Bushing: n/a
Total Depth: 907 Plug Back Total Depth: 904.16
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 904.16
feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan AH II NH 11-2508
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9-08-08
Subscribed and sworn to before me this 8th day of September,
2008.
Notary Public: Jerra Klawman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Operator Name: Quest Cherokee, LLC Lease Name: Banowitz, Ray A. Well #: 10-1
 Sec. 10 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	904.16	"A"	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	809-811/737-739	500gal 15%HCLw/ 64bbls 2%Kcl water, 625bbls water w/ 2% KCL, Blockde, 5500# 20/40 sand	809-811/737-739
4	462-464/443-445/417-420/384-386	400gal 15%HCLw/ 52bbls 2%Kcl water, 515bbls water w/ 2% KCL, Blockde, 6400# 20/40 sand	462-464/443-445 417-420/384-386
4	327-331/297-301	400gal 15%HCLw/ 40bbls 2%Kcl water, 650bbls water w/ 2% KCL, Blockde, 7000# 20/40 sand	327-331/297-301

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>851</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6679**
FIELD TICKET REF # _____
FOREMAN Joe
SSI 629170
API 15-099-24370

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-8	Banowete Ray 10-1	10	34	18	LTB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	3:00	8:00		903427		5	Joe Blandford
Tim	↓	7:45		903255		4.75	Tim
Matt	↓	7:45		903103		4.75	Matt
Tyler	↓	7:45		903140	932452	↓	Tyler
Daniel	↓	7:15		904735		↓	Daniel

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 907 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 904.16 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.52 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

Installed cement head Ray 2 SKS gal & 14 BBI dye & 1 SK gal & 105 SKS of cement
 To get dye to surface. Flush pump. Pump wiper plug to bottom &
 Set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902427	1	Foreman Pickup	
902255	1	Cement Pump Truck	
903103	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	904.16	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	95 SK	Portland Cement	
	20 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	10	T.	34	R.	18	GAS TESTS:	
API #	099-24370	County:		Labette		316'	no blow		
Elev.:	800'	Location:		Kansas		347'	no blow		
							378'	no blow	

Operator:	Quest Cherokee LLC		409'	no blow			
Address	9520 N. May Ave., Suite 300		440'	no blow			
	Oklahoma City, OK. 73120		471'	5 - 1/2" 14.1			
WELL #	10-1	Lease Name:	Banowetz, Ray		533'	2 - 1/2" 8.87	
Footage location	2000 ft. from the		S	line	564'	2 - 1/2" 8.87	
	1980 ft. from the		W	line	595'	2 - 1/2" 8.87	
Drilling Contractor:	FOXFE ENERGY SERVICES				626'	4 - 1/2" 12.5	
Spud Date:	NA		Geologist:			657'	4 - 1/2" 12.5
Date Complete:	5-26-08		Total Depth:	907'		688'	4 - 1/2" 12.5
Exact Spot Location	NE SW					750'	slight blow

Casing Record			781'	slight blow	
	Surface	Production	812'	slight blow	
Size Hole	12-1/4"	7-7/8"	843'	slight blow	
Size Casing	8-5/8"	5-1/2"	907'	slight blow	
Weight	24#	15-1/2#			
Setting Depth	22'				
Type Cement	port				
Sacks	5				

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	428	436	coal	678	680
clay/shale	1	22	b.shale	436	438	shale	680	734
lime	22	42	shale	438	461	coal	734	736
shale	42	155	coal	461	464	shale	736	738
lime	155	158	shale	464	496	sand	738	740
shale	158	164	sand	496	528	coal	740	741
lime	164	208	b.shale	528	530	sand/shale	741	743
shale	208	228	shale	530	543	sand	743	752
sand	228	246	sand	543	550	shale	752	769
shale	246	265	shale	550	568	lime	769	770
lime	265	296	b.shale	568	580	shale	770	788
b.shale	296	299	shale	580	583	sand	788	806
lime	299	322	sand	583	600	coal	806	808
b.shale	322	326	shale	600	618	shale	808	814
shale	326	384	coal	618	621	coal	814	815
coal	384	386	shale	621	630	shale	815	817
shale	386	397	b.shale	630	633	lime	817	907
b.shale	397	399	shale	633	640			
shale	399	407	coal	640	642			
lime	407	415	shale	642	660			
b.shale	415	417	b.shale	660	662			
lime	417	428	shale	662	678			

Comments: 502' injected water, 817-907' odor

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