

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/19/10

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 (ext 107)
Contractor: Name: 33902
License: HARDT DRILLING LLC
Wellsite Geologist: Billy G. Klaver

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05/23/2008 06/03/2008 06/26/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007 - 23292 0000
County: BARBER
75W - NW - NE - NW Sec. 11 Twp. 34 S. R. 11 East West
330 feet from S / (N) (circle one) Line of Section
1575 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: TUCKER B Well #: 1
Field Name: SCHUPBACH
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1403 Kelly Bushing: 1413
Total Depth: 5105 Plug Back Total Depth: 4918
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx crmt.

Drilling Fluid Management Plan ATI 11-24-08
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 1800 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite:
Operator Name: WOOLSEY OPERATING COMPANY, LLC
Lease Name: SWARTZ / CLARKE License No.: 33168
Quarter NE/SW Sec. 1/8 Twp. 34/32 S. R. 11/12 East West
County: Barber Docket No.: D-28,865 / D-28,492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

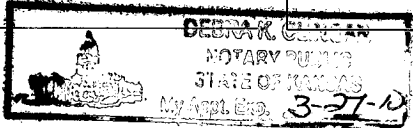
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: September 18, 2008

Subscribed and sworn to before me this 18th day of September,
20 08

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 19 2008



CONSERVATION DIVISION
WICHITA, KS

JAN 19 1990

Side Two

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: TUCKER B Well #: 1
 Sec. 11 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	1779	- 366
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3653	- 2240
List All E. Logs Run:		Douglas	3668	- 2255
Compensated Neutron Density PE		Swope	4339	- 2926
Dual Induction		Hertha	4365	- 2952
Sonic	Cement Bond	Mississippian	4578	- 3165
		Viola	4896	- 3483
		Simpson	4999	- 3586

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	222'	60/40 poz		2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4964'	60/40 poz	50	4% gel, 1/4# Celoflake
					Class H	250	10% salt, 10% Gyp, 1/4# Floseal, 6# Kolseal, .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone (Stalnaker)				

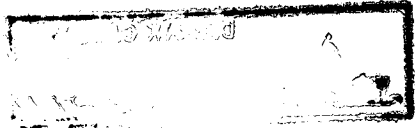
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4628'-4660' & 4680'-4690' Mississippian	ACID: 4200 gal 10% MIRA	4580' -
4	4580'-4622' Mississippian	FRAC: 554,200 gal treated fr wtr, 195,000# 30/70 sd, 35,000# 16/30 sd & 15,000# 16/30 resin coated sd	4690' OA

TUBING RECORD		Size 2 3/8"	Set At 4701'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 08/15/2008			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf 15	Water Bbls. 160	Gas-Oil Ratio 5000 : 1	Gravity n/a

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4580' - 4690' OA



ALLIED CEMENTING CO., LLC. 31336

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>5-22-08</u>	SEC <u>11</u>	TWP <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>TUCKER</u>		WELL # <u>B-1</u>	LOCATION <u>TRE CITY RD. + BERLANE RD.</u>		COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	
OLD OR (NEW) (Circle one)			<u>4 WEST, 1 SOUTH, 1 WEST</u>				

CONTRACTOR HARDT #1

TYPE OF JOB SURFACE

HOLE SIZE 14 3/4" T.D. 222'

CASING SIZE 10 3/4" DEPTH 222'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 # MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 20 BBLs. WATER

OWNER WOOLSEY OPERATING

CEMENT AMOUNT ORDERED
2005x CLASS A + 3% CC + 2% BEL

EQUIPMENT

PUMP TRUCK # 352 CEMENTER KEVIN B. HELPER GREG G.

BULK TRUCK # 368- DRIVER NEWTON D.

BULK TRUCK # _____ DRIVER _____

COMMON A	<u>200</u>	@	<u>14.20</u>	<u>2840.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE	<u>7</u>	@	<u>52.45</u>	<u>367.15</u>
ASC		@		
<u>KCC</u>				
<u>SEP 19 2008</u>				
<u>CONFIDENTIAL</u>				
HANDLING	<u>211</u>	@	<u>2.15</u>	<u>453.65</u>
MILEAGE	<u>211 X 20</u>	@	<u>.09</u>	<u>379.80</u>
				TOTAL <u>4115.60</u>

REMARKS:
RUN 10 3/4" CSG. + BREAK BEG.
MIX 2005x CLASS A + 3% CC + 2% BEL
DISPLACE CEMENT TO 205' +
SHUT IN
CEMENT DRO GRANULATE!

SERVICE

DEPTH OF JOB	<u>222'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>917.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>113.00</u> <u>113.00</u>
TOTAL <u>1170.00</u>			

CHARGE TO: WOOLSEY OPERATING

STREET P.O. Box 168

CITY MED. LODGE STATE KANSAS ZIP 67104

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION
NONE
SEP 19 2008
CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~4115.60~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE K. Scott Adkins

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

ALLIED CEMENTING CO., LLC. 31166

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge,

DATE <u>6-4-08</u>	SEC <u>11</u>	TWP <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>6:30 pm</u>	JOB START <u>10:30 pm</u>	JOB FINISH <u>11:30 pm</u>
LEASE <u>Tucker</u>		WELL# <u>B-1</u>	LOCATION <u>Tr: City Rd & Gerlene Rd</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>4W to Betty's Eb, 1S, west into</u>				

CONTRACTOR <u>Hgrat</u>	OWNER <u>Woolsey Oper.</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3105</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4966</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>45</u>
CEMENT LEFT IN CSG.	<u>45</u>
PERFS.	
DISPLACEMENT <u>79 bbls of KCI w/ 2% EQUIPMENT</u>	

CEMENT	AMOUNT ORDERED <u>65sx 60' 40' 4' + 1/4 #105sx</u>
	<u>250 sx H + 10 % Gypseal + 10 % SPT +</u>
	<u>6 # Kolses) + .5 % F 160 + 1/4 #105sx)</u>
COMMON <u>39 A</u>	@ <u>14.20</u> <u>553.80</u>
POZMIX <u>26</u>	@ <u>7.20</u> <u>187.20</u>
GEL <u>2</u>	@ <u>18.75</u> <u>37.50</u>
CHLORIDE	@
ASC	@
<u>250 H</u>	@ <u>15.10</u> <u>3775.00</u>
<u>Gypseal 24''</u>	@ <u>26.30</u> <u>631.20</u>
<u>Salt 27</u>	@ <u>10.80</u> <u>291.60</u>
<u>Kolses 1500</u>	@ <u>1.80</u> <u>1200.00</u>
<u>FL-160 188 #</u>	@ <u>12.00</u> <u>2256.00</u>
<u>Flo Seal 79 #</u>	@ <u>2.25</u> <u>177.75</u>
	@
	@
	@ <u>2.15</u> <u>870.75</u>
<u>WATER</u>	@ <u>20 x 405 x .09</u> <u>729.00</u>
TOTAL	10709.80

PUMP TRUCK # <u>372</u>	CEMENTER <u>Darin F</u>	HELPER <u>Hesb M</u>
BULK TRUCK # <u>368</u>	DRIVER <u>Randy F</u>	
BULK TRUCK # <u>389</u>	DRIVER <u>Adam B.</u>	

WELL FILE

Regulatory Correspondence
Drig / Comp
Tests / Meters
Operations

REMARKS:

Pipe on bottom & break circulation
Mix 15sx for 1st hole, mix 50sx 1st cement
mix 250sx of 40' cement, shut down
pump, w/ssh pump 92z lines & release plus,
start displacement, 1.6 pressure ft
79 bbls, slow rate to 3 bpm, bump plus
at 79 bbls - 800-1500 psi, float & d/c
hold

SERVICE

DEPTH OF JOB <u>4966'</u>	
PUMP TRUCK CHARGE	<u>1969.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>20</u>	@ <u>7.00</u> <u>140.00</u>
MANIFOLD	@
<u>Hesb rental</u>	@ <u>113.00</u> <u>113.00</u>
	@

TOTAL 2222.00

CHARGE TO: Woolsey Oper.

STREET _____

CITY _____ STATE RECEIVED
KANSAS CORPORATION COMMISSION

SEP 19 2008

To Allied Cementing Co., LLC CONSERVATION DIVISION
You are hereby requested to rent cementing equipment
and furnish cement and helper(s) to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read and understand the "GENERAL
TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Allen F. Dick

SIGNATURE

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>	
1- AFU Float Shoe	@ <u>434.00</u> <u>434.00</u>
1- Latch Down Plug	@ <u>405.00</u> <u>405.00</u>
12- Turbo 1/2ers	@ <u>68.00</u> <u>816.00</u>
28- Screchors	@ <u>68.00</u> <u>1904.00</u>
	@

TOTAL 3559.00

SALES TAX (If Any) _____
TOTAL CHARGES ~~11490.80~~
DISCOUNT ~~1149.08~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

KCC
SEP 19 2008
CONFIDENTIAL