

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/16/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxe **KCC**  
 License: 33837 **SEP 16 2008**  
 Wellsite Geologist: Ken Recoy **CONFIDENTIAL**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl. Cathodic, etc) **CONFIDENTIAL**  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: **SEP 16 2008**  
 Well Name: **KCC**  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>5-21-08</u>	<u>6-06-08</u>	<u>6-10-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24391-0000  
 County: Labette  
 \_\_\_\_\_ NE SW Sec. 2 Twp. 34 S. R. 18  East  West  
1980 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW **SW**  
 Lease Name: Graybill, Clarence Well #: 2-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 837 Kelly Bushing: n/a  
 Total Depth: 946 Plug Back Total Depth: 933  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 933  
 feet depth to surface w/ 120 sx cmt.

**Drilling Fluid Management Plan** A1/II NH 11-2408  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 9-16-08  
 Subscribed and sworn to before me this 16<sup>th</sup> day of September,  
 20 08.  
 Notary Public: Terra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 17 2008**

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
 WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Graybill, Clarence Well #: 2-2
Sec. 2 Twp. 34 S. R. 18 [X] East [ ] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [ ] No

Cores Taken [ ] Yes [ ] No

Electric Log Run [ ] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[X] Log Formation (Top), Depth and Datum [ ] Sample

Name Top Datum
See attached

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumerd Production, SWD or Enhr. Producing Method table with options: Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [X] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC  
SEP 16 2008  
CONFIDENTIAL

TICKET NUMBER 6694  
FIELD TICKET REF #  
FOREMAN Joe  
SSI 628320  
API 15-099-24391

TREATMENT REPORT  
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
6-10-8	Graybill Clarence 2-2		2	34	19	LR	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:30	1:30		903427		2	Joe Blanchard
TIM	↓	↓		903255		↓	Tim
Tyler	↓	↓		903103		↓	
Maverick	↓	↓		903140	932452	↓	
DANIEL	↓	↓		904735		↓	Daniel

JOB TYPE Long Struts HOLE SIZE 7 7/8 HOLE DEPTH 946 CASING SIZE & WEIGHT 5 1/2 14"  
 CASING DEPTH 932.89 DRILL PIPE TUBING OTHER  
 SLURRY WEIGHT 13.5 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.31 DISPLACEMENT PSI MIX PSI RATE 4bpm

REMARKS:

Installed cement head Row 2 SKS gal + 15 BBI dye + 15K gal + 20 SKS of  
 Cement to get dye to surface. Flush pump. Pump wiper plugs bottom of  
 Set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903103	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	932.89	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

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KANSAS CORPORATION COMMISSION

SEP 17 2008

CONSERVATION DIVISION  
WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	2	<b>T.</b>	34	<b>R.</b>	18	<b>GAS TESTS:</b>	
<b>API #</b>	099-24382	<b>County:</b>	Labette		192'	slight blow			
<b>Elev.:</b>	837'	<b>Location:</b>	Kansas		223'	4 in 1/2"	12.5		
					316'	4 in 1/2"	12.5		
<b>Operator:</b> Quest Cherokee LLC					347'	4 in 1/2"	12.5		
<b>Address</b> 210 W. Park Ave., suite 2750					409'	8 in 1/2"	17.2		
Oklahoma City, OK. 73102					440'	8 in 1/2"	17.2		
<b>WELL #</b>	2-2	<b>Lease Name:</b> Graybill, Clarence			471'	8 in 1/2"	17.2		
<b>Footage location</b>		1980 ft. from the	N	line	502'	10 in 1/2"	19.9		
		1980 ft. from the	E	line	564'	10 in 1/2"	19.9		
<b>Drilling Contractor:</b> FOXFE ENERGY SERVICES					626'	8 in 1/2"	17.2		
<b>Spud Date:</b>					657'	8 in 1/2"	17.2		
<b>Geologist:</b>					688'	8 in 1/2"	17.2		
<b>Date Completed:</b> 6/6/2008 <b>Total Depth:</b> 945'					750'	8 in 1/2"	17.2		
<b>Exact Spot Location</b> NE SW					781'	8 in 1/2"	17.2		
<b>Casing Record</b>					812'	8 in 1/2"	17.2		
	<b>Surface</b>	<b>Production</b>			812'	3 in 1/2"	10.9		
<b>Size Hole</b>	12-1/4"	7-7/8"			843'	3 in 1/2"	10.9		
<b>Size Casing</b>	8-5/8"	5-1/2"			945'	3 in 1/2"	10.9		
<b>Weight</b>	24#	15-1/2#							
<b>Setting Depth</b>	22'	22' case							
<b>Type Cement</b>	port								
<b>Sacks</b>		5 them							

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	coal	403	405	coal	668	669
lime	20	31	shale	405	418	shale	669	682
b. shale	31	33	lime	418	420	coal	682	683
lime	33	64	coal/b. shale	420	426	sand/shale	683	734
sand	64	172	sand	426	443	coal	734	737
b. shale	172	174	coal	443	445	shale	737	771
lime	174	196	shale	445	469	coal	771	772
coal	196	199	coal	469	471	sand	772	806
sand	199	214	shale	471	496	coal	806	808
sand/shale	214	269	coal	496	497	sand	808	820
lime	269	300	sand	497	516	miss lime	820	945
b. shale	300	302	shale	516	539			
shale	302	304	coal	539	541			
lime	304	319	b. shale	541	548			
coal	319	320	shale	548	550			
lime	320	329	coal	550	551			
coal	329	330	sand	551	602			
shale	330	333	coal	602	604			
lime	333	339	sand	604	612			
sand/shale	339	386	shale	612	537			
coal	386	387	coal	637	638			
shale	387	403	shale/sand	638	668			

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Comments: