

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

9-1610

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

22288-00-01

Operator: License # 34057  
Name: Ponderosa Witching, LLC  
Address: 110 A Spring Creek  
City/State/Zip: Waco, Texas 76705  
Purchaser: High Serria Crude Oil & Marketing  
Operator Contact Person: Craig Epp  
Phone: (254) 799-5261  
Contractor: Name: H2 Plains, LLC  
License: 33645  
Wellsite Geologist: David P. Williams

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: PONDEROSA WITHCING, LLC

Well Name: EPP TRUST #1  
Original Comp. Date: 3/31/08 Original Total Depth: 4857'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 4435' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5/28/08 5/30/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-33388-00-01  
County: PRATT  
AP NE NE NW Sec. 34 Twp. 20 S. R. 15  East  West  
395 feet from S / (N) (circle one) Line of Section  
3115 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: EPP TRUST Well #: 1  
Field Name: UN-NAMED  
Producing Formation: KANSAS CITY  
Elevation: Ground: 1957 Kelly Bushing: 1965  
Total Depth: 4857' Plug Back Total Depth: 4435'  
Amount of Surface Pipe Set and Cemented at 425' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WDNH 10-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David P. Williams  
Title: AGENT Date: 7/29/08 9-15-08  
Subscribed and sworn to before me this 15<sup>th</sup> day of September,  
20 08.  
Notary Public: Brenda S. Woodman  
Date Commission Expires: 11-9-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**BRENDA S. WOODMAN**  
Notary Public - State of Kansas  
Exp. 11-9-10

SEP 16 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Ponderosa Witching, LLC Lease Name: EPP TRUST Well #: 1  
 Sec. 34 Twp. 20 S. R. 15  East  West County: PRATT

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See: Original Completion Report and Geologist Well Report

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**SEP 16 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14 3/4"	10 3/4"	32.75#	425'	PORTLAND	400 SX	60/40 POZ + 3% FLOSEL + 1% CC
PRODUCTION	7 7/8"	5.5"	15.00#	4834'	PORTLAND	225 SX	60/40 POZ + 3% FLOSEL + 1% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	4443-4448'	500 Gal. 15% MCA	4443-48'
	Set CIBP @ 4435'	Bridge Plug Set	4435'
3 SPF	4288-4298'	500 Gal. 15% MCA	4288-98'

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8"	4420'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. 5/31/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	40	14 Mcf	2	350:1	36		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

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