

ORIGINAL

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KANSAS CORPORATION COMMISSION

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

SEP 09 2008

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/08/10

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5-19-08 5-20-08 7-14-08

Spud Date or 5-19-08 Date Reached TD 5-20-08 Completion Date or 7-14-08 Recompletion Date

API No. 15 - 125-31619-00-00

County: Montgomery

W2 SE NW Sec. 2 Twp. 33 S. R. 14 East West

3300' FSL feet from S / N (circle one) Line of Section

3590' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: M Wittum Well #: B2-2

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 868' Kelly Bushing: _____

Total Depth: 1571' Plug Back Total Depth: 1564'

Amount of Surface Pipe Set and Cemented at 41 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 11-25-08
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 160 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074

Quarter NE Sec. 1 Twp. 32 S. R. 15 East West

County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandy R. Allcock

Title: Engr Clerk Date: 9-8-08

Subscribed and sworn to before me this 8 day of September, 2008

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011

acting in engram

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M Wittum Well #: B2-2
 Sec. 2 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 09 2008 CONFIDENTIAL SEP 08 2008 KCC CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1565'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1378.5' - 1381'		150 gal 15% HCl, 1730# sd, 130 BBL fl	
6	1030.5' - 1032.5'		150 gal 15% HCl, 990# sd, 95 BBL fl	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1493'</u>	Packer At <u>NA</u>	Liner Run	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
7-18-08			Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	32	50	NA	NA		

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

(If vented, Sumit ACO-18.)

Rig Number: 2	S. 2	T. 33	R. 14E
API No. 15- 125-31619	County: MG		
Elev. 868	Location: W2 SE NW		

Gas Tests:

Comments:
 Start injecting @ 262

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle
 Independence, KS 67301

Well No: **B2-2** **Lease Name:** **M. WITTUM**

Footage Location: 3300 ft. from the **South** Line
 3590 ft. from the **East** Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: .05/19/2008 **Geologist:**

Date Completed: .05/21/2008 **Total Depth:** 1571

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	Driller: NICK HILYARD	
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	3		shale	1051	1072				
clay	3	11		coal	1072	1073				
sand	11	18		shale	1073	1113				
shale	18	221		coal	1113	1114				
sand	221	310		shale	1114	1375				
shale	310	328		coal	1375	1378				
lime	328	348		shale	1378	1414				
shale	348	459		Mississippi	1414	1571				
lime	459	474								
shale	474	656								
lime	656	676								
shale	676	717								
lime	717	738								
shale	738	870								
pink lime	870	891								
black shale	891	894								
shale	894	961								
oswego	961	994								
summit	994	1005								
lime	1005	1025								
mulky	1025	1033								
lime	1033	1042								
shale	1042	1049								
coal	1049	1051								

Note: Oil show 1100ft.

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CONSOLIDATED OIL WELL SERVICES, *llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED TICKET NUMBER 14055
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-21-08	2368	Witman m 82-2				MG																
CUSTOMER <u>Dart Cherokee Basin</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>John J.</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			439	John J.						
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
439	John J.																					
MAILING ADDRESS <u>211 W Myrtle</u>																						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67501</u>																				
Gus Jones																						

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1571 CASING SIZE & WEIGHT 4 1/2" 9.5
 CASING DEPTH 1565' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 5101 WATER gal/sk 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.88s DISPLACEMENT PSI 500 MIX PSI 1000 8ppp RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" Casing. Break Circulation w/ 30 bbl water. Pump 6sk Gel-Flush w/ Halls. 500 water. 100 bbl Soap water, 160 bbl Dye water. Mixed 165 sks Thick Set Cement w/ 8" Kol-Seal /sk @ 13.2" w/gal. Wash out Pump + Lines Release Plug. Displace w/ 24.8 bbl water. Final Pumping Pressure 500 PSI. Pump Plug to 1000 PSI. Wait 5 mins. Release Pressure. Float Held. Good Cement to surface = 70 bbl slurry to Pit.

Job Complete

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION/BRIDGE WICHITA, KS	TOTAL		
5401	1	PUMP CHARGE	875.00	875.00		
5406	40	MILEAGE <u>2nd of 2 wks</u>	3.45	N/C		
1126A	165 sks	Thick Set Cement	16.20	2672.00		
1110A	1320 "	Kol-Seal 8" /sk	.40 "	528.00		
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1118A	300 "	Gel-Flush	.16 "	48.00		
1105	50 "	Halls	.37 "	18.50		
5407		Ton-Mikeage	mk	300.00		
4404	1	4 1/2" Top Rubber Plug	42.00	42.00		
1143	15 gal	Soap	36.85	36.85		
1140	2 gal	Bi-side	27.70	55.40		
				Sub Total	4576.25	
				5.3%	SALES TAX	175.40
					ESTIMATED TOTAL	4752.15

Thank You!

220115

AUTHORIZATION

[Signature]

TITLE

DATE