

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/30/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxe **CONFIDENTIAL**
 License: 33837
 Wellsite Geologist: Ken Recoy **SEP 30 2008**
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-05-08	6-13-08	6-14-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

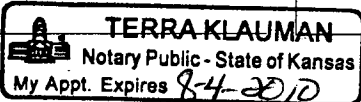
API No. ~~15~~ 15-099-24375-0000
 County: Labette
 _____ NE SE Sec. 30 Twp. 34 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
690 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Jones, Tommy R. Well #: 30-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 822 Kelly Bushing: n/a
 Total Depth: 971 Plug Back Total Depth: 951.57
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 951.57
 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan **Alt II NH 12/11/08**
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 9-30-08
 Subscribed and sworn to before me this 30th day of September
2008.
 Notary Public: Jerra Klauman
 Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION

OCT 01 2008

AT 12-17-00

Operator Name: Quest Cherokee, LLC Lease Name: Jones, Tommy R. Well #: 30-1
 Sec. 30 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	951.57	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*KW
10/01/08*

TICKET NUMBER **6703**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 628180

API 15-099-24375

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-14-8	Janos Tommy R. 30-1	30	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:00		903427		4.25	<i>Joe Blomchard</i>
TIM	6:45	↓		903255		↓	<i>for 07/15</i>
DANIEL	6:45	↓		904735		↓	
Tyler	7:15	↓		903600		- 3.75	<i>[Signature]</i>

JOB TYPE Long Strain HOLE SIZE 7 7/8 HOLE DEPTH 970 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 951.57 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.65 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 25KS gal & 15 BBI dye & 15K gal & 135 SKS of cement to get dye to surface. Flush pump. Pump pipe plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904735	1	80 Vac	
	951.57	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug [Symbol]	
	1	Frac Baffles <u>(4/2)</u>	
	- 11.5 SK	Portland Cement	
	26 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	30	T.	34	R.	18E	GAS TESTS:		
API #	099-24375	County:		Labette		100'		0		
Elev.:	822'	Location:		Kansas		200'		0		
								325'		slight blow
Operator:	Quest Cherokee LLC		410'		3 in 1/2"		10.9			
Address	210 W. Park Ave., suite 2750		475'		3 in 1/2"		10.9			
	Oklahoma City, OK. 73102		567'		12 in 1/2"		21.9			
WELL #	30-1	Lease Name:		Jones, Tommy R.		598'		5 in 1/2"		14.1
Footage location	1980 ft. from the		S		line		650'		5 in 1/2"	
	690 ft. from the		E		line		760'		5 in 1/2"	
Drilling Contractor:	FOXFE ENERGY SERVICES					843'		20 in 1"		115
Spud Date:	6/5/2008		Geologist:		970'		10 in 1-1/4"		138	
Date Completed:	6/13/2008		Total Depth:		970'					
Exact Spot Location	NE SE									

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	22' case
Type Cement	port	
Sacks	5 them	

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	7	lime	419	423	lime	843	970
lime	7	27	b. shale	423	424			
shale	27	50	coal	424	425			
sand	50	97	shale	425	433			
shale	97	151	coal	433	434			
lime	151	186	shale	434	445			
coal	186	188	coal	445	447			
sand	188	230	shale	447	457			
shale	230	260	sand	457	535			
lime	260	306	shale	535	557			
coal	306	308	coal	557	561			
shale	308	322	shale	561	583			
lime	322	345	coal	583	584			
b. shale	345	347	shale	584	586			
lime	347	361	coal	586	587			
shale	361	385	sand	587	617			
coal	385	386	coal	617	618			
shale	386	391	shale	618	764			
coal	391	393	coal	764	766			
sand	393	398	shale	766	831			
coal	398	399	coal	831	834			
shale	399	419	shale	834	843			

Comments: 378', add water

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