

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: MM 10/16/08

Handwritten date: 9/16/08

Operator: License # 32811
Name: Osage Resources, LLC
Address: 6209 N. Hwy. K61
City/State/Zip: Hutchinson, KS 67502
Purchaser: OneOK
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Warren Energy, LLC
License: 33724
Wellsite Geologist: _____
Designate Type of Completion: SEP 16 2008
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/25/2008 6/4/2008 6/5/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23286-00-00
County: Barber
SW NE SW NE Sec. 19 Twp. 33 S. R. 14 East West
1815 feet from S (N) (circle one) Line of Section
2050 1920 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Osage Well #: 120
Field Name: Aetna Gas Field
Producing Formation: Mississippian
Elevation: Ground: 1737 Kelly Bushing: 1745
Total Depth: 5416 Plug Back Total Depth: 5402
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 12 2008
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: VICE PRESIDENT Date: 9/16/08
Subscribed and sworn to before me this 16th day of September
DB
Notary Public: [Handwritten Signature]
Date Commission Expires: 5/22/12



KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 18 2008

Operator Name: Osage Resources, LLC Lease Name: Osage Well #: 120
 Sec. 19 Twp. 33 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array, Density/Neutron, Compensated Resistivity, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>-2388</td> <td>MSL</td> </tr> <tr> <td>BKC</td> <td>-2832</td> <td>MSL</td> </tr> <tr> <td>Marmaton</td> <td>-2879</td> <td>MSL</td> </tr> <tr> <td>Mississippian</td> <td>-3002</td> <td>MSL</td> </tr> <tr> <td>Kinderhooken</td> <td>-3134</td> <td>MSL</td> </tr> <tr> <td>Viola</td> <td>-3312</td> <td>MSL</td> </tr> </table> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">KCC SEP 16 2008 CONFIDENTIAL</p>	Name	Top	Datum	Lansing	-2388	MSL	BKC	-2832	MSL	Marmaton	-2879	MSL	Mississippian	-3002	MSL	Kinderhooken	-3134	MSL	Viola	-3312	MSL
Name	Top	Datum																				
Lansing	-2388	MSL																				
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Kinderhooken	-3134	MSL																				
Viola	-3312	MSL																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	210'	60/40 Poz	210	2% gel + 3% CC + 1/4# sx cello
Production	7 7/8"	5 1/2"	15.5#	5329'	A-Con	150	2% gel + 3% CC + 1/4#sx cello
					AA-2	275	2% CC + 1/4#sx cello + 5# sx gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
				NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Customer Osage Resources, L.P.	Lease No. L.C.	Date 5-25-08
Lease Osage North	Well # 1205"	
Field Order # 18,620	Station Pratt	Casing 8 7/8" 23Lb.
		Depth 211 Feet
Type Job C.N.W. - Surface	Formation	County Barber
		State KS
		Legal Description 19-335-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 23Lb./ft.	Tubing Size 2 1/2"	Shots/Ft 2	10 sacks	Acid 60/40 Poz with	RATE	PRESS	ISIP	
Depth 211 Feet		From 1.118	To Gel, 3%	Eye Pad Calcium Chloride	Max		5 Min.	
Volume 13.5 Bbl.		From .25	To Lb./sk. Cellflake	Pad	Min		10 Min.	
Max Press 3000 PSI	Max Press	From 15.07	To Lb./Gal., 5.18 Gal./sk	Sluc	Avg 1.18 CU. FT./SK.		15 Min.	
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
170 Feet	Checker Depth	From	To	Flush 11 Bbl. Fresh Water	Gas Volume		Total Load	

Customer Representative Jeff Dale	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Mattal	LaChance
19,832	21,010	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2:30					Cementer and Float Equipment on location.
3:00					Truck on location and hold safety meeting.
5:45					Warren Drilling start to run 5 Joints new 23Lb./ft. 8 7/8 Casing.
6:40					Casing in well. Circulate for 10 minutes.
6:50	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing 2.10 sacks 60/40 Poz cement.
	-0-		54		Stop pumping. Shut in well. Release Wooden Plug. Open well.
7:01	100			5	Start Fresh Water Displacement.
7:04	300		11		Plug down. Shut in well. Circulated 15 sacks cement to pit. Wash up pump truck.
7:30					Job Complete. Thank You. Clarence, Mike, Stephen.

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Customer <i>Usage Resources</i>	Lease No.	Date <i>6-5-08</i>
Lease <i>USAGE NORTH 120</i>	Well # <i>120</i>	
Field Order # <i>17715</i>	Station <i>Pratt</i>	Casing <i>5 1/2 15.5</i>
		Depth <i>5329</i>
Type Job <i>CNW - 5/2 L.S.</i>	Formation	County <i>Barber</i>
		State <i>KS</i>
		Legal Description <i>335-15W-19</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Conc	ACT	RATE	PRESS	ISIP	
<i>5 1/2 15.5</i>		<i>275</i>	<i>AA2</i>	<i>1.50 yield</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>5329</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>126.8</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
		<i>1500</i>	<i>A-Con Blo</i>	<i>2.00 yield</i>				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>P.P.</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>5293</i>				<i>126 bbl</i>				

Customer Representative <i>Scott Bal</i>	Station Manager <i>Devo Scott</i>	Treater <i>Steve Orlando</i>
Service Units <i>27083 19889 / 19842 19960 / 19918 19831 / 19862</i>		
Driver Names <i>Oskado Freda P. Hye Shields</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location - Safety Meeting
					Run 141 5/8 5 1/2 15.5" casing
					Centralizers - 2-11-33
					Baskets - 3-12-34
					Casing on bottom - Hook up to casing
					Break Circ w/Rig
<i>10:38</i>	<i>300</i>		<i>12</i>	<i>6</i>	Super Flush
<i>10:40</i>	<i>300</i>		<i>5</i>	<i>6</i>	H ₂ O
<i>10:41</i>	<i>250</i>		<i>53.5</i>	<i>6</i>	mix 150 gal A-Con Blo @ 13#/gal 25 gal 2% Calcium Chloride - 2% Calset - 2% Methacel - 3% Friction Reducer - 3% FLA-322 - .75 Gas Blk
<i>10:50</i>	<i>200</i>		<i>73.5</i>	<i>6</i>	mix 275 gal AA2 @ 14.8#/gal - 5% Calset - 10% Salt - 3.5% FR - 1% Defoamer - 8% FLA-322 - 1% S - .75% Gas Blk - .25% ColFlo - 5 1/2 gal 15.5" casing
<i>11:10</i>	<i>0</i>		<i>0</i>	<i>7</i>	Shut down - Rotate plug - Clear pump & line
<i>11:22</i>	<i>501</i>		<i>70</i>	<i>6</i>	Start Dr. Macconni
<i>11:28</i>	<i>1200</i>		<i>116</i>	<i>5</i>	Loss Pressure
<i>11:30</i>	<i>2100</i>		<i>126</i>	<i>4</i>	Slow Rate
			<i>5</i>		Plug Down - Hold
					mix 25 gal cement Cur Kit
					Circulation This Job
					Job Complete - Thanks, Steve

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