

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC
M
10/14/08

Form ACO-1
September 1999
Form Must Be Typed

9/10/08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

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KCC

(Lic. # act. thru 8/30/08)

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-14-08 5-24-08 5-26-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-099-24412-0000

County: Labette

NE SE Sec. 4 Twp. 34 S. R. 18 East West

1980 feet from S / N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Meiwes Trust Well #: 4-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 805 Kelly Bushing: n/a

Total Depth: 990 Plug Back Total Depth: 949.02

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 949.02

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Att II NH 100-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

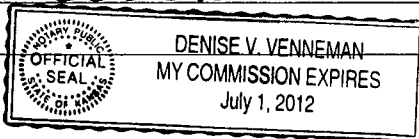
Title: New Well Development Coordinator Date: 9-10-08

Subscribed and sworn to before me this 10 day of Sept

2008

Notary Public: Denise V. Venneman

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 11 2008

CONSERVATION DIVISION
WICHITA, KS

Well #: 4-1

Operator Name: Quest Cherokee, LLC Lease Name: Meiwes Trust
 Sec. 4 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	949.02	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	819-821/744-746	500gal 15%HCLw/ 54bbls 2%kcl water, 650bbls water w/ 2% KCL, Blockde, 5400# 20/40 sand	819-821/744-746
4	558-560/488-490/440-443/398-400	400gal 15%HCLw/ 55bbls 2%kcl water, 524bbls water w/ 2% KCL, Blockde, 5900# 20/40 sand	558-560/488-490 440-443/398-400
4	351-355/319-323	400gal 15%HCLw/ 39bbls 2%kcl water, 611bbls water w/ 2% KCL, Blockde, 6200# 20/40 sand	351-355/319-323

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>861</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumard Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TREATMENT REPORT
& FIELD TICKET CEMENT

TICKET NUMBER

6548

FIELD TICKET REF

FOREMAN

Dubayne

SSI

627370

API

15-099-24412

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-08	Meiwes TRUST 4-1	4	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dubayne	7:00	2:30	No	901640		7.5 hr	[Signature]
Tim	6:45	2:30		903255		7.75 hr	[Signature]
Mouirick	7:30	2:30		903600		6 hr	120
Daniel	6:45	1:35				6.25 hr	[Signature]
Tylor						2 hr	

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 957.40 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 949.02 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.59 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Break circulation Pump 200# Prem gel and sweep to Surface then
Pump 14 BBSol Dye Marker with 100# Prem gel and start cement
Pump 120 Sacks cement to get Dye Marker Back. Flush Pump then
Pump Wiper Plug to Bottom and set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	7.5 hr	Foreman Pickup	
903155	7.75 hr	Cement Pump Truck	
903600	6 hr	Bulk Truck	
903140	6 hr	Transport Truck	
903140 932452	6 hr	Transport Trailer	
	hr	80 Vac	
	949.02	Casing 5 1/2	
	5	Centralizers 5K	
	1	Float Shoe 5 1/4	
	1	Wiper Plug 5 1/4	
	1	Frac Baffles 4" Hole	
	108 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	3 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	7000 Gal	City Water	

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 CONSERVATION DIVISION
 WICHITA, KS

RIG #	101	S.	4	T.	34	R.	18	GAS TESTS:	
API #	099-24412	County:		Labette				68'	0
Elev.:	805'	Location:		Kansas				223'	slight blow
Operator: Quest Cherokee LLC								316'	slight blow
Address 9520 N. May Ave., Suite 300								347'	slight blow
Oklahoma City, OK. 73120								378'	8 - 1/2" 17.2
WELL #	4-1	Lease Name:		Meiwes Trust				409'	10 - 1/2" 19.9
Footage location		1980 ft. from the		S	line			440'	20 - 1" 115
		660 ft. from the		E	line			471'	15 - 1" 101
Drilling Contractor: FOXSE ENERGY SERVICES								502'	15 - 1" 101
Spud Date: NA		Geologist:						533'	20 - 1" 115
Date Complete: 5-25-08		Total Depth:		955'				564'	20 - 1" 115
Exact Spot Location		NE SE						595'	15 - 1" 101
Casing Record								626'	4 - 1" 51.6
	Surface	Production	CONFIDENTIAL SEP 10 2008 KCC				750'	10 - 1/2" 19.9	
Size Hole	12-1/4"	7-7/8"					781'	10 - 1/2" 19.9	
Size Casing	8-5/8"	5-1/2"					843'	15 - 1/2" 24.5	
Weight	24#	15-1/2#					955'	slight blow	
Setting Depth	22'								
Type Cement	port								
Sacks	5								

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	332	335	coal	510	512
clay/shale	1	22	b.shale	335	337	sand	512	550
shale	22	25	lime	337	348	coal	550	552
lime	25	38	coal	348	352	shale	552	556
b.shale	38	41	sand	352	362	coal	556	558
sand	41	43	lime	362	364	sand	558	577
lime	43	50	shale	364	393	coal	577	579
shale	50	59	coal	393	395	sand	579	582
sand/shale	59	148	sand	395	418	coal	582	584
sand	148	169	coal	418	419	sand/shale	584	618
shale	169	176	sand	419	432	coal	618	620
lime	176	2076	lime	432	433	sand	620	678
b.shale	207	210	coal	433	436	shale	678	734
coal	210	212	shale	436	443	sand	734	738
shale	212	265	coal	443	446	coal	738	740
sand	265	287	shale	446	455	sand	740	757
lime	287	292	coal	455	456	shale	757	775
coal	292	293	sand	456	465	coal	775	776
lime	293	316	coal	465	466	sand	776	815
coal	316	318	sand/shale	466	486	coal	815	817
lime	318	331	coal	486	489	sand	817	825
coal	331	332	shale	489	510	lime/mississ	825	955

Comments: 955' injected water

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