

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/11/10

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1560 BROADWAY, SUITE 2100
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: _____
 Operator Contact Person: TOM FERTAL
 Phone: (303) 831-4673
 Contractor: Name: SOUTHWIND DRILLING
 License: 33350
 Wellsite Geologist: JUSTIN CARTER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 5/20/2008 5/26/2008 5/27/2008
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. ~~15~~-15-009-25202-0000
 County: BARTON
 SE NE SE Sec. 26 Twp. 17 S. R. 13 East West
1785 feet from SOUTH Line of Section
375 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: REIF Well #: 1-26
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 1829' Kelly Bushing: 1839'
 Total Depth: 3442' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 734 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

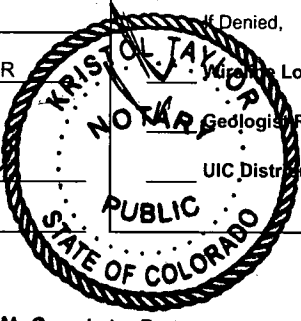
Drilling Fluid Management Plan RA 1110-1308
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal
 Title: SR. GEOLOGIST Date: 9/11/2008
 Subscribed and sworn to before me this 11TH day of SEPTEMBER
2008
 Notary Public: Maria A. Pappas
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 12 2008
 CONSERVATION DIVISION
 WICHITA, KS



My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: REIF Well #: 1-26

Sec. 26 Twp. 17 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2758'</td> <td>-919'</td> </tr> <tr> <td>HEEBNER</td> <td>3008'</td> <td>-1169'</td> </tr> <tr> <td>DOUGLAS</td> <td>3035'</td> <td>-1196'</td> </tr> <tr> <td>BRN LIME</td> <td>3099'</td> <td>-1260'</td> </tr> <tr> <td>LANSING</td> <td>3118'</td> <td>-1279'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3347'</td> <td>-1508'</td> </tr> <tr> <td>TD</td> <td>3442'</td> <td></td> </tr> </table>	Name	Top	Datum	TOPEKA	2758'	-919'	HEEBNER	3008'	-1169'	DOUGLAS	3035'	-1196'	BRN LIME	3099'	-1260'	LANSING	3118'	-1279'	ARBUCKLE	3347'	-1508'	TD	3442'	
Name	Top	Datum																							
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ARBUCKLE	3347'	-1508'																							
TD	3442'																								

CONFIDENTIAL

SEP 11 2008

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	734'	CLASS A	375	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement, Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

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SEP 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD				Size	Set At	Packer At	Liner Run
							<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

If vented, submit ACO-18.) Other (Specify) _____

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

Lincoln Street
Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

V71053

Invoice Number: 114205
Invoice Date: May 29, 2008
Page: 1

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Reif #1-26	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Great Bend	May 29, 2008	6/28/08 <i>42</i>

Quantity	Item	Description	Unit Price	Amount
96.00	MAT	Class A Common	12.15	1,166.40
64.00	MAT	Pozmix <i>SEP 11 2008</i>	6.80	435.20
6.00	MAT	Gel	18.25	109.50
36.00	MAT	Flo SEal <i>KCC</i>	2.20	79.20
168.00	SER	Handling	2.05	344.40
1.00	SER	Minimum Handling Mileage Charge	274.00	274.00
1.00	SER	Rotary Plug	1,835.00	1,835.00
14.00	SER	Mileage Pump truck	7.00	98.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 12 2008

CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GG
AFE #. 78021
ACCT #. 135-60
APPROVED BY: *[Signature]*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 434.17

ONLY IF PAID ON OR BEFORE

Jun 28, 2008

Subtotal	4,341.70
Sales Tax	273.53
Total Invoice Amount	4,615.23
Payment/Credit Applied	
TOTAL	4,615.23

(434.17)
4,181.06

ALLIED CEMENTING CO., LLC. 33068

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>5-27-08</u>	SEC. <u>26</u>	TWP. <u>17S</u>	RANGE <u>13W</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Reif</u>		WELL # <u>1-26</u>		LOCATION <u>HOISING REINIE 1/4 N</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>

OLD NEW (Circle one)

CONTRACTOR Southwind Rigs
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4338'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 4338'
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 0
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT FRESH WATER & MUD
 EQUIPMENT _____

PUMP TRUCK CEMENTER Dwayne W
 # 120 HELPER Wayne D
 BULK TRUCK _____
 # 342 DRIVER Carl S
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER SAMUEL GARY

CEMENT
 AMOUNT ORDERED 160 SX 60/40 + 4Y.
GEL + 1/4# FLO-SEAL

COMMON	<u>96 SX</u>	@	<u>12.15</u>	<u>1,166.40</u>
POZMIX	<u>64 SX</u>	@	<u>6.80</u>	<u>435.20</u>
GEL	<u>6 SX</u>	@	<u>18.25</u>	<u>109.50</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>Flo-seal 36#</u>	_____	@	<u>2.20</u>	<u>79.20</u>
RECEIVED	_____	@	_____	_____
KANSAS CORPORATION COMMISSION	_____	@	_____	_____
SEP 12 2008	_____	@	_____	_____
CONSERVATION DIVISION	_____	@	_____	_____
WICHITA, KS	_____	@	_____	_____
HANDLING	<u>168 SX</u>	@	<u>2.05</u>	<u>344.40</u>
MILEAGE	<u>168 X 14 X .09</u>	_____	_____	<u>274.00</u>
TOTAL	_____	_____	_____	<u>2,408.70</u>

REMARKS:

25SX x 4338' 160SX 60/40 + 4Y.
40SX x 780' GEL + 1/4# FLO-SEAL
60SX 300'
105' 40'
15SX in Rat Hole
10SX in mouse hole

SERVICE

DEPTH OF JOB 4338'
 PUMP TRUCK CHARGE _____ 1835.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 14 @ 7.00 98.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1933.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: SAMUEL GARY
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Frank Rome
 SIGNATURE x Frank Rome

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 114127
Invoice Date: May 23, 2008
Page: 1

~~17068~~
171028
collected

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Gary	Reif #1-26	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Great Bend	May 23, 2008	6/22/08 <i>4/18</i>

Quantity	Item	Description	Unit Price	Amount
375.00	MAT	Class A Common	12.15	4,556.25
8.00	MAT	Gel CONFIDENTIAL	18.25	146.00
11.00	MAT	Chloride SEP 11 2008	51.00	561.00
394.00	SER	Handling	2.05	807.70
14.00	SER	Mileage 394 sx @.09 per sk per mi	35.46	496.44
1.00	SER	Surface	893.00	893.00
434.00	SER	Extra Footage	0.70	303.80
14.00	SER	Mileage Pump Truck	7.00	98.00
1.00	SER	Head Rental	110.00	110.00
1.00	EQP	Rubber Plug	110.00	110.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 12 2008
CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GG
AFE # 9821
ACCT # 135-60
APPROVED BY: *[Signature]*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 808.23

ONLY IF PAID ON OR BEFORE

Jun 22, 2008

Subtotal	8,082.19
Sales Tax	338.51
Total Invoice Amount	8,420.70
Payment/Credit Applied	
TOTAL	8,420.70

808.23
761248

ALLIED CEMENTING CO., LLC. 33241

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, Ks

DATE <u>5-21-08</u>	SEC <u>26</u>	TWP <u>17S</u>	RANGE <u>13W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Reif</u>	WELL # <u>1-26</u>	LOCATION <u>Hoisington, Ks, 2E, 1N</u>			COUNTY <u>Barton</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		LOCATION <u>1E, 4N, W 1/3</u>					

CONTRACTOR Southwind #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 736'

CASING SIZE 8 3/8" DEPTH 734'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 500 # MINIMUM 0

MEAS. LINE _____ SHOE JOINT 30'

CEMENT LEFT IN CSG. 30'

PERFS. _____

DISPLACEMENT 44.84 BBLs of freshwater

OWNER Sam Gary

CEMENT AMOUNT ORDERED 375 sx Common 3% CC 2% Gel

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Rick H.
HELPER Steve T.

BULK TRUCK # 344-112 DRIVER Joe D.

BULK TRUCK # _____ DRIVER _____

COMMON	<u>375 sx</u>	@	<u>12.15</u>	<u>4,556.25</u>
POZMIX		@		
GEL	<u>8 sx</u>	@	<u>18.25</u>	<u>146.00</u>
CHLORIDE	<u>11 sx</u>	@	<u>51.00</u>	<u>561.00</u>
ASC		@		
HANDLING	<u>394 sx</u>	@	<u>2.05</u>	<u>807.70</u>
MILEAGE	<u>394 X 14 X .09 =</u>			<u>496.44</u>
TOTAL				<u>6567.39</u>

REMARKS:

pipe on bottom, break circulation,
Mixed 375 sx Common 3% CC, 2% Gel
shut down, Released plug + displaced with
44.84 BBLs of freshwater.

Cement did circulate.

CHARGE TO: Sam Gary

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>734'</u>			
PUMP TRUCK CHARGE			<u>893.00</u>	
EXTRA FOOTAGE	<u>434 FT</u>	@	<u>.70</u> <u>303.80</u>	
MILEAGE	<u>14</u>	@	<u>7.00</u> <u>98.00</u>	
MANIFOLD		@		
<u>Head Rent</u>		@	<u>110.00</u> <u>110.00</u>	
TOTAL				<u>1,404.80</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" Rubber plug</u>		@	<u>110.00</u> <u>110.00</u>	
		@		
		@		
		@		
		@		
TOTAL				<u>110.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Rome

SIGNATURE Frank Rome

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS