

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/16/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC **KCC**  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720 **SEP 16 2008**  
 Purchaser: Bluestem Pipeline, LLC **CONFIDENTIAL**  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxe  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW **SEP 16 2008**  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 5-21-08 6-05-08 6-06-08  
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-099-24379-0000  
 County: Labette  
 \_\_\_\_\_ NE NE Sec. 11 Twp. 34 S. R. 18  East  West  
660 feet from S  (circle one) Line of Section  
660 feet from  E/W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Meiwes Trust Well #: 11-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 846 Kelly Bushing: n/a  
 Total Depth: 945 Plug Back Total Depth: 928.28  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 928.28  
 feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan API NH 11-24-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 9-16-08  
 Subscribed and sworn to before me this 16<sup>th</sup> day of September,  
 2008.  
 Notary Public: Deva Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

SEP 17 2008

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Meiwes Trust Well #: 11-1
Sec. 11 Twp. 34 S. R. 18 [X] East [ ] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No [X] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size 2-3/8" Set At 845 Packer At n/a Liner Run [ ] Yes [ ] No
Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC  
SEP 1-6-2008  
CONFIDENTIAL

TICKET NUMBER 6692  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Joe Blanchard  
SSI 627960  
API 15-099-24379

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
6-6-8	meiwe's Trust 11-1		11	34	18	LR	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	5:30		903427		10.75	Joe Blanchard
TIM	6:45	5:30		903255		10.75	Tim
Tyler	7:00	5:15		903600		10.25	Tyler
Daniel	6:45	5:30		904735		10.75	Daniel

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 943 CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH 928.28 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.10 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4lpm

REMARKS:

Installed Cement head Ran 2 SKS gel & 15 SKB dye & 1 SK gel & 15 SKS of Cement to get dye to surface. Flush pump. Pump wiper plug to bottom of Set Float shoe.

had 3 hr wait on Force to Run pipe in hole. Then Pump truck went down before Job So had 2 hr wait on other Cement Pump to show up to do Job.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904735	1	80 Vac	
	928.28	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	23 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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SEP 17 2008

CONSERVATION DIVISION  
WICHITA, KS

<b>RIG #</b>	101	<b>S.</b>	11	<b>T.</b>	34	<b>R.</b>	18	<b>GAS TESTS:</b>	
<b>API #</b>	099-24379	<b>County:</b>		Labette				223'	no blow
<b>Elev.:</b>	846'	<b>Location:</b>		Kansas				254'	no blow
								285'	no blow
<b>Operator:</b> Quest Cherokee LLC								316'	2 in 1-1/4" 62
<b>Address</b> 210 W. Park Ave., suite 2750								347'	2 in 1-1/4" 62
Oklahoma City, OK. 73102								409'	2 in 1-1/4" 62
<b>WELL #</b>	11-1	<b>Lease Name:</b>		Meiwes Trust				440'	2 in 1-1/4" 62
<b>Footage location</b>		660 ft. from the		N	line			471'	3 in 1-1/4" 76
		660 ft. from the		E	line			502'	3 in 1-1/4" 76
<b>Drilling Contractor:</b> FOXFE ENERGY SERVICES								533'	3 in 1-1/4" 76
<b>Spud Date:</b>								564'	3 in 1-1/4" 76
<b>Geologist:</b>								626'	5 in 1/2" 14.1
<b>Date Completed:</b> 6/5/2008 <b>Total Depth:</b> 945'								688'	2 in 1/2" 8.87
<b>Exact Spot Location</b> NE NE								720'	2 in 1/2" 8.87
<b>Casing Record</b>								815'	10 in 1/2 19.9
	<b>Surface</b>	<b>Production</b>						845'	3 in 1/2" 10.9
<b>Size Hole</b>	12-1/4"	7-7/8"						945'	TD
<b>Size Casing</b>	8-5/8"	5-1/2"							
<b>Weight</b>	24#	15-1/2#							
<b>Setting Depth</b>	22'	22' case							
<b>Type Cement</b>	port								
<b>Sacks</b>	5 them								

KCC  
SEP 16 2008  
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**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
cb	0	1	lime	422	430	coal	670	672
clay/shale	1	22	b. shale	430	433	shale	672	680
lime	22	37	shale	433	468	sand/shale	680	684
shale	37	162	coal	468	470	shale	684	722
lime	162	193	shale	470	482	coal	722	723
b. shale	193	195	sand	482	492	shale	723	740
shale	195	235	shale	492	498	sand	740	748
sand	235	245	coal	498	500	coal	748	745
shale	245	263	shale	500	544	shale	745	784
lime	263	296	b. shale	544	548	b. shale	784	786
b. shale	296	298	shale	548	554	shale	786	800
coal	298	299	coal	554	557	coal	800	801
lime	299	310	shale	557	560	shale	801	802
b. shale	310	312	sand	560	598	coal	802	803
shale	312	314	coal	598	600	shale	803	811
lime	314	350	shale	600	615	coal	811	813
shale	350	498	coal	615	617	shale	813	818
coal	498	401	shale	617	621	miss lime	818	945
sand	401	405	lime	621	524			
coal	405	407	shale	624	631			
sand	407	413	coal	631	633			
shale	413	422	sand	633	670			

Comments: 172', inj water

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