

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

9/8/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Oneok  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Beth A. Isern

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/19/2009 6/2/2009 7/22/2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. ~~15~~ 15-033-21558-00-00  
County: Comanche  
ne nw sw se Sec. 21 Twp. 32 S. R. 19  East  West  
1250 feet from (S) / N (circle one) Line of Section  
2125 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Lyon Well #: 2

Field Name: Bird Northeast  
Producing Formation: Mississippi  
Elevation: Ground: 1952 Kelly Bushing: 1962  
Total Depth: 5270 Plug Back Total Depth: 5242  
Amount of Surface Pipe Set and Cemented at 667 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
 Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I W 9-25-09  
(Data must be collected from the Reserve Pit)  
Chloride content 62,272 ppm Fluid volume 460 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Rich C #9 SWD License No.: 8061  
Quarter SE Sec. 22 Twp. 32 S. R. 19 East  West  
County: Comanche Docket No.: D-28178

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 9/8/09  
Subscribed and sworn to before me this 8 day of September, 2009  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Lyon Well #: 2  
 Sec. 21 Twp. 32 S. R. 19 East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, Geological Report	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3">See Note #1</td> </tr> <tr> <td colspan="3" style="text-align: center;"> <div style="display: flex; justify-content: space-around;"> <div style="text-align: center;"> <b>RECEIVED</b>  <b>SEP 10 2009</b>  <b>KCC WICHITA</b> </div> <div style="text-align: center;"> <b>KCC</b>  <b>SEP 08 2009</b>  <b>CONFIDENTIAL</b> </div> </div> </td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	See Note #1			<div style="display: flex; justify-content: space-around;"> <div style="text-align: center;"> <b>RECEIVED</b>  <b>SEP 10 2009</b>  <b>KCC WICHITA</b> </div> <div style="text-align: center;"> <b>KCC</b>  <b>SEP 08 2009</b>  <b>CONFIDENTIAL</b> </div> </div>		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample											
Name	Top	Datum											
See Note #1													
<div style="display: flex; justify-content: space-around;"> <div style="text-align: center;"> <b>RECEIVED</b>  <b>SEP 10 2009</b>  <b>KCC WICHITA</b> </div> <div style="text-align: center;"> <b>KCC</b>  <b>SEP 08 2009</b>  <b>CONFIDENTIAL</b> </div> </div>													

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8	48#	112	Common	110	3% cc, 1/4# cllflk
Surface		8 5/8	24#	667	A-Con/Cmm	375	3%cc, 1/4#cflflk
Production		4 1/2	14#	5269	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mississippi 5088'-5092'	2450 gallons Acid w/ 15% DSFE	
4	Mississippi 5132'-5143'	3550 gallons Acid w/ 15% DSFE	
4	Mississippi 5206'-5209'	1500 gallons Acid w/ 15%DSFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
	2 3/8	5232				

Date of First, Resumed Production, SWD or Enhr. <b>7/22/2009</b>	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		42			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

**Attachment-Lyon #2**

**Note #1:**

**Sample Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Heebner	4200	-2238
Lansing	4394	-2432
Marmaton	4880	-2918
Altamont	4918	-2956
Pawnee	4973	-3011
Ft. Scott	5006	-3044
Mississippi	5130	-3167
RTD	5270	

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PAGE 1	CUST NO	INVOICE DATE
1 of 1	1002993	05/20/2009
INVOICE NUMBER		
1718 - 90029279		

Pratt (620) 672-1201

B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Lyon 2  
 O LOCATION  
 B COUNTY Comanche  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40035235	20920-0		Net - 30 days	06/19/2009	
For Service Dates: 05/19/2009 to 05/19/2009					
0040035235					
171800186A Cement-New Well Casing/Pi 05/19/2009					
Cement		150.00	EA	8.00	1,200.00
Common		423.00	EA	0.53	222.08
Calcium Chloride		39.00	EA	1.85	72.15
Additives					
Cello-flake		120.00	MI	3.50	420.00
Mileage					
Heavy Equipment Mileage		423.00	MI	0.80	338.40
Mileage					
Proppant & Bulk Delivery Charges		150.00	MI	0.70	105.00
Mileage					
Blending & Mixing Service Charge		60.00	HR	2.13	127.50
Pickup					
Unit Mileage Charge		1.00	EA	500.00	500.00
Depth Charge					
Depth Charge; 0-500'		1.00	HR	87.50	87.50
Supervisor					

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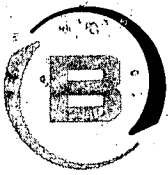
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*13 3/8 conductor*  
*Cement for 8 5/8 CST*  
*EDC*  
*TAW*

*902-08*

ENTERED  
 JUN 09 2009

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,072.63
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	79.19
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,151.82
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0186 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>5-19-09</u> DISTRICT <u>KANSAS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>Oil Producers Inc. of KS</u>				LEASE <u>Lyon</u> # <u>2</u> WELL NO.					
ADDRESS				COUNTY <u>Lecomche</u> STATE <u>KS</u>					
CITY STATE				SERVICE CREW <u>A. Werth, C. Roush, S. LaChance</u>					
AUTHORIZED BY				JOB TYPE: <u>13 3/8" conductor</u> <u>CNW</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 - P.U.</u>	<u>1</u>					<u>5-19-09</u>	<u>5-19-09</u>	<u>PM</u>	<u>1200</u>
<u>19950-20920-PR</u>	<u>1</u>					ARRIVED AT JOB	<u>5-19-09</u>	<u>AM</u>	<u>1400</u>
<u>19832-21010-BLK</u>	<u>1</u>					START OPERATION	<u>5-19-09</u>	<u>PM</u>	<u>1900</u>
						FINISH OPERATION	<u>5-19-09</u>	<u>PM</u>	<u>2000</u>
						RELEASED	<u>5-19-09</u>	<u>AM</u>	<u>2030</u>
						MILES FROM STATION TO WELL			<u>60 miles</u>

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P-CP100	Common		150-SK	2400.00	\$ 3600.00
P-CC109	Calcium Chloride	423	537-lb		\$ 563.85
P-CC102	Cell Flake	39	5-lb		\$ 188.70
P-CF1907	13 3/8 Basket (Blue)		1-BA		\$ 380.00
P-F101	Heavy Equip. Mileage		120-mi	6.77	\$ 812.40
P-F113	Bulk Del. Chg.	423	537-Tm	6.77	\$ 859.20
P-F100	Unit mileage charge Pickup		60-mi		\$ 255.00
P-CF240	Blending + mixing Service Chg.		150-SK		\$ 240.00
P-5003	Service Supervisor		1-CA		\$ 175.00
P-CF200	Depth Charge 0-500'		1-4hrs		\$ 1000.00
SUB TOTAL					3072.63

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL ~~\$ 3783.88~~  
3154.68

SERVICE REPRESENTATIVE <u>Allen F. Werth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Bob Kasper</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer OIL PROD INC OF KS	Lease No.	Date 5-19-09
Lease LYON	Well # 2	
Field Order # 18-0186 A	Station Pratt KS	County Comanche
Type Job 13 3/8 conductor	Formation CROW	Legal Description 21-32-19

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 13 3/8	Tubing Size	Shots/Ft	150 SK	Acid Com w/ 3% O/C	1/4" RATE	PRESS FLARE	ISIP 15.6"
Depth 112'	Depth	From	To 1.23	Pre Pad CUFF/SK	Max		5 Min.
Volume 5	Volume	From	To	Pad KCC	Min		10 Min.
Max Press 260	Max Press	From	To	Frac SEP 08 2009	Avg		15 Min.
Well Connection Swedge	Annulus Vol.	From	To	<del>CONFIDENTIAL</del>	RHP Used		Annulus Pressure
Plug Depth 97'	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load

Customer Representative Bob Casper	Station Manager Dave Scott	Treater Allen F. Worth
Service Units 28443 19950 20920 19832 21010		
Driver Names Worth Chad Roush Steve LaChance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					onloc. Discuss safety, saty
1720					Rig drilling @ 100' 17 1/2" Hole start 13 3/8 casing 54' - TD 177' weld Straps - csg won't go. Put in 112' csg. Leave 15' cmt in Pipe. cir down
1940			4		start mix cmt cmt cir. To pit
			33		quit mixing.
			3		start Disp. 3 BPM
2000	200		15		Fin Disp. Plug down Shot in a well
	0				Release PSI Knock Loos - wash up Pump Truck Rack up Pit. Job complete.
					thanks Allen Chad Steve



PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 05/22/2009
INVOICE NUMBER 1718 - 90031790		

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Lyon 2  
 O LOCATION  
 B COUNTY Comanche  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40036597	27463-0		Net - 30 days	06/21/2009	
<b>For Service Dates: 05/20/2009 to 05/20/2009</b>					
0040036597		171800187A Cement-New Well Casing/Pi 05/20/2009			
Sand		125.00	BAG	8.00	1,000.00 T
Common Sand		200.00	BAG	9.00	1,800.00 T
A-Con Blend Commond Calcium Chloride		800.00	EA	0.53	420.00 T
Calcium Chloride Additives		83.00	EA	1.85	153.55 T
Cello-flake		1.00	EA	112.50	112.50
Cement Flo at Equipment		1.00	EA	157.50	157.50
Top Rubber Cement Plug, 8 5/8" 8 5/8" Basket(Blue)		1.00	EA	45.00	45.00
Cement Flo at Equipment Centralizer, 8 5/8"(Blue)		1.00	EA	85.00	85.00
Cement Flo at Equipment Baffle Plate Aluminum, 8 5/8"(Blue)		120.00	MI	3.50	420.00
Mileage Heavy Equipment		918.00	MI	0.80	734.40
Mileage Proppant and Bulk Delivery Charge		325.00	MI	0.70	227.50
Mileage Blending & Mixing Service Charge		60.00	EA	2.13	127.50
Pickup Unit Mileage Charge-Pickups, vans & cars		1.00	HR	600.00	600.00
Pump Charge-Hourly		1.00	EA	125.00	125.00
Depth Charge; 501'-1000'		1.00	HR	87.50	87.50
Cementing Head w/Manifold					
Plug Container Utilization Charge					
Supervisor					
Service Supervisor					

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CEMENT FOR 8 5/8" CSW  
 IDL  
 M.

902-08

ENTERED

JUN 09 2009

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,095.45
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	178.80
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,274.25
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

40032517  
FIELD SERVICE TICKET

1718 0187 A

9003790

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>5-20-09</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <u>Oil Prod Inc of KS</u>		LEASE <u>Lyon</u> WELL NO. <u>2</u>				
ADDRESS		COUNTY <u>Comanche</u> STATE <u>KS</u>				
CITY STATE		SERVICE CREW <u>A. Werth, C. Roush, S. Ditanidze</u>				
AUTHORIZED BY		JOB TYPE: <u>8 5/8 surface</u> <u>CRM</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>5-20-09</u> DATE <u>5-20-09</u> TIME <u>0800</u>
<u>28443-P.U.</u>	<u>1</u>			<u>KCC</u>		ARRIVED AT JOB <u>5-20-09</u> AM <u>PM</u> <u>1400</u>
<u>27463-PT</u>	<u>1</u>					START OPERATION <u>5-20-09</u> AM <u>PM</u> <u>1830</u>
<u>19832-21010-BIK</u>	<u>1</u>					FINISH OPERATION <u>5-20-09</u> AM <u>PM</u> <u>1930</u>
						RELEASED <u>5-20-09</u> AM <u>PM</u> <u>2000</u>
						MILES FROM STATION TO WELL <u>60-miles</u>

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P-CP100	Common		125-SK		\$ 2000.00
P-CP101	A-Con Blend		200-SK		\$ 3600.00
P-CC109	Calcium Chloride		800-lb		\$ 840.00
P-CC102	Cell Flake		83-lb		\$ 307.10
P-CF105	Top Rubber cmt Plug 8 5/8"		1-CA		\$ 225.00
P-CF1903	8 5/8" Basket "Blue"		2-SA		\$ 315.00
P-CC1753	centralizer 8 5/8" "Blue"		2-CA		1590.00
P-CF753	Baffle Plate Aluminum 8 5/8" "Blue"		1-CA		\$ 170.00
P-E101	Heavy Equip mileage		120-mi		\$ 840.00
P-E113	Bulk Del. Chg.		918-Tm		\$ 1468.00
P-E100	unit mileage Charge Pickup		60-mi		\$ 255.00
P-S003	Service Supervisor first 8hrs on loc.		1-CA		\$ 175.00
P-CF240	Blending + mixing Service Chg		325-SK		\$ 455.00
P-CF201	Depth Chg. 501-1000		1-4hrs		\$ 1200.00
P-CF504	Plug contain Utilization Charge		1-Job		\$ 250.00

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SUB TOTAL \$6,095.45

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Allen F. Worth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Kasper  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer OIL PRODUCERS INC OF KS		Lease No.		Date 5-20-09	
Lease Lyon		Well # 2		County Comanche	
Field Order # 7180187A	Station Pratt	KS	Casing 8 5/8	Depth 667	State KS
Type Job 8 5/8 SURFACE			Formation CNW		Legal Description 21-32-19

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft Lead	200 SK	Acid A-con w/ 3% O.C.	2% CAL set	RATE	PRESS	ISIP
Depth 667	Depth	From	To cu/Ft	Pre Pad SK 2.58, 12#/gal	Max			5 Min.
Volume 40 bbl	Volume	From TAIL	To 125 SK	Pad com w/ 2% O.C., 1/4	Min			10 Min.
Max Press 750 #	Max Press	From	To	Frac	Avg			15 Min.
Well Connection FL	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 626	Packer Depth	From	To	Flush Fresh water	Gas Volume			Total Load

Customer Representative Bob Casper	Station Manager Dave Scott	Treater Allen F. Werth
---------------------------------------	-------------------------------	---------------------------

Service Units	28443	27463	19832	21010				
Driver Names	A. Werth	C. Roush	Steve	Orlando				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					On hoc, Discuss Safety, Setup, Plan Job.
1430					Rig e TD 677 cir.
1512					Start out of Hole w/ Bit for Short Trip
1555					Back on Bottom Cir.
1630					Start Back out of Hole w/ Bit
1650					out of hole - Rig up to Run 8 5/8 csg 24"
					Start casing. Shoe Joint 41' welder
					Straps Shoe + 3-Jts. cent + Basket
					3rd Joint From Top.
1815	300 #		91	7 1/2	Casing on Bottom cir w/ Rig
				7	Start mix 200 SKS A-con Blend
			26		Start mix 125 SKS com. w/ 2% O.C.
					1/4 # Cell Flake @ 15.8 #
					Finish mix
					Release top Rubber Plug 8 5/8
1855				5	start D.S.P.
1915	700 #		40		Plug down - shut in
	0 #				Release PST 10mt CIR to Pit
					wash up + Rack up Equip.
1930					Job complete
					cmr CIR to pit
					+ thanks Allen Chad Steve.

**KCC**  
 RECEIVED SEP 08 2009  
 CONFIDENTIAL  
 SEP 10 2009  
 KCC WICHITA



PAGE 1 of 2	CUST NO 1002993	INVOICE DATE 06/05/2009
INVOICE NUMBER 1718 - 90043910		

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Lyon 2  
 O LOCATION  
 B COUNTY Comanche  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40042800	27463-0		Net - 30 days	07/05/2009	
<b>For Service Dates: 06/02/2009 to 06/02/2009</b>					
0040042800					
171800171A Cement-New Well Casing/Pi 06/02/2009					
Cement		175.00	EA	8.50	1,487.49 T
AA2 Cement		50.00	EA	6.00	300.00 T
Cement		42.00	EA	2.00	84.00 T
60/40 POZ		840.00	EA	0.25	210.00 T
Additives		165.00	EA	2.58	424.88 T
De-foamer		132.00	EA	3.75	495.00 T
Additives		875.00	EA	0.34	293.13 T
Salt		500.00	EA	0.77	382.50 T
Additives		1.00	EA	185.00	185.00 T
Gas-Blok		1.00	EA	165.00	165.00 T
Additives		5.00	EA	42.50	212.50 T
FLA-322		120.00	MI	3.50	420.00 T
Additives		624.00	MI	0.80	499.20 T
Gilsonite		225.00	MI	0.70	157.50 T
Additives		60.00	HR	2.13	127.50 T
Super Flush II		1.00	EA	1,440.00	1,440.00 T
Cement Float Equipment					
Latch Down Plug & Baffle					
Cement Float Equipment					
Auto Fill Float Shoe					
Cement Float Equipment					
Turbolizer					
Mileage					
Heavy Equipment Mileage					
Mileage					
Proppant & Bulk Delivery Charges					
Mileage					
Blending & Mixing Service Charge					
Pickup					
Unit Mileage Charge					
Depth Charge					

RECEIVED  
 SEP 10 2009  
 KCC WICHITA  
 KCC  
 SEP 18 2009  
 CONFIDENTIAL  
 ENTERED  
 JUN 09 2009  
 902-34  
 Cement for 4 1/2" CSW  
 JPC  
 TM



PAGE 2 of 2	CUST NO 1002993	INVOICE DATE 06/05/2009
INVOICE NUMBER 1718 - 90043910		

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
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 O ATTN:

J LEASE NAME Lyon 2  
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 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40042800	27463-0		Net - 30 days	07/05/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Depth Charge; 5001'-6000'	1.00	EA	125.00	125.00
Cementing Head w/Manifold				
Plug Container Utilization Charge	1.00	HR	87.50	87.50
Supervisor				

KCC  
 SEP 08 2009  
 CONFIDENTIAL

RECEIVED  
 SEP 10 2009  
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,096.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	194.88
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,291.08
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0171 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 6-2-09 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Oil Producers		LEASE: 4404 WELL NO. 2							
ADDRESS:		COUNTY: Comanche STATE: KS							
CITY: STATE:		SERVICE CREW: Orlando, Wesley, M. McGraw							
AUTHORIZED BY:		JOB TYPE: CNW - 4 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	1						6-1-09	AM	6:00
27463	1					ARRIVED AT JOB	6-1-09	AM	10:00
19837-19867	1					START OPERATION	6-2-09	AM	3:30
						FINISH OPERATION	6-2-09	AM	4:30
						RELEASED	6-2-09	AM	5:00
						MILES FROM STATION TO WELL			60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP105	AA2 Cement		175SK		2975 00
P CP103	60/40 P02		50SK		600 00
P CC105	Deformer		42LB		168 00
P CC111	Salt		840LB		420 00
P CC115	Gas Blok		165LB		849 75
P CC129	FLA-322		132LB		990 00
P CC201	Gilsonite		875LB		586 25
P CC155	SuperflushIT		500gal		765 00
P CE606	Latch Down Plug + Baffle		1ea		370 00
P CE1250	Auto Fill Float Shoe		1ea		330 00
P CE1650	Turbolizer 4 1/2		5ea		425 00
P E101	Heavy Equipment mileage		120mi		840 00
P E113	Bulk Delivery		624tm		998 40
P E100	Pickup mileage		60mi		255 00
P CE240	Cement Service Charge		225SK		315 00
P 5003	Service Supervisor		1ea		175 00
P CE206	Depth Charge 5001-60001		1ea		2880 00
P CE504	Plug Container		1ea		250 00
SUB TOTAL					7096 20

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

ALS

SERVICE REPRESENTATIVE: Steve Orlando

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Kasper  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <b>Oil Producers</b>	Lease No.	Date <b>6-1-09</b>
Lease <b>Lyon</b>	Well # <b>2</b>	
Field Order # <b>1785171</b>	Station <b>P. att</b>	Casing <b>4 1/2</b>
Type Job <b>CNW-4 1/2 L.S.</b>	Formation	Depth
		County <b>Comanche</b>
		State <b>KS</b>
		Legal Description <b>21-32-17</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<b>4 1/2</b>			<b>175 sks</b>	<b>Acid</b>	<b>AA2</b>			
Depth <b>536.8</b>	Depth	From	To <b>50 sks</b>	Pre Pad	<b>60/40 Poz RH</b>	Max		5 Min.
Volume <b>83.7</b>	Volume	From	To	Pad	<b>KCC</b>	Min		10 Min.
Max Press	Max Press	From	To	SEP	<b>10 2009</b>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<b>CONFIDENTIAL</b>		HHP Used		Annulus Pressure
Plug Depth <b>535.1</b>	Packer Depth	From	To	Flush	<b>83.5</b>	Gas Volume		Total Load

Customer Representative <b>Bob Kasper</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
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Service Units	<b>27283</b>	<b>27463</b>	<b>19831</b>	<b>15862</b>					
Driver Names	<b>Orlando</b>	<b>Lesley</b>	<b>M. McCraw</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>10:30 AM</b>					<b>RECEIVED</b> <b>SEP 10 2009</b> <b>KCC WICHITA</b> On location Safety Meeting Run 129-51-4 1/2 casing 53.17.50' Centralizers on 1-3-5-8-11 Casing on Bottom Hook up to casing Break Circ w/ Rig
<b>3:35</b>	<b>300</b>		<b>12</b>	<b>5</b>	Superclear IT
<b>3:37</b>	<b>300</b>		<b>5</b>	<b>5</b>	H2O spacer
<b>3:38</b>	<b>250</b>		<b>42.5</b>	<b>5</b>	Mix 175 sks AA2 @ 15.3#/gal Shut Down - Clear pump & Line Release plug
<b>3:54</b>	<b>0</b>		<b>0</b>	<b>7</b>	Start H2O Displacement
<b>4:05</b>	<b>300</b>		<b>60</b>	<b>6</b>	1st pressure
<b>4:08</b>	<b>500</b>		<b>73</b>	<b>5</b>	Slow Rate
<b>4:10</b>	<b>1500</b>		<b>83.5</b>	<b>4</b>	plug Down - Hold Job Complete
			<b>6</b>		Mix 300 sks 60/40 Poz RH
			<b>4</b>		Mix 200 sks 60/40 Poz RH
					Thanks Steve