

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/11/08

Operator: License # 32309

Name: Presco Western, LLC **CONFIDENTIAL**

Address 5665 FLATIRON PARKWAY **SEP 11 2008**

City/State/Zip BOULDER CO 80301 **KCC**

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone ( 303 ) 305-1163

Contractor: Name: H2 Drilling, Inc **RECEIVED**

License: 33793 **SEP 15 2008**

Wellsite Geologist: Not Applicable **CONSERVATION DIVISION**

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl. Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows **SEP 11 2008**

Operator: \_\_\_\_\_ **KCC**

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/30/2008 7/12/2008 7/28/2008

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API NO. 15- 067-21669-0000

County Grant

SE - NW - NW - SW Sec. 8 Twp. 30 S. R. 30  E  W

2,168 Feet from SW (circle one) Line of Section

608 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Johnson Well # 4-L8-30-38

Field Name Wildcat

Producing Formation St. Louis

Elevation: Ground 3,106' Kelley Bushing 3,118'

Total Depth 5,810' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1,696 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set 2,670 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHJNH12-208  
(Data must be collected from the Reserve Pit)

Chloride content 1,800 ppm Fluid volume 3,900 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are true and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Regulatory Assistant Date: 9/11/2008

Subscribed and sworn to before me this 11th day of September

20 08

Notary Public: \_\_\_\_\_

My Commission Expires 02/12/2011  
Date Commission Expires 2-12-2008

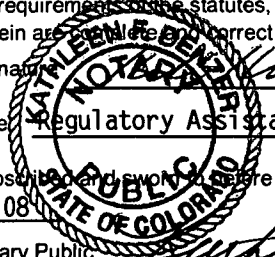
**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name Presco Western, LLC

Lease Name Johnson

Well # 4-L8-30-38

Sec. 8 Twp. 30 S.R. 38  East  West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
 Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log, Microlog.

Name	Formation (Top), Depth and Datums	
	Top	Datum
Swope	4,384'	-1,266'
Marmaton	4,547'	-1,429'
Chester	5,591'	-2,473'
St Louis	5,653'	-2,535'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,696'	65/35/C1 C	550/150	6%gel/3%cc/1/4 F o
Production	7-7/8"	4-1/2"	15.5	5,800'	Expandacem	135	5%cal seal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,813 - 4,816' (Morrow)	1000G 7.5%NeFe/21Bb1s 4% KCl	

TUBING RECORD			Size 2-3/8"	Set At 4,843'	Packer At 4,771'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8/21/2008				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 43	Gas Mcf 2,352	Water Bbls. -0-	Gas-Oil Ratio 54,698	Gravity 37.5	

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_




CONFIDENTIAL

SEP 11 2008

HALLIBURTON

KGC

Cementing Job Summary

Fluid Data									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
2	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	110.0	sacks	14.	1.42	6.37	6.0	6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
3	Displacement		103.73	bbl	8.33	.0	.0	6.0	
Calculated Values		Pressures			Volumes				
Displacement	91.8	Shut In: Instant		Lost Returns		Cement Slurry	28	Pad	
Top Of Cement	5131	5 Min		Cement Returns		Actual Displacement	92	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	120
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 15 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 30453

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

*KCC*  
*at 10/08*

SEP 11 2008

POINT: LIBERAL KS

DATE <u>7-2-08</u>	SEC <u>8</u>	TWP. <u>30</u>	RANGE <u>38</u>	CALLED OUT	LOCATION <u>KCC</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Johnson</u>	WELL # <u>4</u>	LOCATION <u>Big Bow 10S 3E</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		Name <u>      </u>					

CONTRACTOR <u>H. J. #1</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>8 1/2" SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D.	CEMENT
CASING SIZE <u>8 1/2" 23-24"</u> DEPTH <u>1696</u>	AMOUNT ORDERED <u>550 65/35 6% Gel</u>
TUBING SIZE _____ DEPTH _____	<u>3% CC KFC</u>
DRILL PIPE _____ DEPTH _____	<u>150 C 3% CC</u>
TOOL _____ DEPTH _____	COMMON <u>150 C @ 1925 2887.50</u>
PRES. MAX _____ MINIMUM _____	POZMIX @ _____
MEAS. LINE _____ SHOE JOINT <u>35.68</u>	GEL @ _____
CEMENT LEFT IN CSG. <u>35.68</u>	CHLORIDE <u>20 SK CC @ 58.20 1164.00</u>
PERFS. _____	ASC @ _____
DISPLACEMENT <u>106</u>	<u>550 GTE @ 14.00 8140.00</u>

**EQUIPMENT**

PUMP TRUCK # <u>417</u>	CEMENTER <u>BOB</u>
	HELPER <u>DON</u>
BULK TRUCK # <u>471</u>	DRIVER <u>COABE</u>
BULK TRUCK # <u>408</u>	DRIVER <u>      </u>

FLASER <u>137 LB @ 2.50 342.50</u>
RECEIVING <u>757</u>
MILEAGE <u>70.54 mi</u>
COMMON <u>150 C @ 1925 2887.50</u>
POZMIX @ _____
GEL @ _____
CHLORIDE <u>20 SK CC @ 58.20 1164.00</u>
ASC @ _____
<u>550 GTE @ 14.00 8140.00</u>
<u>FLASER 137 LB @ 2.50 342.50</u>
<u>RECEIVING 757 @ 2.40 1816.80</u>
<u>MILEAGE 70.54 mi @ 2.40 171.30</u>
<b>TOTAL</b> <u>19498.40</u>

**REMARKS:**  
BREAK CIRC  
MIX 550 SK GTE  
MIX 150 SK CC  
DROP PLUG + DISP CSG  
SLOW RATE  
LAND PLUG + RELEASE PSI  
CIRC 40 BBL END TO SURF

SEP 15 2008

CONSERVATION DIVISION WICHITA, KS      SERVICE

DEPTH OF JOB <u>1696'</u>	
PUMP TRUCK CHARGE <u>2011.00</u>	
EXTRA FOOTAGE @ _____	
MILEAGE <u>68 @ 7.00 476.00</u>	
MANIFOLD <u>2 Head @ 113.00</u>	
_____ @ _____	
_____ @ _____	
<b>TOTAL</b> <u>2600.00</u>	

CHARGE TO: PRESCO WESTERN

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 1/2" - 5-W Tuffly</u>		<u>113.00</u>
<u>10 - CENTRAL LBS</u>	@ <u>62.00</u>	<u>620.00</u>
<u>1 - BASKET</u>	@ _____	<u>248.00</u>
<u>1 - GUIDA SHA</u>	@ _____	<u>282.00</u>
<u>1 - 55 FLOAT COLLAR</u>	@ _____	<u>675.00</u>
_____ @ _____		
<b>TOTAL</b> <u>1938.00</u>		

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner-agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE MK Mark Kneeland