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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature and date: 9/19/08

Handwritten date: 9/19/10

Operator: License # 33989
Name: Bengalia Land & Cattle Company
Address: 427 S. Boston, Suite 1046
City/State/Zip: Tulsa, OK 74103
Purchaser: Oneck Field Services Company, L.L.C.
Operator Contact Person: Jennifer Sexton
Phone: (918) 587-8022
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784

Wellsite Geologist: James Jackson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/2/08	6/5/08	N/A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 069-20301-00-00
County: Gray
____ - ____ - SE - SW Sec. 32 Twp. 24 S. R. 30 East West
660' feet from S (circle one) Line of Section
2566' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE ~~NW~~ SW
Lease Name: Maxine Clark-Jones Well #: 1-32
Field Name: _____

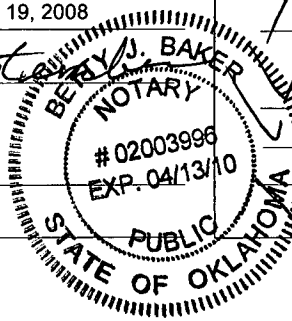
Producing Formation: Chase
Elevation: Ground: 2870' Kelly Bushing: 2876'
Total Depth: 2708 Plug Back Total Depth: 2700
Amount of Surface Pipe Set and Cemented at 1104 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Art I NH 12-0208*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton
Title: VP Operations Date: September 19, 2008
Subscribed and sworn to before me this 19 day of September
2008
Notary Public: Betty J. Baker
Date Commission Expires: 04-13-10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

Handwritten signature: Jim H. 9/30

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Operator Name: Bengalia Land & Cattle Company Lease Name: Maxine Clark-Jones Well #: 1-32
 Sec. 32 Twp. 24 S. R. 30 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Log Gamma Ray/Neutron Log Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1920</td> <td>+950</td> </tr> <tr> <td>Wellington</td> <td>2330</td> <td>+540</td> </tr> <tr> <td>Chase Group</td> <td>2512</td> <td>+358</td> </tr> </table>	Name	Top	Datum	Stone Corral	1920	+950	Wellington	2330	+540	Chase Group	2512	+358
Name	Top	Datum											
Stone Corral	1920	+950											
Wellington	2330	+540											
Chase Group	2512	+358											

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1104	A-Con Blend	220	3% CC; 1/4 # Cell flake; .2% WCA
					Premium	200	2% CC; 1/4# Cell flake
Production	7 7/8	4 1/2	10.5 #	2695	A-Con Blend	225	3% CC; 1/4# Cell flake; .2% WCA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2 3/8	Set At 2685	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Waiting on Completion</u>	Production Interval
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TREATMENT REPORT

Customer Berglund Land + C/A/E	Lease No.	Date 6-2-08	
Lease Mixing Tank - Jones	Well # 1-32		
Field Order # 20698	Station Liberal	Casing 2 1/2"	Depth 1103'
Type Job 2 1/2" surface	Formation CNW	County Gray	State KS
		Legal Description 24-30	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	220 sk	Add	A-con Blend	300 RATE	PRESS	14 Cell Make - 27 WCA
Depth	Depth	From	2.88 4 1/2"	To	17.82 gal	Max	11.6 #	5 Min.
Volume	Volume	From	200 sk	To	Premium 200 CC - 1/4" cell make	Min		10 Min.
Max Press	Max Press	From	1.33 4 1/2"	To	6.34 gal	Avg	15 #	15 Min.
Well Connection	Annulus Vol.	From		To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From		To		Flush		Total Load

Customer Representative R. Bacon	Station Manager J. Bennett	Treater M. Cochran
Service Units 21755 8122 19553 19728 19682		
Driver Names Gordon Gierhard M. Culley Arrington		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:00					On Loc. / Hold Safety Meeting
					START CASING
19:20					CASING ON BOTTOM
02:51	2000				Test Lines
02:53	200		5	5	Start Fresh H ₂ O Ahead
03:54	200		113	5	Start Lead Cmt 220sk @ 11.6 #
03:18	150		47	2	Start Tail Cmt 200sk @ 15 #
04:00					Shutdown + Drop Plug
04:02	100		6	5	Start Disp. H ₂ O Fresh H ₂ O
04:15	300		58	2	Slow Rate
04:18	1000		68	2	Bump Plug
04:19	0		68	0	Release / Float Held
04:26					End Job
	350				Pressure Before Plug / Circulated Cmt To Pit

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TREATMENT REPORT

Customer <i>Bergallia Land & Cattle</i>		Lease No.		Date <i>6-5-8</i>	
Lease <i>Maxine Clark Jones</i>		Well # <i>1-32</i>			
Field Order # <i>20255</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>2714</i>	County <i>Gray</i>	State <i>KS</i>
Type Job <i>Long String CNW</i>			Formation	Legal Description <i>37-24-30</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>225 sk A (Can Blend)</i>	RATE	PRESS <i>290 CC</i>	ISIP
Depth <i>2714</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>43</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Randy Reon</i>			Station Manager <i>Jerry Bennett</i>			Treater <i>Samuel Chavez</i>		
Service Units	<i>19891</i>	<i>19828</i>	<i>19919</i>	<i>12299</i>	<i>19808</i>			
Driver Names	<i>J Chavez</i>	<i>Samuel C</i>	<i>Justin</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>					<i>Arrive on Location</i>
<i>1000</i>					<i>KCC</i>
<i>1005</i>					<i>SEP 19 2008</i>
<i>1200</i>					<i>CONFIDENTIAL</i>
<i>1345</i>	<i>1500</i>			<i>1.5</i>	<i>Pressure Test</i>
<i>1350</i>	<i>400</i>		<i>12</i>	<i>4.0</i>	<i>Pump Spacer, Super Flush II</i>
<i>1400</i>	<i>350</i>		<i>54</i>	<i>4.0</i>	<i>Pump Lead cmd 12.2 #'s</i>
<i>1420</i>	<i>200</i>		<i>30</i>	<i>2.0</i>	<i>Pump Tail cmd @ 14.0 #'s</i>
<i>1435</i>					<i>Drop Plug Wash Up</i>
<i>1445</i>	<i>1050</i>		<i>43</i>	<i>5.0</i>	<i>Displace</i>
<i>1500</i>	<i>1350</i>			<i>.5</i>	<i>Land Plug - Float Held</i>
<i>1630</i>					<i>Job Complete</i>

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WICHITA, KS

Geological Report for Kansas

Bengalia Land & Cattle Company

Maxine Clark-Jones No. 1-32

Ground Level 2870'

660' FSL & 2566' FWL

Sec. 32- T 24S – R 30W

Gray County, Kansas

TD 2708

Casing 8 5/8" drilled to 1115'

Casing 4 1/2" drilled to 2708'

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Geological Tops

Top Stone Corral	1920 (+950)
Base Stone Corral	2000 (+870)
Wellington	2330 (+540)
Wichita	2410 (+460)
Carlton	2452 (+418)
Chase Group	2512 (+358)

Finished logging, running, casing and cementing on June 5, 2008

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