

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/30/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837 **CONFIDENTIAL**
 Wellsite Geologist: Ken Recoy **SEP 30 2008**
 Designate Type of Completion:
 New Well Re-Entry Workover **KCC**
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-05-08	6-17-08	6-18-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~ - 15-099-24349-0000
 County: Labette
 _____ NE SE Sec. 23 Twp. 34 S. R. 17 East West
2200 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Madron Rev. Trust Well #: 23-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 765 Kelly Bushing: n/a
 Total Depth: 1010 Plug Back Total Depth: 998.23
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 998.23
 feet depth to surface w/ 143 sx cmt.

Drilling Fluid Management Plan AK #NH12-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 9-30-08
 Subscribed and sworn to before me this 30th day of September,
 20 08.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
OCT 01 2008

JAN 19 1990

Side Two

JAN 19 1990

Operator Name: Quest Cherokee, LLC Lease Name: Madron Rev. Trust Well #: 23-1
Sec. 23 Twp. 34 S. R. 17 [X] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Form with fields: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6712

FIELD TICKET REF #

FOREMAN

Joe

SSI

627750

API

15-097-24349

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-18-8	Madron Rev trust 23-1			23	34	17	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:30	6:00		903427		4.5	Joe Bone
TIM		5:30		903255		4	Tim
MAVERICK		4:45		903600		3.25	120
MATT		4:45		903206		3.25	Matt
STEVE		6:00		904735		4.5	Steve

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1010 CASING SIZE & WEIGHT 5 1/2 14 1/2
 CASING DEPTH 998.23 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

INSTALLED Cement head RAN 2 SKS gel of 16 BBI dye of 1 SK gel of 14 1/2
 To get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904735	1	80 Vac	
	998.23	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles (4")	
	123 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gel	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 23	T. 34	R. 17	GAS TESTS:		
API #	099-24349	County:		Labette	100'	0	
Elev.:	765'	Location:		Kansas	195'	0	
					226'	0	
Operator: Quest Cherokee LLC					319'	0	
Address 210 W. Park Ave., suite 2750					350'	0	
Oklahoma City, OK. 73102					412	5 in 1"	57.7
WELL #	23-1	Lease Name: Madron Rev Trust			474'	3 in 1-1/4"	76
Footage location		2200 ft. from the	S	line	598'	7 in 1-1/4"	116
		330 ft. from the	E	line	667'	16 in 1-1/4"	176
Drilling Contractor:		FOXFE ENERGY SERVICES			719'	10 in 1-1/4"	138
Spud Date:		Geologist:			750'	10 in 1-1/4"	138
Date Completed:		6/17/2008	Total Depth: 1010'		812'	9 in 1-1/4"	132
Exact Spot Location		NE SE			874'	12 in 1-1/4"	152
Casing Record					905'	12 in 1-1/4"	152
	Surface	Production			1010'	10 in 1-1/4"	138
Size Hole	12-1/4"	7-7/8"					
Size Casing	8-5/8"	5-1/2"					
Weight	24#	15-1/2#					
Setting Depth	22'	22' case					
Type Cement	port						
Sacks	5 them						

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	7	shale	416	454	coal	857	858
shale	7	25	lime	454	460	shale	858	880
lime	25	49	b. shale	460	462	sand/chat	880	885
sand	49	165	shale	462	464	miss lime	885	1010
shale	165	181	coal	464	465			
coal	181	183	shale	465	472			
lime	183	209	coal	472	473			
shale	209	212	shale	473	572			
b. shale	212	215	coal	572	573			
coal	215	216	shale	573	589			
shale	216	225	sand	589	639			
sand	225	250	coal	639	640			
shale	250	273	sand	640	645			
lime	273	340	shale	645	652			
shale	340	342	coal	652	659			
b. shale	342	345	shale	659	693			
shale	345	346	coal	693	694			
lime	346	380	shale	694	729			
b. shale	380	388	coal	729	730			
lime	388	400	shale	730	790			
shale	400	415	coal	790	792			
coal	415	416	shale	792	857			

Comments: 273'-285', odor; 365', odor; 367', odor; 880'-885', odor

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