

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/30/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837

Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-05-08	6-11-08	6-12-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~ 15-099-24270-0000
 County: Labette
W/2 SW NW Sec. 26 Twp. 34 S. R. 18 East West
2300 feet from S (circle one) Line of Section
540 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Plute Trust Well #: 26-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 908 Kelly Bushing: n/a
 Total Depth: 939 Plug Back Total Depth: 931.54
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 931.54
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan ACT II MH 1271-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 9-30-08
 Subscribed and sworn to before me this 30th day of September
 20 08
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 01 2008

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Plute Trust Well #: 26-1
Sec. 26 Twp. 34 S. R. 18 [X] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6699

FIELD TICKET REF #

FOREMAN Joe

SSI 626860

API 15-099-24270

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-8	Plute trust 26-1	26	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:30		903427		4.25	Joe Blandford
Tim	6:45			903255		4.25	Tim
Tyler	7:00			902600		4	
Maverick	7:00			903140	932452	4	120
STEVEN	6:45			904745		4.25	Steven

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 939 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 931.54 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 2 SKS gel & 15 BR1 dia & 1 SK gel & 2 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904745	1	80 Vac	
	931.54	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	26	T.	34	R.	18	GAS TESTS:		
API #	099-24270	County:		Labette				161'	slight blow	
Elev.:	908'	Location:		Kansas				192'	6 in 1/2"	15.4
								285'	10 in 1/2"	19.9
Operator: Quest Cherokee LLC								316'	15 in 1/2"	24.5
Address 210 W. Park Ave., suite 2750								378'	18 in 1-1/4"	186
Oklahoma City, OK. 73102								440'	18 in 1-1/4"	186
WELL #	26-1	Lease Name:		Plutte, Trust				533'	18 in 1-1/4"	186
Footage location		2300 ft. from the		N	line		688'	22 in 1-1/4"	206	
		540 ft. from the		W	line		750'	23 in 1-1/4"	211	
Drilling Contractor: FOXFE ENERGY SERVICES								781'	23 in 1-1/4"	211
Spud Date:								812'	25 in 1-1/4"	229
Geologist:								936'	20 in 1-1/4"	196
Date Completed:		6/11/2008		Total Depth:		936'				
Exact Spot Location w/2 SW NW										

Casing Record

	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	22' case
Type Cement	port	
Sacks	5	them

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
surface	0	22	sand/shale	385	401	miss lime	808	936
lime	22	25	lime	401	405			
shale	25	139	shale	405	408			
b. shale	139	141	b. shale	408	412			
lime	141	166	coal	412	413			
shale	166	167	shale	413	418			
b. shale	167	170	coal	418	420			
coal	170	172	shale	420	451			
shale	172	227	coal	451	453			
lime	227	230	shale	453	477			
shale	230	248	coal	477	478			
lime	246	284	shale	478	515			
b. shale	284	286	coal	515	516			
lime	286	306	shale	516	668			
shale	306	312	coal	668	671			
b. shale	312	316	shale	671	725			
shale	316	324	coal	725	727			
lime	324	326	shale	727	771			
shale	326	374	coal	771	772			
coal	374	376	shale	772	793			
sand/shale	376	384	coal	793	795			
coal	384	385	shale	795	808			

Comments:

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