

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials and date: 9/15/08

Handwritten date: 9/09/10

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: AKAWA NATURAL GAS, LLC
Operator Contact Person: JEFF TAYLOR
Phone: (913) 533-9900
Contractor: Name: OSBORN ENERGY, LLC
License: 32294
Wellsite Geologist: Curstin Hamblin
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
8/13/2008 8/15/2008 8/26/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28638-0000
County: Miami
SW NW NE Sec. 16 Twp. 16 S. R. 25 East West
4290 feet from S/N (circle one) Line of Section
2310 feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kircher, Omer Well #: O-44
Field Name: Louisburg
Producing Formation: MARMATON AND CHEROKEE
Elevation: Ground: 1115 Kelly Bushing:
Total Depth: 673 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 0
feet depth to 579 w/ 78 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin
Title: Geologist Date: 9-9-08
Subscribed and sworn to before me this 9th day of September, 2008.
Notary Public: Jane Brewer
Date Commission Expires:

Jane Brewer
Notary Public
State of Kansas
My Commission Expires 3-23-11

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

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SEP 12 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OSBORN ENERGY, LLC Lease Name: Kircher, Omer Well #: O-44  
 Sec. 16 Twp. 16 S. R. 25  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   <div style="text-align: center;">                     KCC                      SEP 09 2008                      CONFIDENTIAL                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13"	10 3/4"		21'	PORTLAND	3 sacks	WATER
PRODUCTION	7 7/8"	5 1/2"		579	50/50 poz	78 sacks	premium gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8576

*WCC*  
*9/16/08*

TICKET NUMBER 16370  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET

OWNER 0-44 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-26-08	6073	Kircher #44	9	16	22	MI
CUSTOMER O'Sbann			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 248.5D Farley			576	Alan M		
CITY Bucyrus	STATE KS	ZIP CODE 66013	368	Bill Z		
			237	Brlen M		

JOB TYPE Fill up HOLE SIZE 7 7/8 HOLE DEPTH 630 CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH 525 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 2 bpm  
 REMARKS: Established rate down 3/4 tubing. Mixed & pumped 75 sx 50150 po2 2% gel. Circulated annulus with cement down tubing. Pulled tubing out and topped off hole.

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80 total cement  
customer supplied water  
 Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406		MILEAGE	368	-
5402	525'	casing footage	368	-
5407A		ton mileage	237	161.28
1118B	134#	gel		22.78
1124	78.sx	50150 po2		760.50
			646	1869.56
			6.56	51.30
			ESTIMATED TOTAL	1920.86

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AUTHORIZATION WCC

TITLE 225234

DATE

*KM*  
*mm*  
 9/16/08

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# DRILLERS LOG

*OMER*

LEASE NAME KIRCKER WELL # 0-44 SPUD DATE 8-14-08  
 SURFACE DEPTH 21 BIT SIZE 7 7/8 TOTAL DEPTH 672

THICK	FORMATION	T.DEPTH	COMMENTS	GAS TEST	JOINTS IN	DEPTH	JOINTS OUT
21	SURFACE	21			Bit	20	40
47	Lime	68			1	28	39
2	Shale	70			2	35	38
2	Lime	72			3	40	37
48	Shale	120			4	45	36
10	Lime	130			5	115	35
10	Shale	140			6	140	34
1	Lime	141			7	162	33
23	Shale	164			8	190	32
2	Lime	169			9	215	31
42	Shale	212			10	240	30
9	Lime	220			11	265	29
15	Shale	235			12	290	28
27	Lime	260	260-2	winter	13	315	27
3	Shale	265			14	340	26
3	BLK SLT	267	STARK		15	365	25
3	Shale	270			16	390	24
22	Lime	292	Bethany		17	415	23
2	Shale	294			18	440	22
2	BLK SLT	296			19	465	21
3	Lime	299			20	490	20
4	Shale	303			21	515	19
7	Lime	310	HERTHA		22	540	18
299	Shale	559			23	565	17
2	Lime	561			24	590	16
2	Shale	563			25	615	15
3	Lime	566			26	640	14
	Shale	568				665	
2	Lime	570					
2	Shale	572					
9	Lime	580					
15	Shale	595					
3	Lime	598					
10	Shale	609					
2	Lime	618					
692	BLK SLT	618	516				
56	Shale	672	572				

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