

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

9/09/10

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: AKAWA NATURAL GAS, LLC
Operator Contact Person: JEFF TAYLOR
Phone: (913) 533-9900
Contractor: Name: OSBORN ENERGY, LLC
License: 32294
Wellsite Geologist: Curstin Hamblin

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
8/5/2008 8/12/2008 8/27/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28634-0000
County: Miami
NW - NW - SE Sec. 9 Twp. 16 S. R. 25 East West
2310 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kircher, Omer Well #: O-40
Field Name: Louisburg
Producing Formation: MARMATON AND CHEROKEE
Elevation: Ground: 1103 Kelly Bushing:
Total Depth: 845 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 0 feet depth to 818 w/ 198 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin
Title: Geologist Date: 9-9-08
Subscribed and sworn to before me this 9th day of September, 2008.
Notary Public:
Date Commission Expires:

Jane Brewer
Notary Public
State of Kansas
My Commission Expires 3-23-11

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 12 2008

CONSERVATION DIVISION
WICHITA KS

Operator Name: OSBORN ENERGY, LLC Lease Name: Kircher, Omer Well #: O-40  
 Sec. 9 Twp. 16 S. R. 25  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><br><br><div style="text-align: center;">                     KCC<br/>                     SEP 09 2008<br/>                     CONFIDENTIAL                 </div> |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 9 1/4"            | 8 5/8"                    |                   | 21'           | PORTLAND       | 6            | WATER                      |
| PRODUCTION  | 7 7/8"            | 5 1/2"                    |                   | 818'          | 50/50 poz      | 198          | premium gel                |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |           |  |             |               |   |
|--|-----------|--|-------------|---------------|---|
| TUBING RECORD                                    |           | Size   | Set At      | Packer At     | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours                | Oil Bbbs. | Gas Mcf  | Water Bbbs. | Gas-Oil Ratio | Gravity   |

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

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 CONSERVATION DIVISION  
 WICHITA, KS



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*Ken*  
*Mur*  
 9/16/08

KCC

SEP 09 2008

TICKET NUMBER 16361

CONFIDENTIAL LOCATION Ottawa KS  
 FOREMAN Fred Madu

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE    | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 9/27/08 | 6073       | Kircher 0-40       | 9       | 16       | 25    | M1     |

  

| CUSTOMER  | TRUCK # | DRIVER   | TRUCK # | DRIVER |
|---|---------|----------|---------|--------|
| Osborn Energy<br>24850 Farley<br>Bucyrus KS 66013 | 506     | Fred     |         |        |
|   | 495     | Cashen   |         |        |
|   | 237     | Art Madu |         |        |
|   |         |          |         |        |

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 845' CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH 820' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 5 1/2" Plug  
 DISPLACEMENT 20 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Check casing depth w/wireline. Mix Pump 200# Premium  
 Gel Flush. Mix & Pump 13 BBL Teal dye. Mix Pump  
 202 sks 50/50 Por Mix Cement 22 Gal. Flush pump  
 & lines clean. Displace 5 1/2" Rubber Plug to casing TD  
 w/ 20 BBLs Fresh water. Pressure to 700# PSF.  
 Release pressure to set float valve. Check plug depth  
 w/wireline.

Customer Supplied #20.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401         | 48.1              | PUMP CHARGE Cement Pump            | 495        | 925.50  |
| 5406         | 40mi              | MILEAGE Pump Truck                 | 495        | 146.00  |
| 5407         | 8.484 Ton         | Ton Mileage                        | 237        | 407.25  |
| 1124         | 198 sks           | 50/50 Por Mix Cement               |            | 1930.50 |
| 1118B        | 540#              | Premium Gel                        |            | 91.50   |
| 4406         | 1                 | 5 1/2" Rubber Plug                 |            | 61.00   |
|              |                   | Sub Total                          |            | 3561.50 |
|              |                   | Tax @ 6.55                         |            | 136.40  |
|              |                   | SALES TAX ESTIMATED TOTAL          |            | 3697.90 |

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AUTHORIZATION [Signature] TITLE 225242 DATE [Signature]