

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/24/10

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, OK 73112-1483
Purchaser: ONEOK FIELD SERVICES COMPANY LLC
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226

API NO. 15- 189-22651-0000
County STEVENS
N2 - S2 - NE - NW Sec. 28 Twp. 31 S. R. 35 E W
800 Feet from S/N (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Contractor: Name: KENAI MID-CONTINENT, INC.
License: 34000
Wellsite Geologist: SEP 24 2008
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Lease Name CULLISON Well # 28 #1
Field Name _____
Producing Formation MISSISSIPPIAN
Elevation: Ground 3008' Kelley Bushing 3020'
Total Depth 6300' Plug Back Total Depth est. 6208'
Amount of Surface Pipe Set and Cemented at 1622 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____

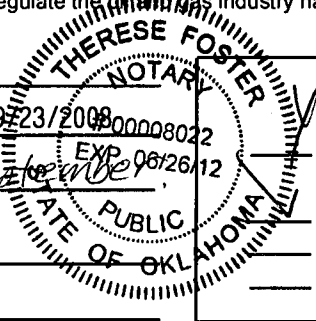
Drilling Fluid Management Plan ATTN: WILSON
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
6/4/2008 6/9/2008 6/26/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ATTN: WILSON
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature Dawn Rockel
Title SR. OPERATIONS ASSISTANT Date 9/23/2008
Subscribed and sworn to before me this 25th day of September 2008.
Notary Public Therese Foster
Date Commission Expires _____



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

JAN 10 10 30 AM '08

Side Two

Operator Name EOG RESOURCES, INC.

Lease Name CULLISON

Well # 28 #1

Sec. 28 Twp. 31 S.R. 35 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

DENSITY NEUTRON, SONIC, MICRO, RESISTIVITY, DENSITY NEUTRON W/MICRO

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1622	MIDCONII PP	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	5 1/2	15.5#	6283	50/50POZ PP	125	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5996 - 6012'	500 GAL 7 1/2% FE HCL.	5996-6012
		87M# PROPPANT & 64M GAL 70% CO2	
		FOAM.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	5952'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
6/26/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
8/26/08	337	111	65	329.37	42.14

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Dually Comp. Commingled
 Other (Specify)

ACO-1 Completion Report		
Well Name : CULLISON 28 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4123	-1103
LANSING	4236	-1216
KANSAS CITY	4750	-1730
MARMATON	4914	-1894
CHEROKEE	5098	-2078
MORROW	5513	-2493
ST GENEVIEVE	6043	-3023

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SEP 30 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

SEP 24 2008

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2657790	Quote #:	Sales Order #: 5937264
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Cullison	Well #: 28#1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	8.3	431899	BYRD, JOHN A	8.3	361417	CHAVEZ, ERIK Adrain	8.3	324693
MATA, ADOLFO	8.3	419999						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10804481	50 mile	10825713	50 mile	54218	50 mile
75337	50 mile	75821	50 mile	D0565	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Date	Time	Time Zone	
Formation Depth (MD) Top	Bottom	Called Out	05 - Jun - 2008 07:30 CST	
Form Type	BHST	On Location	05 - Jun - 2008 11:00 CST	
Job depth MD	1627. ft	Job Depth TVD	1627. ft	
Water Depth	Wk Ht Above Floor	4. ft	Job Started	05 - Jun - 2008 16:12 CST
Perforation Depth (MD) From	To	Job Completed	05 - Jun - 2008 17:56 CST	
		Departed Loc	05 - Jun - 2008 19:30 CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	0	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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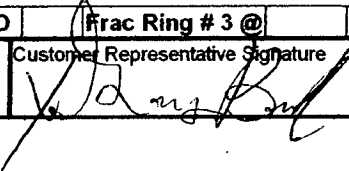
SEP 30 2008

CONSERVATION DIVISION

WICHITA, KS

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty
Fluid Data														
Stage/Plug #: 1														
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk					
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14					
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)												
	0.25 lbm	POLY-E-FLAKE (101216940)												
	0.1 %	WG-17, 50 LB SK (100003623)												
	18.138 Gal	FRESH WATER												
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32					
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)												
	6.324 Gal	FRESH WATER												
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)												
	0.25 lbm	POLY-E-FLAKE (101216940)												
3	Displacement		101.00	bbl	8.33	.0	.0	.0						
Calculated Values			Pressures			Volumes								
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad						
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment						
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job						
Rates														
Circulating		Mixing		Displacement		Avg. Job								
Cement Left In Pipe	Amount	41.12 ft	Reason	Shoe Joint										
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID							
The Information Stated Herein Is Correct				Customer Representative Signature 										

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2657790	Quote #:	Sales Order #: 5937264
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Cullison	Well #: 28#1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/05/2008 14:08							
Safety Meeting	06/05/2008 14:08							
Arrive at Location from Service Center	06/05/2008 14:08							
Assessment Of Location Safety Meeting	06/05/2008 14:08							
Safety Meeting - Pre Rig-Up	06/05/2008 14:08							
Rig-Down Equipment	06/05/2008 14:08							
Safety Meeting - Pre Job	06/05/2008 14:08							
Start Job	06/05/2008 14:08							
Test Lines	06/05/2008 14:08							4000 PSI
Pump Lead Cement	06/05/2008 14:08		6	158	0			300 SKS @ 11.4 PPG
Pump Tail Cement	06/05/2008 14:08		6	43	158			180 SKS @ 14.8 PPG
Shutdown	06/05/2008 14:08				201			DROP TOP PLUG
Clean Lines	06/05/2008 14:08							
Pump Displacement	06/05/2008 14:08		6	101	0			RIG WATER
Displ Reached Crmnt	06/05/2008 14:08		6		0			
Stage Cement	06/05/2008 14:08		2		79			STAGE CMT ANT 5 BBLs AND WAIT 5 MIN.
Bump Plug	06/05/2008 14:08		2		101			500 OVER PLUG LANDING PRESSURE

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Sold To #: 348223

Ship To #: 2657790

Quote #:

Sales Order #:

5937264

SUMMIT Version: 7.20.130

Thursday, June 05, 2008 06:09:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Release Casing Pressure	06/05/2008 14:08							TEST FLOATS
Safety Meeting - Pre Rig-Down	06/05/2008 14:08							FLOAT HELD
Rig-Down Equipment	06/05/2008 14:08							THANKS FOR CALLING HALLIBURTON
End Job	06/05/2008 14:08							ERIK CHAVEZ AND CREW

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WICHITA, KS

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Sold To # : 348223

Ship To # :2657790

Quote # :

Sales Order # :

5937264

SUMMIT Version: 7.20.130

Thursday, June 05, 2008 06:09:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2657790	Quote #:	Sales Order #: 5949515
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Cullison	Well #: 28#1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG5	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	7	226381	LOPEZ, CARLOS	7	321975	MARQUEZ, JULIO Cesar	7	444645
OLIPHANT, CHESTER C	7	243055						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10704310	50 mile	10744298C	50 mile	10988832	50 mile
75337	50 mile	D0131	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Date	Time	Time Zone
			BHST	6283. ft				11 - Jun - 2008	03:00	CST
								11 - Jun - 2008	05:00	CST
								11 - Jun - 2008	09:35	CST
								11 - Jun - 2008	11:00	CST
								11 - Jun - 2008	12:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6300.		
Production CSG	Used		5.5	4.052	17.		J-55		6300.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR.FLT.5-1/2 8RD,14-23PPF,2-3/4		EA	6239	RECEIVED
SHOE.FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA	6283	KANSAS CORPORATION COMMISSION
CENTRALIZER ASSY - TURBO - API -	25	EA		
KIT,HALL WELD-A	1	EA		
PLUG.CMTG.TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		CONSERVATION DIVISION

Tools and Accessories

WICHITA, KS

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe			H		Packer					Top Plug	5.5	1	H
Float Shoe	5.5	1	O	6283	Bridge Plug					Bottom Plug			O
Float Collar	5.5	1	W	6239	Retainer					SSR plug set			W
Insert Float			C							Plug Container	5.5	1	C
Stage Tool			O							Centralizers	5.5	25	O

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	125.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								
2	Displacement		148.00	bbl		.0	.0	.0		
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)								
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								
Calculated Values			Pressures			Volumes				
Displacement	148.5	Shut In: Instant		Lost Returns		Cement Slurry	37	Pad		
Top Of Cement	5086	5 Min		Cement Returns	0	Actual Displacement	148	Treatment		
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	185	
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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SEP 24 2008

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2657790	Quote #:	Sales Order #: 5949515
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Cullison	Well #: 28#1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG5	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/11/2008 03:00							
Safety Meeting	06/11/2008 03:15							
Arrive at Location from Other Job or Site	06/11/2008 05:00							
Assessment Of Location Safety Meeting	06/11/2008 05:05							CONFIDENTIAL SEP 24 2008
Safety Meeting - Pre Rig-Up	06/11/2008 07:00							KCC
Wait on Customer or Customer Sub-Contractor Equip	06/11/2008 07:01							RIG RUNNING 5 1/2 CASING
Rig-Up Equipment	06/11/2008 07:05							
Safety Meeting - Pre Job	06/11/2008 08:25							
Wait on Customer or Customer Sub-Contractor Equipm	06/11/2008 08:30							RECEIVED KANSAS CORPORATION COMMISSION SEP 30 2008 CONSERVATION DIVISION WICHITA, KS
Start Job	06/11/2008 09:38							SWITCH LINES TO HALLIBURTON
Pump Cement	06/11/2008 09:39		2	3	0		20.0	CASING ON BOTTOM @ 6283 FT / CIRCULATE TO CONDITION HOLE 1 HR
Pump Cement	06/11/2008 09:46		2	4	3		20.0	10 SK TO PLUG MOUSE HOLE 15 SK TO PLUG RAT HOLE
Test Lines	06/11/2008 10:00				7		3500.0	
Pump Cement	06/11/2008 10:03		6	37	9		215.0	
Shutdown	06/11/2008 10:13				46		150.0	FINISHED MIXING CEMENT

Sold To #: 7.20.130

Ship To #: 2657790

Quote #:

Sales Order #:

5949515

SUMMIT Version: 7.20.130

Wednesday, June 11, 2008 11:46:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	06/11/2008 10:14							
Drop Top Plug	06/11/2008 10:15							
Pump Displacement	06/11/2008 10:19		6	148	0		30.0	2% KCL DISPLACEMENT WATER
Displ Reached Cmnt	06/11/2008 10:38		6		100	45.0	100.0	
Stage Cement	06/11/2008 10:44		2		130	590.0	370.0	SLOW RATE TO LAND PLUG
Bump Plug	06/11/2008 10:58		2		148		625.0	
Pressure Up	06/11/2008 10:59				149		1150. 0	TEST FLOAT
Release Casing Pressure	06/11/2008 11:00				148		.0	FLOAT HOLDING
Safety Meeting - Pre Rig-Down	06/11/2008 11:05							
Rig-Down Equipment	06/11/2008 11:10							
Rig-Down Completed	06/11/2008 11:55							THANK YOU FOR CALLING HALLIBURTON
End Job	06/11/2008 12:00							CHESTER AND CREW

CONFIDENTIAL
SEP 24 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 30 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 7.20.130

Ship To # : 2657790

Quote # :

Sales Order # :

5949515

SUMMIT Version: 7.20.130

Wednesday, June 11, 2008 11:46:00