

Date Commission Expires

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# ORIGINAL Form ACO-1 September 1999 Form must be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

9/24/10

Operator: License # 5278	API NO. 15- 189-22651-0000
Name: EOG Resources, Inc.	County STEVENS
Address 3817 NW Expressway, Suite 500	<u>N2 - S2 - NF - NW Sec. 28 Twp. 31 S.R. 35</u> ☐ E X W
City/State/Zip Oklahoma City, OK 73112-1483	800 Feet from S(N) circle one) Line of Section
Purchaser: ONEOK FIELD SERVICES COMPANY LLC	1980 Feet from EW circle one) Line of Section
Operator Contact Person: DAWN ROCKEL	Footages Calculated from Nearest Outside Section Corner:
Phone ( 405) 246-3226	(circle one) NE SE (NW) SW
Contractor: Name: KENAI MID-CONTINENT, INC.	Lease Name CULLISON Well # 28 #1
License:  34000 DENTIAL RECEIVED  KANSAS CORPORATION CON  KANSAS CORPORATION CON	NISSION Field Name
wellsite Geologist:	Producing Formation
Designate Type of Completion	Kelley Bushing 3020'
CONSERVATION CONSERVATION WICHITA, KS Re-Entry Workover	Total Depth 6300' Plug Back Total Depth est. 6208'
	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan ALT NH 131108
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back ————Plug Back Total Depth	Dewatering method used <u>EVAPORATION</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
6/4/2008 6/9/2008 6/26/2008	QuarterSec. Twp. S.R. DEDV
Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule
82-3-107 for confidentiality in excess of 12 months). One copy of all	wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells.
	ulate the oil and gas industry have been fully complied, with and the statements
Signature Right Signature Righ	NAY SOTAN AZ
Title SR. OPERATIONS ASSISTANT Date 99	23/2008 <sub>0000803</sub> 2 KCC Office Use ONLY
Subscribed and sworn to before me this 25th day of Sea	Letter of Confidentiality Attached
Subscribed and sworn to before the tills $\frac{2008}{2008}$ .	If Denied, Yes Date:  Wireline Log Received
Notary Public Mercel Forter	Geologist Report Received

Sida	Two
Side	IWO

Operator Name EOG				Side Two	, CIII ISO	y Al	ا الاحالاء	19 Dep 1	
eporator stame <u>Eug</u>	KESOOKCES, I			_	ne <u>CULLISO</u>	) <b>V</b>	Well #	# <u>28 #1</u>	
Sec. <u>28</u> Twp. <u>3</u>	1 s.r. <u>35</u>	East [	X West	County	STEVENS		<u> </u>	<del></del>	
INSTRUCTIONS: Sh tested, time tool open temperature, fluid red Electric Wireline Logs	and closed, flow covery, and flow	ing and shut-in rates if gas to	pressure surface	es, whether shut-in e during test. Att	pressure read	ched static level, I	nydrostatic i	pressures, botton	n hole
Drill Stem Tests Taken (Attach Additional S	Sheets.)	Yes [	X No	□ Log		Formation (Top), I	Depth and [	)atums	Sample
Samples Sent to Geolo	gical Survey	☐ Yes [	X No	Name		Тор	Da	atum	
Cores Taken		Yes [	X No						
Electric Log Run (Submit Copy.)		X Yes [	□ No	SEE ATTAC	HED				
List All E.Logs Run: DENSITY NEUTRON, DENSITY NEUTRON W	SONIC, MICRO N/MICRO	. RESISTIVI	ΓΥ,		······································				
	Repor	CASING R		New		n, etc.			
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives	ent
SURFACE	12 1/4	8 5/8		24#	1622	MIDCONII PP	300	SEE CMT TI	$\Box$
						PREM PLUS	180		_
PRODUCTION	7 7/8	5 1/2 ADDIT	IONAL C	15.5# EMENTING/SQUE	EZE RECORT	<u>  50/50POZ_PP</u>	125	SEE CMT TI)	<u> </u>
Purpose  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of C		#Sacks Used		Type and Pe	rcent Additiv	/es	
Shots Per Foot	PERFORATION Specify Foots	RECORD - Brid				re, Shot, Cement S d Kind of Material U		ord Depth	$\exists$
4	5996 - 6012				500 GAI	7 1/2% FE HCL.		5996-60	112
	<u> </u>					PPANT & 64M GA		7	
					FOAM.				
						· · · · · · · · · · · · · · · · · · ·			$\dashv$
TUBING RECORD	Size 2 7/8	Set At 5952'		Packer At	Liner Run	☐ Yes [X]	No	L	$\dashv$
Date of First, Resumed	Production, SV	VD or Enhr.	Produc	cing Method				***	ヿ
6/26/08 Estimated Production	Oil	Bbls.	Gaş 🏸				er (Explain)		$\dashv$
Per 24 Hours	26/08 337	Buis.	3aş / 111	Mcf Wate	er Bbls.	Gas-Oil F 329.37	atio	Gravity 42.14	
Disposition of Gas:		OF COMPLETION	N S			Production Interv	al	76.14	
☐ Vented ☐ Sold	Used on Le	ease 🗓	Open H	ole X Perforation	Dually C	Comp. Comming	gled		
(If vented, submit a	ACO-18.)		Other (	Specify)		<del> </del>			
			,	Vag an grant are					

ACO-1 Completion Report Well Name : CULLISON 28 #1									
BASE OF HEEBNER	4123	-1103							
LANSING	4236	-1216							
KANSAS CITY	4750	-1730							
MARMATON	4914	-1894							
CHEROKEE	5098	-2078							
MORROW	5513	-2493							
ST GENEVIEVE	6043	-3023							
100 - 1		<u> </u>							

RECEIVED KANSAS CORPORATION COMMISSION

SEP 3 0 2008

CONSERVATION DIVISION WICHITA, KS

CONFIDENTIAL SEP 2 4 2008 KCC



Summit Version: 7.20.130

### Cementing Job Summary

E	0.155			la::		e Road to		ellend			ith Sa	afety		Cala	. Ord	or 41.	59372	964
Sold To #:						#: 26577			Quo			- 000	01/ 045		s Urae	CI #:	33312	.04
Customer:			DURCE	SINC	EBL				Cust	tome	r Rep	: BKO	CK, GAF					<del></del>
Well Name	: Cull	ison						28#1					API/U					
Field:					P): N	NOSCON		Count			Steve	ns		State	: Kan	sas		
Contractor	: AB	ERCR	OMBIE			Rig/Plat	form	Name	/Num	: 5								
Job Purpo	se: C	emen	t Surfa	ce Casi	ng													
Well Type:	Deve	lopme	nt Wel	ļ		Job Typ	e: Ce	ement	Surfa	ce Ca	sing							
Sales Pers						Srvc Su	pervi	sor: (	VAH	EZ, E	RIK	V	ABU ID	Emp#	3246	693		
						1	-	Job Pe										
HES Em	n Nar	ne	Exp Hr	s Emp	#	HES	Emp	Name	Ex	p Hrs	Em	p#	HES E	mp N	ame	Ex	p Hrs	Emp#
BROADFO			8.3	4318		BYRD, J				.3	3614		CHAVEZ,	ERIK	Adrain	8	.3	324693
Matthew	•																	
MATA, AD	OLFO		8.3	4199	99													
		i				·		Equi	omen	rt								
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orm Type			1007 8		HST			162	7 &				05 - Jun			3:12		CST
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Stage Tool		1	1	I	- 1		i	1			L	Cen	u anzers					

Thursday. June 05, 2008 18:09:00

Summit Version: 7.20.130

### Cementing Job Summary

			Mišcella	ineous Mai	erials						
Gellin	g Agt	Conc	Surfactant		Conc		Туре		Qty	Conc	9
reatn	nent Fld	Conc	Inhibitor		Conc	Sand	d Type		Size	Qty	1
			<b>.</b>	luid Data		dau a rivina					
<b>S</b> 1	age/Plug #: 1										1
Fluid #	Stage Type	Fluid	Name	Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total M Fluid Ga	
1	Lead Cement	MIDCON-2 CEMEN SBM (15079)	T PREMIUM PLU	S - 300.0	sacks	11.4	2.96	18.14		18.14	ı
•	3 %	CALCIUM CHLORIE	DE - HI TEST PELL	ET (100005	053)						
	0.25 ibm	POLY-E-FLAKE (10	1216940)								
	0.1 %	WG-17, 50 LB SK (	100003623)								
	18.138 Gai	FRESH WATER									
2	Tail Cement	CMT - PREMIUM P (100012205)		180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PL	LUS - CLASS C RE	G OR TYPE	III, BUL	_K (100012	205)				
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIE	E - HI TEST PELL	ET (100005	053)						
	0.25 lbm	POLY-E-FLAKE (10	1216940)							,	
3	Displacement			101.00	bbl	8.33	.0	.0	.0		TO STATE
Ca	lculated Value	s Pressi	ures			STORY OF THE PARTY OF C	olumes	Jacob Park Barrier	Visitation (		
	cement	Shut In: Instant		Returns		Cement S			Pad		
	Cement	5 Min		ent Returns		Actual Di			Treatm		
rac G	radient	15 Min	Spac	THE RESERVE OF THE PARTY OF THE		Load and	Breakdo	own	Total J	ob	
1.50				Rates							が変数
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	ent Left in Pipe	Amount 41.12 ft R	<del> </del>		- 420	ID	1 1	Fran Dina	#40	ID	
	ting #1@  e Information	ID   Frac ring #	Cus	torner Represe			<u> </u>	Frac Ring	# 4 W		

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CONSERVATION DIVISION WICHITA, KS

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KCC

Thursday, June 05, 2008 18:09:00

### Cementing Job Log

	7	The Road	to Exceller	ice Starts	with Saf	ety		
Sold To #: 348223	Ship To #	<b>#</b> : 2657790	)	Quote #:			Sales	Order #: 5937264
Customer: EOG RESOUR	RCES INC EBU	SINESS		Custome	Rep: BR	OCK, G	ARY	
Well Name: Cullison		W	ell #: 28#1			API	/UWI #:	
Field:	City (SAP): M	oscow	County/	Parish: St	evens		State:	Kansas
Legal Description:								
at:				Long:				
Contractor: ABERCROME	BIE	Rig/Platfo	rm Name/l	Num: 5				
Job Purpose: Cement Su	rface Casing					Ticket	Amount:	
Well Type: Development \	<b>Vell</b>	Job Type	: Cement S	urface Ca	sing			
Sales Person: BLAKEY, J	OSEPH	Srvc Sup	ervisor: CH	IAVEZ, EF	RIK	MBU IC	) Emp #:	324693
Activity Description	Date/		Rate bbl/ min	VOI	ume bi Total	Pres p: Tubing	sig	Comments
Call Out	06/05/2	2008						

Activity Description	Date/Time	Cnt	bbl/ min	<b>一种,一种是一种的人的,</b>	lume obl	P	sig_	Comments
		#		Stage	Total	Tubing	Casing	
Call Out	06/05/2008 14:08		\$10,50° C\$50° C\$60° \$100° AND	S Can be call to see the property	N. C.			Control of the Contro
Safety Meeting	06/05/2008 14:08							
Arrive at Location from Service Center	06/05/2008 14:08				, table	RECE	TION COMM	ISSION
Assessment Of Location Safety Meeting	06/05/2008 14:08				KANSF	CED 3	0 2008	
Safety Meeting - Pre Rig-Up	06/05/2008 14:08					ACUSEDVA	TION DIVISIO	1
Rig-Down Equipment	06/05/2008 14:08					MIC	HITA, KS	
Safety Meeting - Pre Job	06/05/2008 14:08							
Start Job	06/05/2008 14:08							
Test Lines	06/05/2008 14:08							4000 PSI
Pump Lead Cement	06/05/2008 14:08		6	158	0			300 SKS @ 11.4 PPG
Pump Tail Cement	06/05/2008 14:08		6	43	158			180 SKS @ 14.8 PPG
Shutdown	06/05/2008 14:08				201			DROP TOP PLUG
Clean Lines	06/05/2008 14:08							SEP 2 4 200
Pump Displacement	06/05/2008 14:08		6	101	0			RIG WATER
Displ Reached Cmnt	06/05/2008 14:08		6		C			
Stage Cement	06/05/2008 14:08		2		79			STAGE CMT ANT 5 BBLS AND WAIT 5 MIN.
Bump Plug	06/05/2008 14:08		2		101			500 OVER PLUG LANDING PRESSURE

Sold To #: 348223

Ship To #:2657790

Quote #:

Sales Order # :

5937264

SUMMIT Version:

7.20.130

Thursday. June 05. 2008 06:09:00

### Cementing Job Log

Activity Description	Date/Time	Cht	Rate bb/ min	b	ume bi Total	P	isure Sig Casing	Comments
Release Casing Pressure	06/05/2008 14:08		batt)					TEST FLOATS
Safety Meeting - Pre Rig- Down	06/05/2008 14:08							FLOAT HELD
Rig-Down Equipment	06/05/2008 14:08							THANKS FOR CALLING HALLIBURTON
End Job	06/05/2008 14:08							ERIK CHAVEZ AND CREW

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CONSERVATION DIVISION WICHITA, KS

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SEP 2 4 2008

KCC

Sold To #: 348223

Ship To #:2657790

Quote #:

Sales Order # :

5937264

SUMMIT Version:

7.20.130

Thursday. June 05. 2008 06:09:00

## Cementing Job Summary

Sold To #	: 348	223		St	ip To	#: 2657	7790		Que	ote #:				Sales	S Order	#: 594	9515
Custome	r: E00	G RES	DURC	ES IN	IC EB	USINES	S		Cus	tomer	Rep:	Broc	k, Gary				<del> </del>
Well Nam	e: Cu	llison					Well	#: 28#1					API/U	Wi #:			
Field:			C	ity (S	SAP):	моѕсо	W	Coun	tv/Pai	rish: S	leven	s			: Kansa	ıs	
Contracto	r: AE	BERCR						m Name						1			<del></del>
Job Purp	ose:	Cemen	t Prod	uctio	1 Casi												
Well Type						<del></del>	vne. (	Cement	Produ	uction (	asin						
Sales Per					4			visor:			203111	<del>-</del>	MBU ID E		24205	5	<del> </del>
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						1011120		Job Po	are on	nel			· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·
HES Er	no Na	me	Ехр Н	re F	mp#	HE	SEM	p Name		kp Hrs	Emp		UEG E	mp Na	1000	Eve U	- E
ARCHULE			7		6381	LOPEZ			7		3219		MARQUE			Exp Hi	rs Emp#
MIGUEL A							-, -, .,		'		02.0		Cesar	د, تاكدا	O	'	444043
OLIPHAN			7	24	3055									<del></del>			+
CHESTER	С									l							
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HES Unit		stance-	1 way		S Unit			-1 way		3 Unit #	Di	stanc	e-1 way	HES	Unit #	Dista	nce-1 way
10243558	50	) mile		107	04310	50 m	ile		1074	4298C		mile	-	10988		50 mil	
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ormation I ormation I orm Type ob depth N later Depth	Depth ID	6	283. ft		ВНSТ Јоб []		D .	628	3. ft	Called On Lo	Out cation		Jo Dat 11 - Jun 11 - Jun 11 - Jun	<b>b Tim</b> e - 2008 - 2008 - 2008	03:0 05:0 09:3	5	CST CST CST
ormation I ormation I orm Type ob depth N later Depth	Depth ID	6	283. ft		ВНSТ Јоб []	epth TV	D .	628	3. ft ft	Called On Log Job St Job Co	Out cation arted emple	ted	Jo Dat 11 - Jun 11 - Jun 11 - Jun	b Time e - 2008 - 2008 - 2008 - 2008	03:0 05:0 09:3 11:0	5	CST CST CST
ormation I ormation I orm Type ob depth N later Depth erforation	Depth ID	6	283. ft		ВНSТ Јоб []	epth TV Above	D .	628	3. ft ft	Called On Lo	Out cation arted emple	ted	Jo Dat 11 - Jun 11 - Jun 11 - Jun	b Time e - 2008 - 2008 - 2008 - 2008	03:0 05:0 09:3	5	CST CST CST
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Summit Version: 7.20.130

Wednesday. June 11, 2008 11:46:00

### Cementing Job Summary

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Treat	ment Fld		Conc	Inhibitor		Conc	San	d Type		Size	Qty	
				Fli	uid Data	LNESS.	Karamatan	Paramatan da Parama	ar <b>e</b> rans, a	e de la composition		COMMAND.
	Stage/Plug	#: 1					aper 186		east of the			en series
Fluic #	Stage 1	Гуре	Fluid	Name	Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Fluid (	100000000000000000000000000000000000000
1	Primary Cement		POZ PREMIUM PLU (14239)	IS 50/50 - SBM	125.0	sacks		1.66	8.06		8.0	16
	6 %		CAL-SEAL 60, 50 LE	BAG (101217146)		·				- <b>!-</b>	<b></b>	
	10 %		SALT, BULK (10000	3695)			<del></del>		· - · · · · · · · · · · · · · · · · · ·			
	2 ibm		PRESSUR-SEAL LC	M, 40 LB (10120435	66)		• • • • • • • • • • • • • • • • • • • •			** . *		
	0.6 %	_	HALAD(R)-344, 50 L	B (100003670)								
	0.5 %		D-AIR 3000 (101007	446)					<del></del>			
	8.063 Gal		FRESH WATER									
	0.1 %		WG-17, 50 LB SK (1	00003623)								
2	Displacer				148.00	bbl		.0	.0	.0		
	167 lbm/Mg		POTASSIUM CHLOP		5)							
3	Mouse an Hole	d Rat	POZ PREMIUM PLU (14239)	S 50/50 - SBM	25.0	sacks	13.5	1.66	8.06		8.0	6
	6 %		CAL-SEAL 60, 50 LB									
	10 %		SALT, BULK (100003	· · · · · · · · · · · · · · · · · · ·								
	2 lbm		PRESSUR-SEAL LC		6)							
	0.6 %		HALAD(R)-344, 50 LI									
	0.5 %		D-AIR 3000 (1010074	146)								
	8.063 Gal		FRESH WATER									
85/ARC 1 824-87	0.1 %	22 (17.10)	WG-17, 50 LB SK (10					··				
			Pressu	Transportation explanations in a section of the	500000000	17.70.0000000		olumes			an or some	Pri Sint As Highwayaran
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CONFIDENTIAL

2008 RECEIVED KANSAS CORPORATION COMMISSION

KCC

SEP 3 0 2008

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Wednesday. June 11. 2008 11:46:00

### Cementing Job Log

The Road to Excellence Starts with Safety **Soid To #**: 348223 Ship To #: 2657790 Quote #: Sales Order #: 5949515 **Customer: EOG RESOURCES INC EBUSINESS** Customer Rep: Brock, Gary Well Name: Cullison Well #: 28#1 API/UWI #: Field: City (SAP): MOSCOW County/Parish: Stevens State: Kansas \_egal Description: \_at: Long: Contractor: ABERCROMBIE Rig/Platform Name/Num: RIG5 Job Purpose: Cement Production Casing **Ticket Amount:** Well Type: Development Well Job Type: Cement Production Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: OLIPHANT, MBU ID Emp #: 243055

CHESTER

Activity Description	Date/Time	cm:	Rate bbl/ min	1000	lume bbl	A TORRESTOR OF THE	ssure sig	Comments
		#		Stage	Total	Tubing	Casing	
Call Out	06/11/2008 03:00							
Safety Meeting	06/11/2008 03:15							
Arrive at Location from Other Job or Site	06/11/2008 05:00						6	MEIDENTIAL
Assessment Of Location Safety Meeting	06/11/2008 05:05						_	SEP 2 4 2006
Safety Meeting - Pre Rig-Up	06/11/2008 07:00							MCC
Wait on Customer or Customer Sub-Contractor Equip	06/11/2008 07:01							RIG RÜNNING 5 1/2 CASING
Rig-Up Equipment	06/11/2008 07:05			c Cl	RECEIVE	COMMISSIO	†Å	
Safety Meeting - Pre Job	06/11/2008 08:25			KANSASO	EP 30	2008		SWITCH LINES TO HALLIBURTON
Wait on Customer or Customer Sub-Contractor Equipm	06/11/2008 08:30			C	NSERVATIO WICHITA	MOISION		CASING ON BOTTOM @ 6283 FT / CIRCULATE TO CONDITION HOLE 1 HR
Start Job	06/11/2008 09:38			······································				
Pump Cement	06/11/2008 09:39		2	3	0		20.0	10 SK TO PLUG MOUSE HOLE
Pump Cement	06/11/2008 09:46		2	4	3		20.0	15 SK TO PLUG RAT HOLE
Test Lines	06/11/2008 10:00				7		3500. 0	
Pump Cement	06/11/2008 10:03		6	37	9		215.0	125 SK @ 13.5 PPG
Shutdown	06/11/2008 10:13				46		150.0	FINISHED MIXING CEMENT

Sold To #: 7.20.130

Ship To #:2657790

Quote #:

Sales Order # :

5949515

SUMMIT Version: 7.20.130

Wednesday, June 11, 2008 11:46:00

### Cementing Job Log

Activity Description	. Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	06/11/2008 10:14							
Drop Top Plug	06/11/2008 10:15							
Pump Displacement	06/11/2008 10:19		6	148	0		30.0	2% KCL DISPLACEMENT WATER
Displ Reached Cmnt	06/11/2008 10:38		6		100	45.0	100.0	
Stage Cement	06/11/2008 10:44		2		130	590.0	370.0	SLOW RATE TO LAND PLUG
Bump Plug	06/11/2008 10:58		2		148		625.0	
Pressure Up	06/11/2008 10:59				149		1150. 0	TEST FLOAT
Release Casing Pressure	06/11/2008 11:00				148		.0	FLOAT HOLDING
Safety Meeting - Pre Rig- Down	06/11/2008 11:05							
Rig-Down Equipment	06/11/2008 11:10							
Rig-Down Completed	06/11/2008 11:55							THANK YOU FOR CALLING HALLIBURTON
End Job	06/11/2008 12:00							CHESTER AND CREW



RECEIVED KANSAS CORPORATION COMMISSION

SEP 3 0 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 7.20.130

0.130 Ship To # :2657790

Quote #:

Sales Order #:

5949515

SUMMIT Version:

7.20.130

Wednesday, June 11, 2008 11:46:00