

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
KCC
10/02/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/22/09

Operator: License # 5437
Name: Tomco Oil, Inc.
Address: 22150 SE Cole Creek Rd.
City/State/Zip: Atlanta, KS 67008
Purchaser: _____
Operator Contact Person: Tom Blair
Phone: (620) 394-2324
Contractor: Name: Gulick Drilling Co. Inc.
License: 32854
Wellsite Geologist: Tom Blair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-23-08	6-29-08	7-20-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24297-0000
County: Cowley
SE NE NE Sec. 15 Twp. 35 S. R. 4 East West
990 feet from S / 1 (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) SE NW SW
Lease Name: Bossi Well #: 3
Field Name: Copeland East

Producing Formation: _____
Elevation: Ground: 1178 Kelly Bushing: 1186
Total Depth: 3392 Plug Back Total Depth: 3380
Amount of Surface Pipe Set and Cemented at 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 12-1108
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 125 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President, Tomco Oil, Inc. Date: 9-22-05
Subscribed and sworn to before me this 22nd day of SEPTEMBER,
2008.

Notary Public: Kathryn G. James
NOTARY PUBLIC - State of Kansas
KATHRYN G. JAMES
My Appt. Expires 3/28/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received OCT 01 2008
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tomco Oil, Inc. Lease Name: Bossi Well #: 3
 Sec. 15 Twp. 35 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Ind., Dual Comp. Porosity, MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Altamont</td> <td>2886</td> <td>-1700</td> </tr> <tr> <td>Cherokee</td> <td>3018</td> <td>-1832</td> </tr> <tr> <td>Mississippi</td> <td>3302</td> <td>-2116</td> </tr> </table>	Name	Top	Datum	Altamont	2886	-1700	Cherokee	3018	-1832	Mississippi	3302	-2116
Name	Top	Datum											
Altamont	2886	-1700											
Cherokee	3018	-1832											
Mississippi	3302	-2116											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	201	Common	120	
Production	7.875	4.5	10.5	3380	Thick set com.	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3308/3336	Common	125	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3308-3312;3318-3322;3328-3336	4200 gallons 15% HCL	Same
		125 sx. Common Cement	Same
2	Same	3000 gallons 15% HCL	Same

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

RECEIVED
OCT 01 2008

Thomas E. Blair
22150 SE Cole Creek Rd.
Atlanta, KS 67008
620-394-2324
316-655-8585
tomkat@sktc.net

I DID NOT MAKE A GEO REPORT ON
Tomco Oil Inc. Fossil #3.

RESPECTFULLY -
TEB

RECEIVED
KANSAS CONSERVATION COMMISSION

OCT 11 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 18658

LOCATION Eureka

FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-08	7835	Bossi # 3	15	35	4	Cowley
CUSTOMER <u>Tanco Oil Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 280</u>			<u>463</u>	<u>Shannon</u>		
CITY <u>Douglas</u>			<u>515</u>	<u>ED</u>		
STATE <u>Ks</u>		ZIP CODE				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 201 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT 12 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 8 5/8 casing, Break circulation w/ 10 Bbl water Pump 5 Bbl DYE water, mix 120 SKs Reg cement w/ 3% CaCl2 2% Gel 1/4" Floccle. Displace w/ 12 Bbl Fresh water. 6 Bbl cement slurry to surface. Job complete, Tear Down

*Thanks!
Russell
McCoy*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	725.00	725.00
5406	80	MILEAGE	3.65	292.00
1104 S	120 SKs	CLASS A CEMENT	13.50	1620.00
1102	340 #	CaCl2 = 3%	.75	255.00
1118A	225 #	Gel = 2%	.17	38.25
1107	30 #	Floccle 1/4" # 107 SK	2.10	63.00
5407 A	5.64 Ton	Ton Mileage Bulk Truck 80 miles	1.20	541.44
RECEIVED KANSAS CORPORATION COMMISSION				
OCT 01 2008				
CONSERVATION DIVISION WICHITA, KS				
				3,534.69
SALES TAX				14.62
ESTIMATED TOTAL				3,549.31

Revin 3737

223068

AUTHORIZATION called by Ron Gulick

TITLE OWNER / Gulick Drlg

DATE 6-23-08



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

ENTERED

TICKET NUMBER 18714

LOCATION EUREKA

FOREMAN Steve Mead

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-29-08	1835	Bassi #3	15	353	46	Goodnow
CUSTOMER <u>Tamco Oil Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>22150 SE Cole Creek Rd</u>			485	Alan		
CITY <u>Alanta</u>			439	Calin		
STATE <u>KS</u>			437	Jim		
ZIP CODE <u>67008</u>						

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 7400 CASING SIZE & WEIGHT 4 1/2 10.6
 CASING DEPTH 3394' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 13'
 DISPLACEMENT 54 bbls DISPLACEMENT PSI 500 MAX PSI Bump plug 1000 RATE _____

REMARKS: Safev Meeting: Rig up to 4 1/2 casing. Break circulation with 15 bbls Fresh water
Mix 110 sks Thick set cement w/ 5# Kal-Seal per/sk At 12.6 gal. Wash out
Pump & line. Shut down Release plug. Displace with 54 bbls Fresh water.
Final Pumping Pressure 500. Bump plug 1000. Wait 2 min Release Pressure
Plug held. Job complete. Rig down.

15 sks in Rat hole

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OCT 01 2008

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	926.00	926.00
5406	80	MILEAGE	3.66	292.80
1126A	125 sks	Thick set cement (15 sks in Rat hole)	17.00	2125.00
1120A	625	Kal-Seal 5# per/sk	.43	267.50
5407A	6.87	8 miles Bulk Truck	1.20	659.52
55021	6 hrs	Sobbl Vacuum Truck	100.00	600.00
1123	3000 gallons	CITY WATER	14.00	42.00
4404	1	4 1/2 Top Rubber Plug	46.00	46.00
4201	1	4 1/2 Guide Shoe	110.00	110.00
4226	1	4 1/2 AFU Insert FU	154.00	154.00
4129	4	4 1/2 Centralizer	40.00	160.00
		Subtotal		5376.02
		SALES TAX		168.10
		TOTAL		5544.12

Ravin 3737

RC

003149

5.8%

AUTHORIZATION

TITLE

DATE

5543.14



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 17586
LOCATION El Dorado #80
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-08	7835	Boss #3	15	35 S	4E	Cowley
CUSTOMER Tomco Oil			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 280			446	Jacob		
CITY STATE ZIP CODE Douglas KS 67039			442	Greg		
			434	Steve		

JOB TYPE Squeers HOLE SIZE 7 7/8 HOLE DEPTH 4372 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 4372 DRILL PIPE _____ TUBING 2 3/8 OTHER Ref 3086-3336
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk 7.4 CEMENT LEFT in CASING 100 lb
 DISPLACEMENT 13.51 DISPLACEMENT PSI 100 MIX PSI -0- RATE 1 1/2 bbl

REMARKS: Safety Meeting - Pressure up - Ran 4 1/2 32A Packer to
To Squeers and at 3086 to 3336 ft. Pressure Annulus to 500 lbs shut
in. Back Int Rate of 3 1/2 bbl at 700 lbs. Mixed 125 sks A -
Pushed Pump & Pressed - Displaced Cement 10 bbls - Started Cement
For 2 hrs - with 12 1/4 bbls in squeezed off to 2000 lbs -
Released & Re-pressured. Held good - Pushed 4 1/2 bbls in
Pushed 4 1/2 bbls in - Reset Packer - Pressured to 300 lbs
Shut 4 1/2 bbls in.
Job Completed.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	64	MILEAGE	3.65	233.60
2402	786	Footage over 2500	.20	157.20
11045	125	sks Class	13.50	1687.50
5407A	64	Bulk Delivery x 5.87 tons	1.20	76.80
5502C	8	hrs 80 vac	100.00	800.00
4481	1	4 1/2 32A Packer Rental	874.00	874.00
4477	1	4 1/2 x 238 Squeers Annulus Packer	273.00	273.00
5143	1	Squeers Mix. (fold)	175.00	175.00
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KANSAS CORPORATION COMMISSION				
OCT 01 2008				
			Subtotal	3576.12
			SALES TAX	164.40
			ESTIMATED TOTAL	3740.52

Ravin 3737

CONSERVATION DIVISION
WICHITA, KS

004080
TITLE

DATE

AUTHORIZATION