

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/11/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-20-08</u>	<u>5-22-08</u>	<u>6-18-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27554-00-00
County: Wilson
SE NE NW Sec. 3 Twp. 30 S. R. 14 East West
4420' FSL _____ feet from S / N (circle one) Line of Section
2780' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill et al Well #: A2-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 879' Kelly Bushing: _____
Total Depth: 1340' Plug Back Total Depth: 1336'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALFQNH10-2708
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 410 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 9-11-08
Subscribed and sworn to before me this 11 day of September,
20 08
Notary Public: Brandy R. Attecock
Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ATTECOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

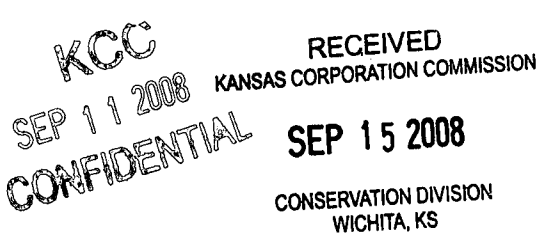
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SEP 15 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: A2-3
 Sec. 3 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right;">  </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1334'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1143' - 1144.5'		100 gal 15% HCl, 2325# sd, 95 BBL fl	
6	1066' - 1068.5'		100 gal 15% HCl, 1620# sd, 65 BBL fl	
6	887' - 889.5'		100 gal 15% HCl, 5405# sd, 140 BBL fl	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1244'</u>	Packer At <u>NA</u>	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
6-21-08		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	48	61	NA	NA	

Disposition of Gas Vented Sold Used on Lease Open Hole Other (Specify) _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval Commingled _____

(If vented, Sumit ACO-18.)

Rig Number: 1	S. 3	T. 30	R. 14E
API No. 15- 205-27554	County: WILSON		
Elev. 879	Location: SE NE NW		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: A2-3	Lease Name: B NEILL ET AL		
Footage Location: 4420	ft. from the	SOUTH	Line
2780	ft. from the	EAST	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: .05/20/2008	Geologist:		
Date Completed: .05/22/2008	Total Depth: 1340		

Gas Tests:
<p>KCC SEP 11 2008 CONFIDENTIAL</p>
Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	42	McPherson	Driller:	ANDY COATS
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	7		coal	958	960				
lime	7	24		shale	960	1002				
shale	24	31		coal	1002	1004				
lime	31	110		shale	1004	1063				
sand shale	110	162		coal	1063	1065				
shale	162	250		shale	1065	1138				
sand	250	327		coal	1138	1139				
sand shale	327	365		shale	1139	1187				
lime	365	475		Mississippi	1187	1340				
shale	475	554								
lime	554	589								
shale	589	789								
coal	789	790								
shale	790	791								
pink lime	791	822								
shale	822	855								
oswego	855	871								
summit	871	877								
oswego	877	885								
mulky	885	892								
oswego	892	897								
shale	897	942								
coal	942	944								
shale	944	958								

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 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES,
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TITLE NUMBER 14049

LOCATION FUREVA

FOREMAN KIKI LEDFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

KCC
 SEP 11 2008
 CONFIDENTIAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-08	2368	Neill B. et al A2-3				Wilson
CUSTOMER <u>DART Cheyenne BASIN</u>			C. S. Jones			
MAILING ADDRESS <u>211 W. Myrtle</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Independence</u>			<u>463</u>	<u>Shannon</u>		
STATE <u>KS</u>			<u>491</u>	<u>Todd Kite (Ciderado)</u>		
ZIP CODE <u>67301</u>						

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1340' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1334' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 43 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.6 DISPLACEMENT PSI 800 ~~MAX~~ PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 6 sxs gel-flush w/ balls 15 Bbl water spacer 10 Bbl soap water 12 Bbl dye water. Mixed 140 sxs thickest cement w/ 8" Kal-seal 15K @ 13.2" #100. Washout pump & lines shut down. release plug O-phos w/ 21.6 Bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1200 PSI wait 5 minutes. release pressure, float held. Good cement returns to surface 8 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5106	40	MILEAGE	3.45	138.00
1126A	140 sxs	thickest cement	16.20	2268.00
1110A	1120 #	Kal-seal 8" #100	40	44800
1118A	300 #	gel-flush	.16	48.00
1105	50 #	balls	.37	17.50
5407	7.7	con. mileage ball tri	n/c	300.00
4401	1	4 1/2" top rubber plug	47.00	47.00
1113	1 gal	soap	36.85	36.85
1116	9 gal	biocide	27.76	250.40
			5,120.00	4229.75
			SALES TAX	177.91
			ESTIMATED TOTAL	4407.66

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