

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/11/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SUMMIT DRILLING
License: 30141
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/21/2008 5/28/2008 6/25/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 16-15-159-22571-0000
County: RICE
SE SE NE Sec. 23 Twp. 18 S. R. 10 East West
2310 feet from NORTH of Section
330 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WEIHE TRUST Well #: 3-23
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1748' Kelly Bushing: 1758'
Total Depth: 3359' Plug Back Total Depth: 3334'
Amount of Surface Pipe Set and Cemented at 350 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 10-2708
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
Title: SR. GEOLOGIST Date: 9/11/2008
Subscribed and sworn to before me this 11TH day of SEPTEMBER
2008
Notary Public: Mistao Yeper
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Permitted, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 12 2008

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: WEIHE TRUST Well #: 3-23
 Sec. 23 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name TOPEKA KCC Top Datum HEEBNER SEP 11 2008 2509' -751' DOUGLAS CONFIDENTIAL 2776' -1018' BRN LIME RECEIVED 2806' -1048' LANSUNG KANSAS CORPORATION COMMISSION 2898' -1140' ARBUCKLE 2920' -1162' TD 3258' -1500' 3359' SEP 12 2008 CONSERVATION DIVISION WICHITA, KS
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	350'	CLASS A	185	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3356'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	3261 - 3271'	750 GAL W/ 15% ACETIC	3261 - 3271

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>3300'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6/25/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>0</u>	Water Bbls. <u>25</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval
3261 - 3271

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

V-70701

Invoice

Date	Invoice #
5/22/2008	881

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL, KS 67665

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
180	common	12.10	2,178.00T
3	GEL	18.00	54.00T
6	Calcium	50.00	300.00T
189	handling	2.00	378.00
6,048	.08 * 189 SACKS * 32 MILES	0.08	483.84
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipes 0-500ft	860.00	860.00
32	pump truck mileage charge	7.00	224.00
455	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-455.00
	LEASE: WEIHE TRUST WELL #3-23		
	Sales Tax Rice	6.30%	164.05

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CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GG

AFE #: 98024

ACCT #: 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave

Total \$4,258.89

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1972

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
2-21-08	23	18	10				8:00 AM
Lease	Well No.	Location			County	State	
Whitman	3-2-23	Russell			KS	KS	
Contractor	Owner			To Quality Oilwell Cementing, Inc.			
Type Job	T.D.			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	Depth			Charge To			
Csg.	Depth			Street			
Tbg. Size	Depth			City State			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Shoe Joint			<p style="text-align: center;">KCC SEP 11 2008 CEMENT CONFIDENTIAL</p>			
Cement Left in Csg.	Minimum						
Press Max.	Displace						
Meas Line	Perf.						

EQUIPMENT				Amount Ordered	
Pumptrk	No.	Cementer		180 Com	3000
		Helper			
Bulktrk	No.	Driver		Consisting of	
		Driver		Common	150 @ 12-10
Bulktrk	No.	Driver		Poz. Mix	
		Driver			

JOB SERVICES & REMARKS					
Pumptrk Charge	SURFACE	860.00	Gel.	3 @ 18.00	54.00
Mileage	32 @ 7.00	224.00	Chloride	6 @ 50.00	300.00
Footage			Hulls		
			Salt		
			Flowseal		
	Total	1084.00			

Remarks:

	Sales Tax	
	Handling	189 @ 2.00
	Mileage	.08 Per sack per mile
	Sub Total	1084.00

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WICHITA, KS

	Total	
	Floating Equipment & Plugs	72.00
	Squeeze Manifold	
	Rotating Head	

	Tax	164.05
	Discount	(455.00)
	Total Charge	4,258.89

X Signature *[Signature]*



V-77092

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 05/30/2008
INVOICE NUMBER 1970002000		

Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Weihe Trust
O WELL NO. 3-23
B COUNTY Rice
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM
E

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02006	301		Net 30 DAYS	06/29/2008 <i>4/26</i>
For Service Dates: 05/29/2008 to 05/29/2008				
1970-02006				
1970-17711 Cement-New Well Casing 5/29/08				
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug & Baffle				
Cement Float Equipment			8.00 EA	110.000 880.00
Turbolizer				
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental				
High Head Charge			1.00 EA	300.000 300.00
Derrick Charge				
Mileage			150.00 DH	1.400 210.00
Blending & Mixing Service Charge				
Mileage			150.00 DH	7.000 1,050.00
Heavy Equipment Mileage				
Mileage			484.00 DH	1.600 774.40
Proppant and Bulk Delivery Charge				
Pickup			75.00 Hour	4.250 318.75
Unit Mileage Charge(Pickups, small vans and cars)				
Additives			625.00 EA	0.750 468.75 T
Cal-Set				
Additives			32.00 EA	3.700 118.40 T
Cello-flake				
Additives			39.00 EA	6.000 234.00 T
Cement Friction Reducer				
Additives			214.00 EA	0.250 53.50 T
Cement Gel				
Additives			93.00 EA	7.500 697.50 T
FLA-322				

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 WICHITA, KS



PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 05/30/2008
INVOICE NUMBER 1970002000		

Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Weihe Trust
O WELL NO. 3-23
B COUNTY Rice
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT C/O KELLY BRANUM
E

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-02006	301		Net 30 DAYS	06/29/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			750.00	EA	0.670	502.50 T
<i>Gilsonite</i>						
Additives			500.00	EA	1.530	765.00 T
<i>Super Flush II</i>						
Calcium Chloride			214.00	EA	1.050	224.70 T
Cement			125.00	EA	10.000	1,250.00 T
<i>50/50 POZ</i>						
Cement			25.00	EA	11.000	275.00 T
<i>60/40 POZ</i>						
Supervisor			1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>						

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DRLG COMP W/O LOE GG
AFE #. 98024
ACCT #: 135-68
APPROVED BY: [Signature]

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,150.23 8,517.27 211.07 8,728.34
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Hwy 56/Raymond Rd - 9 N to Rd D - 2E - 1/2 S - West 1st J

BASIC

energy services, L.P.

FIELD ORDER

17711

Subject to Correction

Date 5-29-08		Customer ID		Lease Waikie Trust	Well # 3-23	Legal 23-18-10
C H A R G E		Depth 3399		County Rice	State KS	Station Pratt
Sam Gary Trd Assoc, Inc		Formation		Shoe Joint 21.81	Job Type CNW-5/8 L.S.	
Casing 5 7/8 155'		Casing Depth 3399		TD 3399	Customer Representative Kelly Blum	
Customer Representative		Treater Steve Oriando				

AFE Number _____ PO Number _____ Materials Received by **X** *[Signature]* **DLS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125sk	50/50 po2	---	1250.00
P	CP103	25sk	60/40 po2	---	275.00
P	CC102	32 Lb	Cellulose	---	118.40
P	CC109	214 Lb	Calcium Chloride	---	224.70
P	CC112	39 Lb	Cement Friction Reducer	---	234.00
P	CC113	625 Lb	Calset	---	468.75
P	CC129	93 Lb	FLA-322	---	697.50
P	CC200	214 Lb	Cement Bol	---	53.50
P	CC201	750 Lb	Gilsonite	---	502.50
P	CC155	500 gal	Superflow II	---	765.00
P	CS607	1 ea	Latch Down Plug Baffle 5/8	---	400.00
P	CS1251	1 ea	AutoSill Float 5/8 5/8	---	360.00
P	CS1651	8 ea	Turbolizer 5/8	---	880.00
P	CE503	1 ea	High Head Charge Over 6'	---	300.00
P	E101	150 mi	Heavy Vehicle Mileage	---	1050.00
P	E113	484 mi	Bulk Delivery	---	774.40
P	E100	75 mi	Pickup Mileage	---	318.75
P	CE240	150 sk	Cement Service Charge	---	210.00
P	SD003	1 ea	Service Supervisor	---	175.00
P	CE204	1 ea	Depth Charge 3001-4000	---	2160.00
P	CE504	1 ea	Plug Container	---	250.00
P	CE501	1 ea	Casing Swivel Rental	---	200.00
Discounted price plus taxes					8517.25

BASIC

energy services, L.P.

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TREATMENT REPORT

Customer Sam Gary Tr & Assoc, Inc	Lease No.	Date 5-29-08
Lease Wade Trust	Well # 3-23	
Field Order # 17711	Station Pratt	Casing 5 1/2 15.5"
		Depth 3359
Type Job C.N.W. - 5 1/2 L.S.	Formation	County Rice
		State KS
		Legal Description 23-12-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
5 1/2 15.5"		2556	60/100	Acid	2.11 yield			
Depth 3358	Depth	From 1254	To 50/5000	Pre Pad	1.54 yield	Max		5 Min.
Volume 82	Volume	From 490	To 220	Pad		Min		10 Min.
Max Press	Max Press	From 350	To 250	Frac	870 SLA-300	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From 5 1/2	To 5 1/2	Flush	81.36 bbl	HHP Used		Annulus Pressure
Plug Depth 3337	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Kelly Binnum	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283 19806 19960 19918		
Driver Names Orlando, Shalica, Johnson		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 AM					RECEIVED KANSAS CORPORATION COMMISSION SEP 12 2008 CONSERVATION DIVISION WICHITA, KS
					On location - Safety meeting Run 83 hrs 5/6 15.5"/casing Centralizer 1-3-5-7-9-11-13-15 Casing on bottom Break circulation w/flush Rotate casing
9:55	300		12/9	6	Super flush / 5465-1120
9:58	250		9	6	Mix 2556 60/100 @ 12 1/2 gal
10:00	250		34	6	Mix 105 50/500 @ 13.8 gal Shutdown - clear pump & line Release plug
10:18	0		0	7	Start Displacement
10:25	300		50	6	lift pressure
10:28	500		71	5	Slow Rate - Stop rotating
10:30	1500		81.5	4	plug down - hold
					Job complete
					Thanks, Steve