

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/16/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720 **KCC**
Purchaser: Bluestem Pipeline, LLC **SEP 16 2008**
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500 **CONFIDENTIAL**
Contractor: Name: TXD/Foxxe
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW **CONFIDENTIAL**
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: **SEP 16 2008**

Operator: KCC
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-20-08 5-30-08 6-02-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-099-24325-0000
County: Labette
NE SW Sec. 22 Twp. 34 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kimrey, Leslie R. Well #: 22-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 852 Kelly Bushing: n/a
Total Depth: 945 Plug Back Total Depth: 933.68
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 933.68
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan Alt II NH11-2408
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9-16-08
Subscribed and sworn to before me this 16th day of September,
2008.
Notary Public: Jerra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 17 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kimrey, Leslie R. Well #: 22-1
 Sec. 22 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log | <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 20 | "A" | 5 | |
| Production | 7-7/8 | 5-1/2 | 14.5 | 933.68 | "A" | 115 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|----------------------------|
| 4 | 544-546/443-445/428-430 | 400gal 15%HCLw/ 33bbls 2%kcl water, 3200bbls water w/ 2% KCL, Blockade, 2100# 20/40 sand | 544-546/443-445 428-430 |
| 4 | 410-412/404-406/368-370 | 400gal 15%HCLw/ 37bbls 2%kcl water, 386bbls water w/ 2% KCL, Blockade, 2900# 20/40 sand | 410-412/404-406 368-370 |
| 4 | 309-313/279-283 | 400gal 15%HCLw/ 58bbls 2%kcl water, 661bbls water w/ 2% KCL, Blockade, 6600# 20/40 sand | 309-313/279-283 |

| | | | | | |
|--|-------------------------|---|-------------------|----------------------|--|
| TUBING RECORD | | Size <u>2-3/8"</u> | Set At <u>586</u> | Packer At <u>n/a</u> | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u> | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>n/a</u> | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

Handwritten signature
9/14/08

TICKET NUMBER 6684

FIELD TICKET REF # _____

FOREMAN Joe

SSI 627660

API 15-099-24325

**TREATMENT REPORT
& FIELD TICKET CEMENT**

| DATE | WELL NAME & NUMBER | | SECTION | TOWNSHIP | RANGE | COUNTY | |
|--------------------|-----------------------|----------|------------|-------------------|-----------|-------------|--------------------|
| 6-2-8 | Kimrey Leslie R. 22-1 | | 22 | 34 | 18 | LB | |
| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Joe | 6:45 | 1:00 | | 903427 | | 6.25 | <i>Joe Blom</i> |
| Tim | 6:45 | ↓ | | 903255 | | 6.25 | <i>Tim</i> |
| Tyler | 7:00 | | | 903600 | | 6 | <i>Tyler</i> |
| Daniel | 6:45 | | | 904735 | | 6.25 | <i>Daniel</i> |
| Maverick | 7:00 | | | 903140 | 932452 | 6 | 120 |
| | | | | | | | |

JOB TYPE Long Struts HOLE SIZE 7 7/8 HOLE DEPTH 944 CASING SIZE & WEIGHT 5 1/2 14 1/2
 CASING DEPTH 933.68 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.23 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head PAN 2 SKS gal & 15 BBI dye & 1 SK gal & 115 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of SA float shoe.

Had to take 200 BBI water out of Pit before cementing.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 903427 | 1 | Foreman Pickup | |
| 903255 | 1 | Cement Pump Truck | |
| 903600 | 1 | Bulk Truck | |
| 903140 | 1 | Transport Truck | |
| 932452 | 1 | Transport Trailer | |
| 904735 | 1 | 80 Vac | |
| | 933.68 | Casing 5 1/2 | |
| | 5 | Centralizers | |
| | 1 | Float Shoe | |
| | 1 | Wiper Plug | |
| | 1 | Frac Baffles | |
| | 100 SK | Portland Cement | |
| | 25 SK | Gilsonite | |
| | 1 SK | Flo-Seal | |
| | 10 SK | Premium Gel | |
| | 2 SK | Cal Chloride | |
| | 1 gal | KCL | |
| | 2000 gal | City Water | |

KCC
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SEP 17 2008

CONSERVATION DIVISION
 WICHITA, KS

4 1/2 hole

FOXFE ENERGY SERVICES

DRILLERS LOG

Handwritten signature and date: 9/17/08

FOXFE ENERGY SERVICES

| | | | | | | | |
|---|----------------|---|------------------------------------|--------------|-------------------|-------------|------|
| RIG # | 101 | S. 22 | T. 34 | R. 18 | GAS TESTS: | | |
| API # | 099-24325 | County: Labette | | | 100' | 0 | |
| Elev.: | 852' | Location: Kansas | | | 195' | 0 | |
| | | | | | 225' | 0 | |
| Operator: Quest Cherokee LLC | | | | | 288' | 0 | |
| Address 9520 N. May Ave., Suite 300 | | | | | 318' | 0 | |
| Oklahoma City, OK. 73120 | | | | | 349' | 5 - 1/2" | 14.1 |
| WELL # | 22-1 | Lease Name: Kimrey, Leslie <i>R, A</i> | | | 380' | 3 - 1/2" | 10.9 |
| Footage location | | 1980 ft. from the | S | line | 411' | 8 - 1/2" | 17.2 |
| | | 1980 ft. from the | W | line | 442' | 3 - 1/2" | 10.9 |
| Drilling Contractor: FOXFE ENERGY SERVICES | | | | | 502' | 1 - 1/2" | 6.27 |
| Spud Date: NA | | Geologist: | | | 628' | slight blow | |
| Date Complete: 5-20-08 | | Total Depth: 945' | | | 721' | 2 - 1/2" | 8.87 |
| Exact Spot Location NE SW | | | | | 812' | 2 - 1/2" | 8.87 |
| Casing Record | | | | | 945' | 2 - 1/2" | 8.87 |
| | Surface | Production | KCC SEP 16 2008 CONFIDENTIAL | | | | |
| Size Hole | 12-1/4" | 7-7/8" | | | | | |
| Size Casing | 8-5/8" | 5-1/2" | | | | | |
| Weight | 24# | 15-1/2# | | | | | |
| Setting Depth | 22' | | | | | | |
| Type Cement | port | | | | | | |
| Sacks | 5 | | | | | | |

WELL LOG

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|---------------|-----|------|------------|-----|------|-----------|-----|------|
| top soil/lime | 0 | 20 | shale | 291 | 293 | shale | 403 | 409 |
| sand | 20 | 31 | lime | 293 | 300 | coal | 409 | 410 |
| shale | 31 | 96 | coal | 300 | 301 | shale | 410 | 426 |
| sand | 96 | 105 | lime | 301 | 303 | coal | 426 | 428 |
| shale | 105 | 138 | coal | 303 | 304 | shale | 428 | 444 |
| coal | 138 | 140 | sand | 304 | 306 | coal | 444 | 446 |
| lime | 140 | 155 | shale | 306 | 310 | shale | 446 | 480 |
| sand | 155 | 169 | b.shale | 310 | 313 | sand | 480 | 490 |
| coal | 169 | 171 | lime | 313 | 320 | shale | 490 | 507 |
| shale | 171 | 175 | sand | 320 | 327 | coal | 507 | 508 |
| sand | 175 | 201 | lime | 327 | 338 | sand | 508 | 517 |
| shale | 201 | 227 | shale | 338 | 362 | shale | 517 | 545 |
| sand | 227 | 238 | coal | 362 | 363 | coal | 545 | 546 |
| shale | 238 | 252 | shale | 363 | 368 | shale | 546 | 620 |
| coal | 252 | 254 | b.shale | 368 | 370 | sand | 620 | 668 |
| shale | 254 | 259 | coal | 370 | 371 | b.shale | 668 | 670 |
| coal | 259 | 261 | sand/shale | 371 | 378 | shale | 670 | 717 |
| lime | 261 | 277 | coal | 378 | 379 | b.shale | 717 | 719 |
| coal | 277 | 278 | shale | 379 | 385 | shale | 719 | 787 |
| shale | 278 | 280 | sand | 385 | 389 | sand | 787 | 800 |
| lime | 280 | 290 | shale | 389 | 398 | shale | 800 | 806 |
| coal | 290 | 291 | lime | 398 | 403 | coal | 806 | 808 |

Comments: 250' added water

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WICHITA, KS

