

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/24/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500 **KCC**  
 Contractor: Name: TXD/Foxxe **SEP 24 2008**  
 License: 33837  
 Wellsite Geologist: Ken Recoy **CONFIDENTIAL**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc) **CONFIDENTIAL**  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: SEP 24 2008  
 Well Name: KCC  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 5-30-08 6-09-08 6-11-08  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. ~~KS-~~ 15-099-24380-0000  
 County: Labette  
 - NE - SW Sec. 11 Twp. 34 S. R. 18  East  West  
1980 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Peterson, Charles Well #: 11-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 829 Kelly Bushing: n/a  
 Total Depth: 936 Plug Back Total Depth: 929.77  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 929.77  
 feet depth to surface w/ 120 sx cmt.  
 Drilling Fluid Management Plan AK II NH 11-25-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 9-24-08  
 Subscribed and sworn to before me this 24<sup>th</sup> day of September,  
 20 08.  
 Notary Public: Jera Klauman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 25 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

JAN 20 11 03

Operator Name: Quest Cherokee, LLC

Lease Name: Peterson, Charles

Well #: 11-1

Sec. 11 Twp. 34 S. R. 18  East  West

County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum  Sample
Name Top Datum
See attached

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

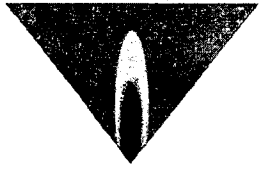
Date of First, Resumerd Production, SWD or Enhr. Producing Method table with options: Flowing, Pumping, Gas Lift, Other.

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas:  Vented  Sold  Used on Lease
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled
Production Interval:  Other (Specify)

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC

SEP 24 2008

CONFIDENTIAL

TICKET NUMBER

6696

FIELD TICKET REF #

FOREMAN Joe

SSI 627990

API 15-099-24380

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-11-8	Peterson Charles 11-1	11	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30		903427		3.75	<i>Joe Peterson</i>
TIM	6:45	↓		903255		↓	<i>T. Tim</i>
Tyler	6:45	↓		903600		↓	
MOVERICK	6:45	↓		903140	932452	↓	<i>120</i>
Daniel	6:45	↓		904735		↓	<i>Daniel</i>

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 936 CASING SIZE & WEIGHT 5 1/2 14 1/2  
 CASING DEPTH 929.77 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 22.13 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46pm

REMARKS:

Installed cement head RAW 25K5 gal & 15 BBI dye & 1 SK gal & 120 lbs of cement  
 Target dye to surface. Flush pump. Pump wiper plug to bottom & set  
 float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903103	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	929.77	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

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SEP 25 2008

CONSERVATION DIVISION  
WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	11	<b>T.</b>	34	<b>R.</b>	18	<b>GAS TESTS:</b>	
<b>API #</b>	099-24380	<b>County:</b>	Labette			440'	slight blow		
<b>Elev.:</b>	829'	<b>Location:</b>	Kansas			471'	slight blow		
						502'	slight blow		
<b>Operator:</b> Quest Cherokee LLC						564'	slight blow		
<b>Address</b> 210 W. Park Ave., suite 2750						626'	slight blow		
Oklahoma City, OK. 73102						688'	slight blow		
<b>WELL #</b>	11-1	<b>Lease Name:</b> Peterson, Charles			750'	3 in 1/2"	10.9		
<b>Footage location</b>		1980 ft. from the	S	line	843'	3 in 1/2"	10.9		
		1980 ft. from the	W	line	956'	slight blow			
<b>Drilling Contractor:</b>		<b>FOXFE ENERGY SERVICES</b>							
<b>Spud Date:</b>		<b>Geologist:</b>							
<b>Date Completed:</b>		6/9/2008	<b>Total Depth:</b>		936'				
<b>Exact Spot Location</b>		NE SW							
<b>Casing Record</b>									
	Surface	Production							
<b>Size Hole</b>	12-1/4"	7-7/8"							
<b>Size Casing</b>	8-5/8"	5-1/2"		KCC					
<b>Weight</b>	24#	15-1/2#		SEP 2 + 2008					
<b>Setting Depth</b>	22'	22' case		CONFIDENTIAL					
<b>Type Cement</b>	port								
<b>Sacks</b>		5 them							
<b>WELL LOG</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
surface	0	22	coal	340	341	coal	754	756	
lime	22	27	shale	341	354	shale	756	753	
b shale	27	28	sand	354	392	sand	753	814	
lime	28	41	coal	392	393	coal	814	817	
sand	41	108	shale	303	394	sand/shale	817	823	
shale	108	161	coal	394	396	miss lime	823	936	
lime	161	230	shale	396	432				
b shale	230	235	coal	432	434				
shale	235	239	sand/shale	434	449				
coal	239	241	coal	449	450				
shale	241	245	sand	450	476				
sand	245	250	coal	476	478				
shale	250	272	sand	478	544				
lime	272	307	b. shale	544	546				
b shale	307	308	shale	546	552				
coal	308	310	coal	552	553				
lime	310	320	sand/shale	553	618				
sand/shale	320	326	coal	618	619				
b shale	326	327	shale	619	649				
shale	327	330	sand	649	664				
sand/shale	330	337	coal	664	666				
coal	337	338	sand/shale	666	754				

Comments: 245', odor; 823', inj water

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