

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 9/24/08

Handwritten date: 9/23/0

Operator: License # 32819
Name: Baird Oil Company, LLC
Address: P.O. Box 428
City/State/Zip: Logan, KS 67646
Purchaser: Coffeyville Resources
Operator Contact Person: Andrew C. Noone
Phone: (785) 689-7456
Contractor: Name: W W Drilling, LLC
License: 33575
Wellsite Geologist: Richard Bell

KCC

SEP 23 2008

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

SEP 23 2008

Well Name: _____

KCC

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

August 19, 2008 August 25, 2008 September 12, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23759-0000
County: Rooks
SE SW NE NW Sec. 17 Twp. 7 S. R. 19 East West
1170 feet from S N (circle one) Line of Section
1970 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Witmer Well #: 1-17

Field Name: Wildcat
Producing Formation: Toronto

Elevation: Ground: 2008 Kelly Bushing: 2013
Total Depth: 3463' Plug Back Total Depth: 3404'

Amount of Surface Pipe Set and Cemented at 221' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1541 Feet
If Alternate II completion, cement circulated from 1541

feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan *API II NS 2909*
(Data must be collected from the Reserve Pit)

Chloride content 2900 ppm Fluid volume 200 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Andrew C. Noone*

Title: Agent Date: September 23, 2008

Subscribed and sworn to before me this 23rd day of September, 2008

Notary Public: *Laura L. Zillinger*

Date Commission Expires: 5-12-2012

LAURA L. ZILLINGER
State of Kansas
My Appt. Exp. 5-12-2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: Witmer Well #: 1-17
 Sec. 17 Twp. 7 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1530</td> <td>+483</td> </tr> <tr> <td>Topeka</td> <td>1561</td> <td>-946</td> </tr> <tr> <td>Heebner</td> <td>3157</td> <td>-1144</td> </tr> <tr> <td>Toronto</td> <td>3182</td> <td>-1169</td> </tr> <tr> <td>Lansing</td> <td>3200</td> <td>-1187</td> </tr> <tr> <td>BKC</td> <td>3402</td> <td>-1389</td> </tr> <tr> <td>Granite</td> <td>3458</td> <td>-1445</td> </tr> <tr> <td>TD</td> <td>3456</td> <td>-1450</td> </tr> </table>	Name	Top	Datum	Anhydrite	1530	+483	Topeka	1561	-946	Heebner	3157	-1144	Toronto	3182	-1169	Lansing	3200	-1187	BKC	3402	-1389	Granite	3458	-1445	TD	3456	-1450
Name	Top	Datum																										
Anhydrite	1530	+483																										
Topeka	1561	-946																										
Heebner	3157	-1144																										
Toronto	3182	-1169																										
Lansing	3200	-1187																										
BKC	3402	-1389																										
Granite	3458	-1445																										
TD	3456	-1450																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 lbs/ft	221'	Standard	150 sks	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14 lbs/ft	3452'	STD, 60/40 Poz	200/ 40	18%cc, 2% gel, 12 1/2# Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots per foot	3182-3186		

TUBING RECORD	Size 2 3/8"	Set At 3389'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. September 15, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 100	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio 29

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
--	--	---------------------

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2008

CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/4/2008	13846

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

KCC
SEP 23 2008
CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#1-17	Witmer	Rooks	Quality Plus Oilfie...	Oil	Workover	Cement Port Collar	Dave	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575W	Mileage - 1 Way				60	Miles	7.00	420.00	
578W-D	Pump Charge - Port Collar				1	Job	1,400.00	1,400.00	
290	D-Air				1	Gallon(s)	35.00	35.00	
105	5 1/2" Port Collar Tool Rental With Man				1	Each	400.00	400.00	
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	16.00	2,800.00	
276	Flocele				44	Lb(s)	1.50	66.00	
581W	Service Charge Cement				175	Sacks	1.90	332.50	
583W	Drayage				524.22	Ton Miles	1.75	917.39	
	Subtotal							6,370.89	
<p>29/8/2008 P9/9/2008</p> <p>Witmer 190402 5970.89</p> <p>Witmer 1-17 - Pump charge, cement & other misc. expenses used to cement port collar</p> <p>Witmer 190402 400.00</p> <p>Witmer 1-17 - Rental of Port collar & man when cementing port collar</p>									
We Appreciate Your Business!							Total	\$6,370.89	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2008

CONSERVATION DIVISION
WICHITA, KS

9/10/2008
CK# 7821



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/19/2008	14627

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

KCC
SEP 23 2008
CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-17	Witmer	Rooks	WW Drilling	Oil	Development	Cement 8-5/8" S...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	7.00	490.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 220 Feet				1	Job	850.00	850.00
325	Standard Cement				150	Sacks	13.00	1,950.00
279	Bentonite Gel				3	Sack(s)	24.00	72.00
278	Calcium Chloride				5	Sack(s)	40.00	200.00
581D	Service Charge Cement				150	Sacks	1.90	285.00
583D	Drayage				515.9	Ton Miles	1.75	902.83
	Subtotal							4,749.83
<p>28/22/2008 P8/22/2008 Witmer 190402 4,749.83 Witmer 1-17- Pump charge, cement + other misc used to cement surface casing</p>								
RECEIVED							KANSAS CORPORATION COMMISSION	
SEP 24 2008							CONSERVATION DIVISION WICHITA, KS	
We Appreciate Your Business!							Total	\$4,749.83

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/25/2008	14632

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

KCC
SEP 23 2008
CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-17	Witmer	Rooks	WW Drilling	Oil	Development	Cement 5-1/2" Pr...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	7.00	420.00
578D-L	Pump Charge - Long String - 3459 Feet	1	Job	1,400.00	1,400.00
280	Flocheck 21	500	Gallon(s)	3.00	1,500.00
221	Liquid KCL (Clayfix)	1	Gallon(s)	26.00	26.00
290	D-Air	3	Gallon(s)	35.00	105.00
402-5	5 1/2" Centralizer	11	Each	100.00	1,100.00
403-5	5 1/2" Cement Basket	1	Each	300.00	300.00
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	260.00	260.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	325.00	325.00
411-5	5 1/2" Recipo Scratcher	30	Each	50.00	1,500.00
325	Standard Cement	200	Sacks	13.00	2,600.00
283	Salt	1,560	Lb(s)	0.20	312.00
285	CFR-1	94	Lb(s)	4.50	423.00
276	Flocele	50	Lb(s)	1.50	75.00
326	60/40 Pozmix (2% Gel)	40	Sacks	10.00	400.00
277	Gilsonite (Coal Seal)	500	Lb(s)	0.40	200.00
581D	Service Charge Cement	240	Sacks	1.90	456.00
583D	Drayage	640.68	Ton Miles	1.75	1,121.19
	Subtotal				14,823.19

R8/28/2008
P8/28/2008
Witmer 19040Z 14,823.19
Witmer 1-17 - Pump Charge,
Cement & other misc expenses
used to cement production casing

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2008
CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!	Total	\$14,823.19
-------------------------------------	--------------	-------------