

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/12/10
(per Steve's OK)

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Ste 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: Oneok
Operator Contact Person: M.L. Korphage
Phone: (316) 262-3573
Contractor: Name: H-D Oilfield Service Inc
License: 32970

Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Vincent Oil Corporation

Well Name: Simons 3-22

Original Comp. Date: 7/27/07 Original Total Depth: 4580

____ Deepening ____ Re-perf. Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. D-30,250

9/12/2008 9-12-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - -095-22109-00-01

County: Kingman

S. of E/2 NE NE Sec. 22 Twp. 28 S. R. 8 East West

4470 810 feet from (S) / (N) (circle one) Line of Section

330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Simons Well #: 3-22

Field Name: Garlish SW

Producing Formation: Mississippian

Elevation: Ground: 1595 Kelly Bushing: 1604

Total Depth: 4580 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 292 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD WO NJ 1-20-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled off site _____

Operator Name: _____

Lease Name: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 02 2008
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage

Title: Geologist Date: 12-1-2008

Subscribed and sworn to before me this 1st day of December

20 08

Notary Public: Karen Houseberg

Date Commission Expires: 9/5/10

NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/5 20 10

KCC Office Use ONLY

____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

ORIGINAL

ORIGINAL

Operator Name: Vincent Oil Corporation Lease Name: Simons Well #: 3-22
Sec. 22 Twp. 28 S. R. 8 [] East [x] West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No
List All E. Logs Run:
*(All logs filed with original completion)

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Shots Per Foot: 4 Existing perms 4055-4063 OA (Mississippian Gas)
4 CIBP @ 4230'
4 Existing perms 4430-4463' OA (Simp) & 4534-4560' OA (Arb)
Workover Info: Reset CIBP @ 4510', retested, Drilled out CIBP, tested casing to 350#, Converted to simultaneous production & injection with tubing, packer & by-pass seating nipple. Production from Miss. (4055- 4063) Injection into Simp (4430-4463) & Arb (4534-4560), POP
TUBING RECORD Size 2 3/8" Set At 4226' Packer At 4226' Liner Run [] Yes [x] No
Date of First, Resumerd Production, SWD or Enhr. 9-12-2008 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf 45 Mcf Water Bbls. 135 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Miss: 4055-4063
[] Vented [] Sold [] Used on Lease [] Open Hole [x] Perf. [x] Dually Comp. [] Commingled
[] Other (Specify) Simultaneous Production / Injection