

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*W. Matstos* 9/12/10

Operator: License # 4058 **KCC**

Name: American Warrior, Inc. **SEP 12 2008**

Address: P. O. Box 399 **CONFIDENTIAL**

City/State/Zip: Garden City, KS 67846

Purchaser: N/A

Operator Contact Person: Joe Smith **RECEIVED**  
**KANSAS CORPORATION COMMISSION**

Phone: (620) 275-2963 **SEP 18 2008**

Contractor: Name: Val Energy, Inc.

License: 5822 **CONSERVATION DIVISION**  
**WICHITA, KS**

Wellsite Geologist: Jason Alm

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Aband. **CONFIDENTIAL**
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **KCC**

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-11-08	7-20-08	8-19-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21,562 *000*

County: Hodgeman

NE SW NE SE Sec. 34 Twp. 21 S. R. 24  East  West

1900 ~~FWL~~ feet from S / N (circle one) Line of Section

910 ~~FWL~~ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: EVERTON Well #: 5-34

Field Name: BINDLEY

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2441' Kelly Bushing: 2452'

Total Depth: 4720' Plug Back Total Depth: 4720'

Amount of Surface Pipe Set and Cemented at 310 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1720 Feet

If Alternate II completion, cement circulated from 1720'

feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan *Alt II NH 11-24-08*  
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 500 bbls

Dewatering method used Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

Title: Compliance Coordinator Date: 9-12-08

Subscribed and sworn to before me this 12<sup>th</sup> day of September

20 08 Notary Public: *[Signature]*

Date Commission Expires: 09-12-09

**ERICA KUHLMIEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: EVERTON Well #: 5-34  
 Sec. 34 Twp. 21 S. R. 24  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1723</td> <td>+729</td> </tr> <tr> <td>Heebner</td> <td>3974</td> <td>-1522</td> </tr> <tr> <td>Lansing</td> <td>4022</td> <td>-1570</td> </tr> <tr> <td>BKC</td> <td>4398</td> <td>-1946</td> </tr> <tr> <td>Fort Scott</td> <td>4547</td> <td>-2098</td> </tr> <tr> <td>Cherokee</td> <td>4570</td> <td>-2118</td> </tr> <tr> <td>Mississippian</td> <td>4648</td> <td>-2196</td> </tr> <tr> <td>Osage</td> <td>4706</td> <td>-2254</td> </tr> </table>	Name	Top	Datum	Anhydrite	1723	+729	Heebner	3974	-1522	Lansing	4022	-1570	BKC	4398	-1946	Fort Scott	4547	-2098	Cherokee	4570	-2118	Mississippian	4648	-2196	Osage	4706	-2254
Name	Top	Datum																										
Anhydrite	1723	+729																										
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Cherokee	4570	-2118																										
Mississippian	4648	-2196																										
Osage	4706	-2254																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	310'	Common	190	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	4721'	EA-2	165 sx	Flocele & CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement  <b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>SEP 18 2008</b>	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD <input checked="" type="checkbox"/> CONSERVATION DIVISION Specify Footage of Each Interval	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4654' to 4660'	500 Gal, 20% MCA .24BPM@500#	Same

TUBING RECORD Size <u>2-3/8"</u> Set At <u>4693'</u> Packer At <u>None</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <b>SI</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours <b>N/A</b>	Oil Bbls. <b>N/A</b>	Gas Mcf <b>N/A</b>	Water Bbls. <b>N/A</b>
		Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



CHARGE TO: **AMERICAN WARRIOR TX**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

KCC  
 SEP 12 2008  
 CONFIDENTIAL

TICKET No 14575  
 PAGE 1 OF 2

1. SERVICE LOCATIONS <b>NESS City, KS</b>	WELL/PROJECT NO. <b>S-34</b>	LEASE <b>EBERTON</b>	COUNTY/PARISH <b>HONGEMAN</b>	STATE <b>Ks</b>	CITY	DATE <b>7-21-08</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>VAL DODDING #1</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRONG</b>	WELL PERMIT NO.		WELL LOCATION <b>NW/JEROME, KS</b>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	30	ME			6.00	180.00
578		1			PUMP SERVICE	1	JOB	4707	FT	1400.00	1400.00
221		1			LITOM KCL	2	GA			26.00	52.00
281		1			MUDFLUSH	500	GA			1.00	500.00
402		1			CENTRALIZERS	10	EA	5 1/2"		100.00	1000.00
403		1			CEMENT BASKETS	2	EA			300.00	600.00
404		1			PORT COLLAR TOP JT #72	1	EA	1717	FT	2300.00	2300.00
405		1			FORMATION PAEKERSHORE	1	EA			1400.00	1400.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			250.00	250.00

RECEIVED  
 KANSAS CORP PRAT ON COMMISSION  
 SEP 18 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **7-21-08** TIME SIGNED: **0630**

A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7682.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3862.90
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	12,138.12

Subtotal 11,544.90  
 Tax Hedgesman 6.45% 593.22



PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14575

CUSTOMER <b>AMERICAN WARRIOR INC</b>	WELL <b>EBERTON S-34</b>	DATE <b>7-21-08</b>	PAGE OF <b>2. 12</b>
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PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM			
325		1				STANDARD CEMENT EA-2	165	SKS	12.75	2103.75	
276		1				FLOCELE	41	UBS	1.50	61.50	
283		1				SALT	850	UBS	.20	170.00	
284		1				CALSEAL	8	SKS 800 UBS	30.00	240.00	
285		1				CFR-1	100	UBS	4.50	450.00	
290		1				D-Ad	2	Gal	35.00	70.00	
						SERVICE CHARGE		CUBIC FEET	165	1.90	313.50
581		1				WIREAGE CHARGE		TON MILES	259.515	1.75	454.15
583		1				TOTAL WEIGHT	LOADED MILES				
						17301	30				

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 WICHITA, KS

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CONTINUATION TOTAL 3862.90

JOB LOG

SWIFT Services, Inc.

DATE 7-21-08 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR INC WELL NO. S-34 LEASE EREBTON JOB TYPE 5 1/2" LONGSTRENGTH TICKET NO. 14575

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							ON LOCATION
	0800							START 5 1/2" CASING IN WELL
								TA-4722 SET 4707
								TP-4718 5 1/2" / FT 14
								ST-21.28
								CENTRALIZERS - 1, 2, 3, 4, 5, 6, 7, 8, 70, 73
								CMT BSXTS - 4, 71
								PORT COLLAR = 1717 TOP JT # 72
								(PIPE STUCK)
	1000				✓		1400	DROP BALL - CIRCULATE - SET PACKERSHOE (1030)
	1105	6	12		✓		500	PUMP 500 GAL MWD FLUSH
					✓			
	1107	6	20		✓		500	PUMP 20 BBS KCL-FLUSH
	1115		4 1/2					PLUG RH-MH (15-10)
	1120	4	34		✓		350	MAX CEMENT 140 SLS EA-2 @ 15.5 PPG
								WASH OUT PUMP - 20 JEG
	1132							RELEASE CATCH DOWN PLUG
								SEP 18 2008
	1134	7	0		✓			DISPLACE PLUG
								RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS
	1135	7 (7)	114.6 110				1500 900)	PLUG DOWN - PSE UP CATCH IN PLUG
	1150						OK	RELEASE PSE - HEAD
								WASH TRUCK
	1230							JOB COMPLETE
								THANK YOU WAYNE BRETT, JEFF

KCC  
SEP 12 2008  
CONFIDENTIAL



CHARGE TO: *American Warrior*

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 1460

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Ness City</i>	WELL/PROJECT NO. <i>5-34</i>	LEASE <i>Eveeman</i>	COUNTY/PARISH <i>Hodgeman</i>	STATE <i>Ks</i>	CITY	DATE <i>8-8-08</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>South West</i>	RIG NAME/NO.	SHIPPED VIA <i>cit</i>	DELIVERED TO <i>Loc</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cnt. Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
<i>575</i>		<i>1</i>			<i>MILEAGE #104</i>	<i>25</i>	<i>mi</i>	<i>7</i>	<i>80</i>	<i>175</i>	<i>00</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>	<i>1400</i>	<i>00</i>	<i>1400</i>	<i>00</i>
<i>581</i>		<i>1</i>			<i>Service Charge</i>	<i>200</i>	<i>sr</i>	<i>1</i>	<i>90</i>	<i>390</i>	<i>00</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>249</i>	<i>rcy miles</i>	<i>1</i>	<i>25</i>	<i>43.5</i>	<i>75</i>
<i>330</i>		<i>1</i>			<i>SM DC</i>	<i>150</i>	<i>sr</i>	<i>16</i>	<i>00</i>	<i>2400</i>	<i>00</i>
<i>276</i>		<i>1</i>			<i>Flozele</i>	<i>50</i>	<i>#</i>	<i>1</i>	<i>51</i>	<i>75</i>	<i>00</i>

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 KANSAS CORPORATION COMMISSION  
 SEP 18 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_

A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4,865</i>	<i>75</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Hodgeman TAX 6.45%</i>	<i>159</i>	<i>64</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>50.25</i>	<i>39</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

JOB LOG

SWIFT Services, Inc.

DATE 8-8-08 PAGE NO. 7

CUSTOMER American Warrior WELL NO. S-34 LEASE Eveman JOB TYPE Cmt. Port Collar TICKET NO. 14604

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							on loc. set of track Rig running tubing Locate Port collar 1720'
						1000		Press. test 1,000 psi held open Port Collar
	14:56	2 1/2				300		Pump 2 1/2 BM 300 psi Start Mixing 200 sacks SMOG
	1500							1250' pumped establish circulation 7250' pumped Cement to surface increase cmt. weight to 14 #/gal 1500' mixed Displ 5 3/4 cu
								Close Port collar Press test to 1,000 psi held Run 3 JTB. tubing Circulate cmt. out of hole Hole clean wash and rack up track pull tool out of hole Job Complete.
	1535							

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SEP 18 2008

CONSERVATION DIVISION  
WICHITA, KS

Thank You

Ray, Brett, Dave

# ALLIED CEMENTING CO., LLC. 32804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>7-12-08</u>	SEC. <u>34</u>	TWP. <u>21S</u>	RANGE <u>34 W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Eberton</u>		WELL # <u>5-34</u>		LOCATION <u>Setmore Ws 156 west 21S</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>6 North To Road 3 1/2 East N into</u>				

CONTRACTOR VAI Rig 1

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>315</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>312</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>200</u>	MINIMUM <u>0</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15 foot</u>	
PERFS.	
DISPLACEMENT <u>18.91</u>	<u>BBLS freshwater</u>

OWNER American warrior

CEMENT

AMOUNT ORDERED 190 SY Common

3% CC 2% Gel

**EQUIPMENT**

Ricky - H

PUMP TRUCK # <u>181</u>	CEMENTER <u>wayne - D</u>
	HELPER <u>Galen D</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Carl - S</u>
BULK TRUCK # _____	DRIVER _____

COMMON <u>190 SY</u>	@ <u>13.65</u>	<u>2593.50</u>
POZMIX _____	@ _____	_____
GEL <u>4 SY</u>	@ <u>20.40</u>	<u>81.60</u>
CHLORIDE <u>6 SY</u>	@ <u>57.15</u>	<u>342.90</u>
ASC _____	@ _____	_____
RECEIVED KANSAS CORPORATION COMMISSION		
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KCC CONSERVATION DIVISION WICHITA, KS		
SEP 12 2008		
CONFIDENTIAL		
HANDLING <u>200 SY</u>	@ <u>2.10</u>	<u>420.00</u>
MILEAGE <u>200 Miles</u>	@ <u>34</u>	<u>680.00</u>
		TOTAL <u>4118.00</u>

**REMARKS:**

Pipe on Bottom Break circulation  
mix 190 SY common 3% CC 2% Gel shut down  
Release Plug and Displace with  
18.91 BBLS of fresh water and shut  
in cement did circulation

**SERVICE**

DEPTH OF JOB <u>312</u>	
PUMP TRUCK CHARGE	<u>999.00</u>
EXTRA FOOTAGE <u>12</u>	@ <u>80</u> <u>9.60</u>
MILEAGE <u>34</u>	@ <u>7.00</u> <u>238.00</u>
MANIFOLD	@ _____
<u>Head Rent</u>	@ <u>11.00</u> <u>11.00</u>
TOTAL <u>1357.60</u>	

CHARGE TO: American warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8</u>	<u>Plug</u>	<u>67.00</u>	<u>67.00</u>
	@ _____	_____	_____
	@ _____	_____	_____
	@ _____	_____	_____
	@ _____	_____	_____
		TOTAL <u>67.00</u>	

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Rick Smith

SIGNATURE Rick Smith