

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Handwritten signature and date: 9/26/08

9/25/10
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-2-08	9-8-08	9-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,765 - 0206
County: Rooks
SE SW SE Sec. 30 Twp. 10 S. R. 20 East West
400 FSL feet from S / N (circle one) Line of Section
1735 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KELLER Well #: 2-30
Field Name: Cooper

Producing Formation: Arbuckle
Elevation: Ground: 2067' Kelly Bushing: 2075'
Total Depth: 3840' Plug Back Total Depth: 3780'
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1531 Feet
If Alternate II completion, cement circulated from 1531'
feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan APPHIN 11-25-08
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 240 bbls
Dewatering method used Hauled Free Fluids

Location of fluid disposal if hauled offsite:
Operator Name: AMERICAN WARRIOR, INC.
Lease Name: ALLPHIN (SWD) License No.: 4058
Quarter NE Sec. 30 Twp. 10 S. R. 20 East West
County: ROOKS Docket No.: D-14,486

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 9-24-08

Subscribed and sworn to before me this 24th day of September, 2008.

Notary Public: [Signature]
Date Commission Expires: 0922-09

ERICA KÜHLMEIER
Notary Public - State of Kansas
My Appt. Expires 0922-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

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SEP 26 2008

Operator Name: American Warrior, Inc. Lease Name: KELLER Well #: 2-30
 Sec. 30 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Dual Compensated Porosity Log, Sonic Cement Bond Log; Microresistivity Log; Borehole Compensated Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1542</td> <td>+533</td> </tr> <tr> <td>B. Anhydrite</td> <td>1590</td> <td>+485</td> </tr> <tr> <td>Topeka</td> <td>3117</td> <td>-1042</td> </tr> <tr> <td>Heebner</td> <td>3321</td> <td>-1246</td> </tr> <tr> <td>Toronto</td> <td>3342</td> <td>-1267</td> </tr> <tr> <td>Lansing</td> <td>3358</td> <td>-1283</td> </tr> <tr> <td>BKC</td> <td>3580</td> <td>-1505</td> </tr> <tr> <td>Arbuckle</td> <td>3646</td> <td>-1571</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1542	+533	B. Anhydrite	1590	+485	Topeka	3117	-1042	Heebner	3321	-1246	Toronto	3342	-1267	Lansing	3358	-1283	BKC	3580	-1505	Arbuckle	3646	-1571
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	223'	Common	150 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3805'	EA-2	165 sx	flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3650' to 3658'	500 gal, 15% MCA, 1bpm@100#	Same

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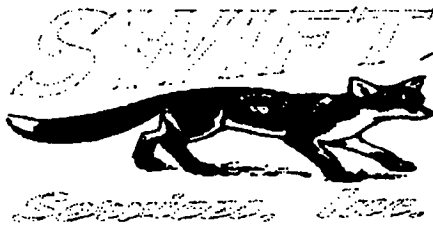
TUBING RECORD Size <u>2-3/8"</u> Set At <u>3776'</u> Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. SI	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours Oil Bbls. <u>N/A</u> Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Attn: Nancy



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/18/2008	14728

BILL TO
American Warrior, Inc. #2447 P O Box 399 Garden City, KS 67846

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-30	Keller	Rooks	Express Well Serv...	Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	7.00	280.00
578D-D	Pump Charge - Port Collar				1	Job	1,400.00	1,400.00
290	D-Air				2	Gallon(s)	35.00	70.00T
104	Port Collar Tool Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.00	2,000.00T
276	Flocele				32	Lb(s)	1.50	48.00T
581D	Service Charge Cement				175	Sacks	1.90	332.50
583D	Drayage				348.34	Ton Miles	1.75	609.60
	Subtotal							4,990.10
	Sales Tax Rooks County						5.30%	125.50
							RECEIVED	
							KANSAS CORPORATION COMMISSION	
							SEP 26 2008	
							CONSERVATION DIVISION	
							WICHITA, KS	
We Appreciate Your Business!							Total	\$5,115.60



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13849

PAGE 1 OF 2

SERVICE LOCATIONS
 1. HAYS WELL/PROJECT NO. 2-30 LEASE VELLER COUNTY/PARISH ROCKS STATE KS CITY DATE 09-07-08 OWNER
 2. NESS TICKET TYPE SERVICE CONTRACTOR RIG NAME/NO. DISCOVERY ORLG RIG # SHIPPED VIA C.T. DELIVERED TO 65,172 Williams PAGO ORDER NO.
 3. WELL TYPE DIC WELL CATEGORY DEVELOP JOB PURPOSE LONGSTRING WELL PERMIT NO. 15-163-23765 WELL LOCATION S30,710,20
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
525		1			MILEAGE #110	40	MI	7	00	280	00
578		1			PUMP SERVICE	1	EA	1400	00	1400	00
221		1			LIQUID NCL	2	GAL	26	00	52	00
281		1			MUD FLUSH	500	GAL	1	00	500	00
290		1			DAIR	1	GAL	35	00	35	00
402		1			CENTRALIZER	8	EA	5 1/2	100	800	00
403		1			CMT BASINET	1	EA	5 1/2	300	300	00
404		1			PORT COLLAR	1	EA	5 1/2	2300	2300	00
406		1			LATCH DOWN RING & BAFFLE	1	EA	5 1/2	260	260	00
407		1			INSERT FRONT SIDE 1/4 AND FILL	1	EA	5 1/2	325	325	00

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 WICHITA, KS

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 09-07-08 TIME SIGNED 2030 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1 PAGE TOTAL	6452 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	3874 02
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	10,326 02
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rock = TAX 5.3%	399 00
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,525 08
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **13849**

CUSTOMER **AMERICAN WARRIOR** WELL **2-30 KELLER** DATE **09-07-08** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT
		ACC	ACCT	DF			QTY	UM	QTY	UM	
325		2				STO, EA-2	165	SK		13 00	2145 00
276		2				FLOCELE	41	LB		1 50	61 50
283		2				SALT	800	LB		20	160 00
284		2				CALSEAL	8	SK		30 00	240 00
285		2				CFR-1	78	LB		4 50	351 00
581		2				SERVICE CHG CMT7	165	SK		1 90	313 50
583		2				DRAINAGE	344.58	TM		1 75	603 02
						SERVICE CHARGE		CUBIC FEET			
						TOTAL WEIGHT		LOADED MILES		TON MILES	

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 WASHITA CO

CONTINUATION TOTAL **3874.02**

JOB LOG

SWIFT Services, Inc.

DATE 09-07-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 230 LEASE VEEVER JOB TYPE LONGSTERNG TICKET NO. 13849

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							ONLOCATION, DISCUSS JOB, LAYING DOWN CMT: EA-2 16SSKS
								RTO 3806, SET PIPE 3805, ST 21.02, TUBE CT 3784 5 1/2 14" HAW, PORT COLLARD TAP # 54, 1538 FT CENT 1, 3, 5, 7, 9, 11, 13, 53 BASKET ON 54
	2330							START CS 6 @ FLOW EQV
	2340							TAG BOTTOM - DROP BALL HOUPUP
	2305							BRIAN CIRC
	2325		3 1/2, 2 1/2					PLUG RH, MH KCC
	2330	5.0	0			300		START MUD FLUSH SEP 25 2008
			12					" WCL " CONFIDENTIAL
			32					END
			0					START CMT
	2343		34					END
								Drop plug, WASH OUT P.L.
	2345	6.0	0			200		START DISP.
			58.8			200		CMT ON BOTTOM
			75.0			400		
			80.0			600		
			85.0			700		
			90.0			800		
	2400	4.0	92.3			1400		LAND PLUG RELEASE DRY! Pump OFF H2O TANK!
								WASHUP RACUP TICKETS
	0045							JOB COMPLETE THANK YOU! DAVE, JOSH B, ROB

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CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., LLC. 042840

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>9-2-08</u>	SEC. <u>30</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Keller</u>	WELL # <u>2-30</u>	LOCATION <u>Palco KS South to CC Rd</u>				COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1/4 West 3/4 South into.</u>				

CONTRACTOR Discovery Drilling Rig#1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 224
 CASING SIZE 8 5/8 23# DEPTH 224
 TUBING SIZE DEPTH KCC
 DRILL PIPE DEPTH SEP 25 2008
 TOOL DEPTH
 PRES. MAX MINIMUM CONFIDENTIAL
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13.31 Bbl

OWNER
 CEMENT
 AMOUNT ORDERED 150com 3% CC 2 1/2 Gel
 COMMON 150 @ 13.50 2025.00
 POZMIX @
 GEL 3 @ 20.00 60.00
 CHLORIDE S @ 57.50 257.50
 ASC @

EQUIPMENT
 PUMP TRUCK/CEMENTER: John Roberts
 # 366 HELPER Travis
 BULK TRUCK DRIVER: Doug
 # 345
 BULK TRUCK DRIVER:

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 CONSERVATION DIVISION
 WICHITA, KS
 HANDLING 158 @ 2.00 355.50
 MILEAGE 54/mi 1.10 632.00
 TOTAL 3330.70

REMARKS:

Est. Circulation: Mix 150 sks cement
Displace w/ 13.31 Bbl H2O
Cement Did Circulate!
Thanks!

DEPTH OF JOB
 PUMP TRUCK CHARGE 996.00
 EXTRA FOOTAGE @
 MILEAGE 40 @ 7.50 300.00
 MANIFOLD @
 TOTAL 1221.00

CHARGE TO: American Warrior Inc.
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8 Wood Plug @ 66.00
 TOTAL 66.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 PRINTED NAME _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30-DAYS

SIGNATURE Clyff Mayfield