

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

9/22/10

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1560 BROADWAY, SUITE 2100  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: \_\_\_\_\_  
Operator Contact Person: TOM FERTAL  
Phone: (303) 831-4673  
Contractor: Name: SOUTHWIND DRILLING  
License: 33350  
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/29/2008 6/2/2008 6/2/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. ~~15~~- 15-009-25201-0000  
County: BARTON  
W/2 NE NE Sec. 25 Twp. 17 S. R. 13  East  West  
525 feet from NORTH Line of Section  
1838 990 feet from EAST Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: RHIZA Well #: 1-25  
Field Name: WILDCAT  
Producing Formation: 183p  
Elevation: Ground: 1828' Kelly Bushing: 1838'  
Total Depth: 3470' 3467' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 752 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*Per tel. call w/ oper. on 9/22/08.*  
*Per CP 23*  
*dr in*  
*10/5/08*

**Drilling Fluid Management Plan** PA NH 12-11-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

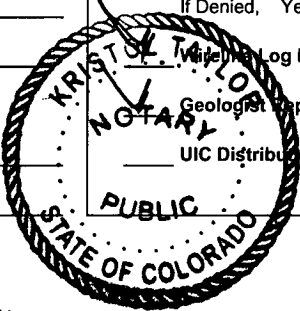
**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: GEOLOGIST Date: 9/22/2008  
Subscribed and sworn to before me this 22<sup>ND</sup> day of SEPTEMBER

2008  
Notary Public: Mista paper  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 23 2008**  
CONSERVATION DIVISION  
WICHITA, KS



My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: RHIZA Well #: 1-25

Sec. 25 Twp. 17 S. R. 13  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <i>(Submit Copy)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: <u>DUAL INDUCTION</u> <u>DUAL COMPENSATED POROSITY</u> <u>BHC SONIC</u> <u>MICROLOG</u>	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2757'</td> <td>-919'</td> </tr> <tr> <td>HEEBNER</td> <td>3004'</td> <td>-1166'</td> </tr> <tr> <td>DOUGLAS</td> <td>3032'</td> <td>-1194'</td> </tr> <tr> <td>BRN LIME</td> <td>3095'</td> <td>-1257'</td> </tr> <tr> <td>LANSING</td> <td>3114'</td> <td>-1276'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3405'</td> <td>-1567'</td> </tr> <tr> <td>TD</td> <td>3467'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p><b>KCC</b>  <b>SEP 22 2008</b>  <b>CONFIDENTIAL</b></p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2757'	-919'	HEEBNER	3004'	-1166'	DOUGLAS	3032'	-1194'	BRN LIME	3095'	-1257'	LANSING	3114'	-1276'	ARBUCKLE	3405'	-1567'	TD	3467'	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
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TD	3467'																											

**CASING RECORD**  New  Used

Report all strings set – conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	752'	CLASS A	375	2% GEL & 3% CC

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 23 2008**

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

V71054

## INVOICE

5. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 114206  
Invoice Date: May 29, 2008  
Page: 1

KCC  
SEP 22 2008  
CONFIDENTIAL

**Bill To:**  
Samuel Gary, Jr. & Assoc.  
c/o Kelly Branum  
P O Box 448  
Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Rziha #1-25	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Great Bend	May 29, 2008	6/28/08 <i>4/26</i>

Quantity	Item	Description	Unit Price	Amount
375.00	MAT	Class A Common	12.15	4,556.25
8.00	MAT	Gel	18.25	146.00
11.00	MAT	Chloride	51.00	561.00
394.00	SER	Handling	2.05	807.70
15.00	SER	Mileage 394 sx @.09 per sk per mi	35.46	531.90
1.00	SER	Surface	893.00	893.00
452.00	SER	Extra Footage	0.70	316.40
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	SER	Head Rental	110.00	110.00
1.00	EQP	Rubber Plug	110.00	110.00

DRLS  
  COMP  
  W/O  
  LOE  
  GC  
 AFE #: 98023  
 ACCT #: 135-68  
 APPROVED BY: [Signature]

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 813.72

ONLY IF PAID ON OR BEFORE

**Jun 28, 2008**

Subtotal	8,137.25
Sales Tax	338.51
Total Invoice Amount	8,475.76
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,475.76</b>

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 23 2008

CONSERVATION DIVISION  
WICHITA, KS

*813.72*  
*7662.04*

# ALLIED CEMENTING CO., LLC. 33104

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
SEP 22 2008

SERVICE POINT: Great Bend

DATE <u>5-29-08</u>	SEC. <u>25</u>	TWP. <u>17</u>	RANGE <u>13</u>	ON LOCATION <u>1:00 PM</u>	3:00 PM	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Rajha</u>				WELL # <u>1-25</u>	LOCATION <u>Hoisington east, 2 north</u>	COUNTY <u>Barton</u>	STATE <u>Kansas</u>
OLD OR (NEW) (Circle one) <u>NEW</u>				<u>1 3/4 east south into</u>			

CONTRACTOR Southwind  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 755'  
 CASING SIZE 8 5/8 NEW DEPTH 752'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 40'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT  45.3 BBLs H<sub>2</sub>O

OWNER Sam Gary Jr. & Assoc. Inc.  
 CEMENT  
 AMOUNT ORDERED 375 sx Common  
3% cc 2% Gel

COMMON	<u>375 sx</u>	@	<u>12.15</u>	<u>4,556.25</u>
POZMIX	_____	@	_____	_____
GEL	<u>8 sx</u>	@	<u>18.25</u>	<u>146.00</u>
CHLORIDE	<u>11 sx</u>	@	<u>51.00</u>	<u>561.00</u>
ASC	_____	@	_____	_____
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 23 2008				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>394 sx</u>	@	<u>2.05</u>	<u>807.70</u>
MILEAGE	<u>394 x 15 x .09 =</u>			<u>531.90</u>
				TOTAL <u>6,602.85</u>

U.B.  
 PUMP TRUCK CEMENTER J.D. Drailing  
 # 181 HELPER Paigen Davis  
 BULK TRUCK  
 # 344 DRIVER David Jungersen  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Ran 8 5/8 new casing to bottom. Break circulation with sig mud. Hook up to pump truck & mixed 375 sx Common 3% cc 2% Gel. Shut down change valves over & release 8 5/8 rubber plug. Displace plug with 45.3 BBLs fresh H<sub>2</sub>O. Cement did circulate to surface.

CHARGE TO: Sam Gary Jr. & Assoc. Inc.  
 STREET 1560 Broadway Suite 2100  
 CITY Denver STATE Colorado ZIP 80202

SERVICE

DEPTH OF JOB	<u>752'</u>		
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE	<u>452 FT</u>	@	<u>.70</u> <u>316.40</u>
MILEAGE	<u>15</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD	_____	@	_____
Head rental	_____	@	<u>110.00</u> <u>110.00</u>
TOTAL <u>1,424.40</u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Rubber plug</u>	@	<u>110.00</u>	<u>110.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL <u>110.00</u>			

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAY:

PRINTED NAME x Frank Rowe  
 SIGNATURE x Frank Rowe

Thank you!

# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

## INVOICE

Invoice Number: 114332  
Invoice Date: Jun 6, 2008  
Page: 1

V-7036

KCC  
SEP 22 2008  
CONFIDENTIAL

**Bill To:**  
Samuel Gary, Jr. & Assoc.  
c/o Kelly Branum  
P O Box 448  
Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Rziha #1-25	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Great Bend	Jun 6, 2008	7/6/08 <i>7/6/08</i>

Quantity	Item	Description	Unit Price	Amount
108.00	MAT	Class A Common	12.15	1,312.20
72.00	MAT	Pozmix	6.80	489.60
6.00	MAT	Gel	18.25	109.50
45.00	MAT	Flo Seal	2.20	99.00
188.00	SER	Handling	2.05	385.40
1.00	SER	Minimum Handling Mileage Charge	274.00	274.00
1.00	SER	Rotary Plug	1,045.00	1,045.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	EQP	Dry Hole Plug	39.00	39.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 23 2008  
CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
JUN 06 2008

SAMUEL GARY JR.  
ASSOCIATES, INC.

DRLG  COMP  W/O  LOE  GG  
AFE # 98023  
ACCT # 135-60  
APPROVED BY: MRB

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 385.87

ONLY IF PAID ON OR BEFORE

Jul 6, 2008

Subtotal	3,858.70
Sales Tax	243.10
Total Invoice Amount	4,101.80
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,101.80</b>

385.87  
3715.93

# ALLIED CEMENTING CO., LLC. 33106

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SEP 22 2008  
**CONFIDENTIAL**

SERVICE POINT:  
Great Bend

DATE <u>6.2.08</u>	SEC. <u>25</u>	TWP. <u>17</u>	RANGE <u>13</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>5:00PM</u>	JOB START <u>8:30AM</u>	JOB FINISH <u>9:30PM</u>
LEASE <u>Ryha</u>		WELL # <u>1.25</u>	LOCATION <u>Hoisington 2 east, 2 north</u>		COUNTY <u>Barton</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>1 3/4 east, south into</u>					

CONTRACTOR Southwind  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 I.D. 3470'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x H DEPTH 3370'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Sam Gary Jr. & Assoc Inc.

CEMENT  
 AMOUNT ORDERED 180 dx 60/40 4% Gel  
1/4# floreal per dx.

COMMON	<u>108 5/4</u>	@	<u>12.15</u>	<u>1312.20</u>
POZMIX	<u>72 1/4</u>	@	<u>6.80</u>	<u>489.60</u>
GEL	<u>6 1/4</u>	@	<u>18.25</u>	<u>109.50</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>45 #</u>	@	<u>2.20</u>	<u>99.00</u>
RECEIVED KANSAS CORPORATION COMMISSION SEP 23 2008 CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>188 1/4</u>	@	<u>2.05</u>	<u>385.40</u>
MILEAGE	<u>188 1/4</u>	@	<u>09 15 #</u>	<u>274.00</u>
				TOTAL <u>2,669.70</u>

**EQUIPMENT**

Y.B.  
 PUMP TRUCK # 181 CEMENTER J.P. Drueeling  
 HELPER Steve Turley  
 BULK TRUCK # 341 DRIVER Joe Dammabahn  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

- 1<sup>ST</sup> 25 dx 3370'
- 2<sup>ND</sup> 50 dx 800'
- 3<sup>RD</sup> 80 dx 330'
- 4<sup>TH</sup> 10 dx 40' & solid bridge
- 15 dx Rathole
- 10 dx Mousehole

**SERVICE**

DEPTH OF JOB	<u>3370'</u>		
PUMP TRUCK CHARGE			<u>1045.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1,150.00</u>			

CHARGE TO: Sam Gary Jr. & Assoc. Inc.  
 STREET 1560 Broadway Suite 2100  
 CITY Denver STATE Colorado ZIP 80202

**PLUG & FLOAT EQUIPMENT**

<u>1. 8 5/8 dry hole plug</u>	@	<u>39.00</u>	<u>39.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>39.00</u>			

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME x Frank Rome  
 SIGNATURE x Frank Rome