

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/23/08

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Phil Askey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/4/08	8/10/08	8/22/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24811-00-00
County: Ness
NE SW SE NW Sec. 34 Twp. 19 S. R. 23 East West
2125 feet from S N (circle one) Line of Section
1855 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Monty Well #: 1-34
Field Name: Wildcat

Producing Formation: Cherokee Sandstone
Elevation: Ground: 2262' Kelly Bushing: 2267'
Total Depth: 4480' Plug Back Total Depth: 4401'
Amount of Surface Pipe Set and Cemented at 215' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1543 Feet
If Alternate II completion, cement circulated from 1543'
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan Att II NH 11-24-08
(Data must be collected from the Reserve Pit)
Chloride content 37,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 9/23/08
Subscribed and sworn to before me this 23rd day of September
20 08
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 24 2008

Operator Name: Mull Drilling Company, Inc. Lease Name: Monty Well #: 1-34
 Sec. 34 Twp. 19 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL w/PE; DIL; Sonic and Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1518</td> <td>(+ 749)</td> </tr> <tr> <td>B/Anhydrite</td> <td>1556</td> <td>(+ 711)</td> </tr> <tr> <td>Heebner Shale</td> <td>3725</td> <td>(- 1458)</td> </tr> <tr> <td>B/KC</td> <td>4086</td> <td>(- 1819)</td> </tr> <tr> <td>Ft. Scott</td> <td>4283</td> <td>(- 2016)</td> </tr> <tr> <td>Cherokee Shale</td> <td>4307</td> <td>(- 2040)</td> </tr> <tr> <td>Cherokee Sand</td> <td>4372</td> <td>(- 2105)</td> </tr> <tr> <td>Mississippian</td> <td>4383</td> <td>(- 2116)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1518	(+ 749)	B/Anhydrite	1556	(+ 711)	Heebner Shale	3725	(- 1458)	B/KC	4086	(- 1819)	Ft. Scott	4283	(- 2016)	Cherokee Shale	4307	(- 2040)	Cherokee Sand	4372	(- 2105)	Mississippian	4383	(- 2116)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	215'	Common	150	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4468'	50/50 Poz	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1543'	SMD	125	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4373' - 4378'		

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD			Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2 7/8"	4380'	N/A		

Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8/22/08		<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	51	N/A	0	N/A	36.5

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 32824

RENT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City KS

DATE <u>8-4-08</u>	SEC. <u>4-34</u>	TWP. <u>19S</u>	RANGE <u>23W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:30</u>	JOB FINISH <u>11:45</u>
LEASE <u>Month</u>	WELL # <u>1-34</u>	LOCATION <u>6 South of Ness City 2 East</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 South East into</u>				

CONTRACTOR W-W-8

TYPE OF JOB Surface

HOLE SIZE 12 3/4 T.D. 216

CASING SIZE 8 5/8 DEPTH 215

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 12.75 Bbls fresh water

OWNER Mull Drilling

CEMENT

AMOUNT ORDERED 150 SB common 3% CI

2% GEL

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D

120 HELPER Alvin - R

BULK TRUCK

341 DRIVER Kevin - W

BULK TRUCK

_____ DRIVER _____

COMMON <u>150 SB</u>	@	<u>13.65</u>	<u>2,047.50</u>
POZMIX _____	@	_____	_____
GEL <u>35x</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE <u>55x</u>	@	<u>57.15</u>	<u>285.75</u>
ASC _____	@	_____	_____
_____	@	_____	_____
<u>KCC</u>	@	_____	_____
<u>SEP 23 2008</u>	@	_____	_____
<u>CONFIDENTIAL</u>	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>158x</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE <u>158 X 9 X .10 =</u>			<u>312.00</u>
TOTAL			<u>3061.95</u>

REMARKS:

PiPs on Bottom Break by circulation

Mix 150 SB common 3% CI 2% GEL

Shut Down Release Pigs and Displace

with 12.75 Bbls of fresh water and

shut in cement did circulation

wash up Rig Down

SERVICE

DEPTH OF JOB <u>216</u>		
PUMP TRUCK CHARGE _____		<u>999.00</u>
EXTRA FOOTAGE _____	@	_____
MILEAGE <u>9</u>	@	<u>7.50 67.50</u>
MANIFOLD _____	@	_____
_____	@	_____
_____	@	_____
TOTAL <u>1066.50</u>		

CHARGE TO: Mull Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

unusable plug

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rich Hilgers

SIGNATURE Rich Hilgers

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CONSERVATION DIVISION
10901 WICHITA, KS 67278-9994



CHARGE TO:
MULL DRIG. Co. Inc
 ADDRESS
 CITY, STATE, ZIP CODE

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SEP 24 2008
 TICKET No **14825**
 PAGE 1 OF 1


SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-34	LEASE MONTY	COUNTY/PARISH NESS	STATE Ks	CITY NESS	CONSERVATION DIVISION WICHITA, KS	DATE 8-19-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.		
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - S/2070, 2E, 1/2S			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10				7.00	70.00
578		1			PUMP SERVICE	1		1543	FT	1400.00	1400.00
105		1			PORT COLLAR OPS/26 TOOL	1				400.00	400.00
330		1			SWIFT MULTI-DECK STAMPER	14				16.00	224.00
276		1			FLOOSE	50				1.50	75.00
290		1			D-ADR	2				35.00	70.00
581		1			SERVICE CHARGE CEMENT	200				1.90	380.00
582		1			DRAINAGE - MUD/MUM	1997		99.85	BM	250.00	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS


 DATE SIGNED **8-19-08** TIME SIGNED **0830**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4885.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5032.61

NESS TAX 5.3%
147.61

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wilson** APPROVAL

Thank You!

08/28/2008 14:05 PM FAX 1131618334 MUC-UNIT_MELLO-CU 7 MUC HUNTING 08/28/2008

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Mull Drilling Co.	Lease No.	Date 8-10-08
Lease manity	Well # 1-34	
Field Order # 182894	Station Pratt KS	County Ness
Type Job 5 1/2" Long String-Portcollar-1555 NW	Formation	Legal Description 34-19-23

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size	Shots/Ft 135 SK	Acid 50/50 Poz	Pre Pad 0% Deformed	Max 5% F	RATE w/ 2 1/2 gal	PRESS 1A 327
Depth 4477	Depth	From	To 2 1/2"	Pad 1/4 cell Flaky	Min @ 14.6 #/gal	ISIP 3%	Friction Red 100% SA It
Volume 108.2 bbl	Volume	From	To	Frac 15 SK 50/50 Poz	Avg plug Rat Hole	15 Min.	
Max Press	Max Press	From	To	Flush cc-1 water + Frac	Gas Volume	Annulus Pressure	Total Load
Well Connection P.C.	Annulus Vol.	From	To 24 BBLs Superflush				
Plug Depth 4475	Packer Depth	From	To				

Customer Representative Jerry Decker	Station Manager Dave Scott	Treater Allen F. Worth
--	--------------------------------------	----------------------------------

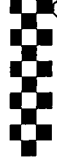
Service Units 24443	19842	19889	19826	19860
Driver Names Worth	Kevin	Lesley	James	Boles

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1420					onloc discuss safety, setup plan job
1430					start 5 1/2 csg 14 #/ft, 5.5 42.00
					cent 1-2-3-4-5-6-69 (Portcollar 1555)
					KCC
					SEP 2 2008
1630					CONFIDENTIAL
1648					Pipe @ 4477'
1811			5	5	circ w/ Rig + Rotate
			24	5	Pump 5 BBLs H ₂ O
			5	5	Pump 24 BBLs Superflush
			5	5	Pump 5 BBLs H ₂ O (Good circ)
			30	5	mix 13.5 SKs 50/50 Poz @ 14.6 #/gal
1830					fin mix (mix out of water truck)
					wash out Pump + Line
					Release Plug. (first 40 BBL cc-1 3% KCl)
1831					start Disp. csg cap. 108.2 bbls
	400'		85	5	caught 6 ft PST @ 85 BBLs out
	1200'		109		Plug down - Release PST - "OK"
			3	1	Plug Rat Hole w/ 15 SKs 50/50 Poz
					wash up Equip + Rackup
2000					Job complete

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thanks
Allen, Kevin, James CONSERVATION DIVISION



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energy services, L.P.

FIELD ORDER 18294

Subject to Correction

Date: 8-10-08		Customer ID		Lease: Monty	Well #: 1-34	Legal: 74-19-23
Mull Drilling Co.		County: Ness	State: KS	Depth:	Formation:	Station: PRATT KS
Casing: 5 1/2		Casing Depth: 4477	TD: 4480	Shoe Joint: 42.00		Job Type: 5 7/2 L.S. CNW
Customer Representative: Tony Decker				Treasurer: Allen F. Werth		
AFE Number		PO Number		Materials Received by: X Tony Decker		DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	150 SK	50/50 Por		\$ 1500.00
P	CC102	38 lb	cell FLAKE		\$ 140.60
P	CC105	32 lb	Deframer (Powder)		\$ 128.00
P	CC111	201 lb	salt (FINE)		\$ 350.50
P	CC112	39 lb	cement Friction Reducer		\$ 234.00
P	CC129	64 lb	FLA-322		\$ 480.00
P	CF06	5 gal	CC-1 KCL sub		\$ 220.00
P	CC155	1000 gal	Super Flush IF		\$ 1530.00
P	CF607	1 EA	Latch down Plug + Baffle 5 1/2 (Blue)		\$ 400.00
P	CF471	1 EA	cement Port collar 5 1/2 (Red)		\$ 4800.00
P	CF1251	1 EA	Auto Fill Float shoe 5 1/2 (Blue)		\$ 360.00
P	CF1851	1 EA	Turbolizer 5 1/2 (Blue)		\$ 290.00
P	CF1901	1 EA	Basket 5 1/2 (Blue)		\$ 290.00
P	E101	240 mi	Heavy Equip mileage		\$ 1680.00
P	E113	7667 m	Bulk Del. Chg.		\$ 1228.80
P	E100	120 mi	unit mileage Pickup.		\$ 510.00
-P	CF240	150 SK	Blending + Mixing Service Chg.		\$ 210.00
P	S003	1 EA	Service Supervisor First + 8 hrs on loc.		\$ 175.00
P	CF205	1.4 hrs	Depth chg. 4001-5000		\$ 2520.00
P	CF509	1-Job	Plug container utilization chg.		\$ 250.00
P	CF501	1 EA	Casing Swivel Rental		\$ 200.00

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Discounted Price
Plus Taxes

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WICHITA, KS

\$ 14,380.52