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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

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KANSAS CORPORATION COMMISSION

SEP 09 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/08/10

Operator: CONSERVATION DIVISION
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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SEP 08 2003

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5-15-08 5-19-08 6-25-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 125-31613-00-00
County: Montgomery
 - N2 - NW - SE Sec. 8 Twp. 33 S. R. 15 East West
2080' FSL _____ feet from S / N (circle one) Line of Section
1980' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J Clubine Well #: C3-8
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 875' Kelly Bushing: _____
Total Depth: 1483' Plug Back Total Depth: 1472'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APP II 11-24-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 9-8-08
Subscribed and sworn to before me this 8 day of September,
20 08
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in Lenham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Clubine Well #: C3-8
 Sec. 8 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> CONFIDENTIAL SEP 08 2008 KCC </div> <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 09 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1477'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	6	1293' - 1294'		150 gal 15% HCl, 1710# sd, 90 BBL fl	
6	950' - 952' / 921' - 922.5'		150 gal 15% HCl, 4555# sd, 10 ball sealers, 215 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1393'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 6-28-08		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 25	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, *llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 14051
 LOCATION Eureka
 FOREMAN Rick Ledford

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-2008	2368	Clubine J. C3-8				MG
CUSTOMER <u>Dart Cherokee Basin</u>						
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>		STATE <u>Ks</u>	ZIP CODE <u>67301</u>			

Gas Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Shannon		
479	John		

JOB TYPE Longstray HOLE SIZE 6 3/4 HOLE DEPTH 1483' CASING SIZE & WEIGHT 4 1/2" 9.5
 CASING DEPTH 1477' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 48 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 24 Bbl DISPLACEMENT PSI 800 ~~800~~ PSI 1200 RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 6 sks gel-flush w/ hulls, 15 bbl water spacer, 10 bbl soap water, 14 bbl dye water. Mixed 155 sks thickest cement w/ 8" Kol-seal @ 13.2# #/gal. Washout pump + lines. Shut down release plus O. place w/ 24 Bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1200 PSI. wait 5 mins. release pressure, flat held. Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	155 SKS	Thick Set Cement	16.20	2511.00
1110A	1240#	Kol-Seal 8" Perf	.40#	496.00
1118A	300#	Gel-Flush	.16#	48.00
1105	50#	Hulls	.37#	18.50
5407	8.53	Ton-mikeys	m/c	300.00
4404	1	4 1/2 Top Rubber Ply	42.00	42.00
1143	1gal	Soap	36.85	36.85
1140	2gal	Bi-cide	27.70	55.40
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			Sub Total	4520.25
			SALES TAX 5.3%	165.12
			ESTIMATED TOTAL	4685.87

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 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

Thank You!

222153

AUTHORIZATION *[Signature]*

TITLE _____

DATE _____