

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/24/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 5-30-08 6-07-08 6-10-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15-099-24382-0000
 County: Labette
 _____ NE NE Sec. 12 Twp. 34 S. R. 18 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Graybill, Clarence Well #: 12-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 874 Kelly Bushing: n/a
 Total Depth: 939 Plug Back Total Depth: 928
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 928
 feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan Att 4 NH 12/10/08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 9-24-08
 Subscribed and sworn to before me this 24th day of September,
 20 08.
 Notary Public: Jenna Klaujan
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
 SEP 25 2008

TERRA KLAJMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Graybill, Clarence Well #: 12-1
 Sec. 12 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	928	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	784-786/718-720	500gal 15%HCLw/ 59bbls 2%kcl water, 640bbls water w/ 2% KCL, Blockde, 7600# 20/40 sand	784-786/718-720
4	549-551/459-461	400gal 15%HCLw/ 65bbls 2%kcl water, 356bbls water w/ 2% KCL, Blockde, 4200# 20/40 sand	549-551/459-461
4	305-309/277-281	300gal 15%HCLw/ 38bbls 2%kcl water, 612bbls water w/ 2% KCL, Blockde, 5200# 20/40 sand	305-309/277-281

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>826</u>	Packer At <u>n/a</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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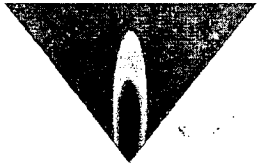
Date of First, Resumerd Production, SWD or Enhr. 8-31-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Mcf <u>55 bbls</u>	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

SEP 24 2008

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TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER **6693**
FIELD TICKET REF _____
FOREMAN Joe Blanchard
SSI 027980
API 15-099-24382

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
6-10-8	Graybill Clarence 12-1		12	34	18	LP	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:30	11:30		903427		5	Joe Blanchard
Tim	6:30			903255		5	Tim
Tyler	7:00			903600		4.5	
Maverick	7:00			903140	932452	4.5	120
Daniel	6:30			904735		5	Daniel

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 939 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 928.34 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.10 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAW 2 SKS gel of 15RBI dye & 1 SK gel of 115 SK of cement
To get dye to surface. Flush pump. Temp wiper plug to bottom & set
Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	928.34	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles (4 1/2)	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101		S.	12	T.	34	R.	18	GAS TESTS:		
API #	099-24382		County:	Labette					192'	0	
Elev.:	874'		Location:	Kansas					285'	3 in 1/2"	10.9
									316'	15 in 1/2"	24.5
Operator: Quest Cherokee LLC									378'	18 in 1/2"	26.6
Address 210 W. Park Ave., suite 2750									409'	10 in 1/2"	19.9
Oklahoma City, OK. 73102									440"	8 in 1/21"	17.2
WELL #	12-1	Lease Name:			Graybill, Clarence			471"		15 in 1/2"	24.5
Footage location			660 ft. from the	N	line		502'		10 in 1/2"	19.9	
			660 ft. from the	E	line		564'		20 in 1/2"	28	
Drilling Contractor:			FOXFE ENERGY SERVICES					626'		5 in 1/2"	14.1
Spud Date:			Geologist:					657'		5 in 1/2"	14.1
Date Completed:			6/7/2008	Total Depth:		936'		719'		10 in 1/2"	19.9
Exact Spot Location			NE NE					750'		10 in 1/2"	19.9
Casing Record									781'	8 in 1/2"	17.2
	Surface	Production							812'	top/miss	
Size Hole	12-1/4"	7-7/8"									
Size Casing	8-5/8"	5-1/2"									
Weight	24#	15-1/2#									
Setting Depth	22'	22'case									
Type Cement	port										
Sacks	5 them										
WELL LOG											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.			
shale	0	20	sand/shale	457	481						
sand	20	146	coal	481	482						
lime	146	178	sand	482	508						
b. shale	178	180	shale	508	544						
lime	180	184	coal	544	545						
sand	184	240	sand	545	625						
lime	240	271	coal	625	626						
b. shale	271	274	sand	626	647						
lime	274	299	coal	647	649						
coal/shale	299	302	shale	649	719						
sand	302	363	coal	719	724						
coal	363	365	shale	724	726						
sand	365	385	coal	726	727						
coal	385	386	shale	727	751						
sand	386	405	coal	751	753						
lime	405	408	sand	753	764						
shale	408	416	shale	764	802						
coal	416	418	lime	802	936						
sand	418	424									
coal	424	426									
shale	426	455									
coal	455	457									

Comments: 240'-271', odor; 502', inj water; 802'-936', odor

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