

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/24/08

9/09/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Tim Priest

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____

8/27/08 9/5/08 9/5/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No.: 15-047-21579-0000
County: Edwards

C SE SE Sec 17 Twp 26 S. Rng 17 East West
660 feet from N S (check one) Line of Section
660 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) NE SE NW SW

Lease Name: BUCHANAN TRUST "B" Well #: #1-17

Field Name: Fellsburg South

Producing Formation: None

Elevation: Ground: 2133' Kelly Bushing: 2146'

Total Depth: 4615' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 312' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 11-25-08
(Data must be collected from the Reserve Pit)
Chloride content 29,000 ppm Fluid volume 1200 bbls

Dewatering method used Hauling and Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Roberts Resources, Inc.

Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President - Production Date: 9/9/08

Subscribed and sworn to before me this 9th day of September

20 08 BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011

Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 12 2008

Operator Name: McCoy Petroleum Corporation Lease Name: BUCHANAN TRUST "B" Well #: #1-17
 Sec 17 Twp 26 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i> List All E. Logs Run: <u>Radiation Guard, Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached information.
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	312'	60/40 Pozmix	250	2% gel, 3% CC 1/4#/sx Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	None		

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval None: D&A
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OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Buchanan Trust 'B' #1-17
C SE SE, Sec 17-26s-17w
660'FSL & 660'FEL
Edwards County, Kansas
API# 15-047-21,579*

KCC
SEP 09 2008
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09-05-08 RTD 4615'. LTD 4612'. Deviation 1/4° at 4615'. Ran DST #3 from 4562-4615' (Kinderhook Sand). Log Tech ran a Radiation Guard Log. Preparing to LDDP. Decision made to plug and abandon. Basic Energy Services **plugged hole** with 145 sx 60/40 pozmix with 4% gel and 1/4#/sx flocele as follows: heavy mud in hole followed by 50 sx @ 1170', 50 sx @ 330', 20 sx @ 0-60', 15 sx in RH, and 10 sx in MH. Plugging completed at 2:00 PM. Plugging orders received by Lin Reimer at KCC. Sterling reported plugging to KCC.

SAMPLE TOPS

Lecompton 'B'	3748 (-1602)
Heebner Shale	3902 (-1756)
Brown Lime	4035 (-1889)
Lansing	4049 (-1903)
Lansing B	4069 (-1923)
Lansing H	4192 (-2046)
Lansing J	4283 (-2137)
Stark	4325 (-2179)
Hushpuckney	4366 (-2220)
Pawnee	4498 (-2352)
Cherokee	4533 (-2387)
Mississippian	4559 (-2413)
Kinderhook SS	4604 (-2458)
RTD	4615 (-2469)

ELECTRIC LOG TOPS

Lecompton 'B'	3736 (-1590)
Heebner Shale	3896 (-1756)
Brown Lime	4028 (-1889)
Lansing	4042 (-1896)
Lansing B	4062 (-1916)
Lansing H	4184 (-2038)
Lansing J	4276 (-2130)
Stark	4318 (-2172)
Hushpuckney	4358 (-2212)
Pawnee	4494 (-2348)
Cherokee	4530 (-2384)
Mississippian	4554 (-2408)
Kinderhook SS	4602 (-2456)
LTD	4612 (-2466)

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WICHITA, KS

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ACO-1 Supplemental Information

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Buchanan Trust 'B' #1-17
C SE SE, Sec 17-26s-17w
660'FSL & 660'FEL
Edwards County, Kansas
API# 15-047-21,579

08-27-08 MIRT. Spud at 7:00 AM. Drilled 12 ¼" surface hole to 320'. Deviation 1/2° at 320'. Ran 7 joints of new 8 5/8" 23# surface casing. Talley = 299.66'. Set at 312' KB. Basic Energy Services cemented with 250 sacks of 60/40 Pozmix with 2% gel, 3% CC, and ¼#/sx Celloflake. Plug down @ 2:00 PM. Cement did circulate. Welded straps on bottom 3 jts, and collars on upper 4 jts. WOC.

DST #1 4486-4512' (Pawnee)
Open 30", SI 60", Open 60 ", SI 90"
1st Open: Strong blow, off bottom of bucket in 22 minutes – no blow back.
2nd Open: Strong blow off bottom of bucket in 10 seconds – no blow back.
Rec: 1090' GIP, 62' gassy oil cut mud (15% gas, 25% oil, 60% mud)
FP: 16-24# FFP: 21-38#
ISIP: 725# FSIP: 1159#

DST #2 4546-4577' (Mississippian)
Open 30", SI 60", Open 60 ", SI 90"
1st Open: Strong blow, off bottom of bucket in 1 min. Blow back at BOB in 15 mins.
2nd Open: Strong blow off bottom of bucket in 5 seconds. No GTS. No blow back.
Rec: 25' Drilling Mud (100% Mud) (No smell of gas)
FP: 23-31# FFP: 22-39#
ISIP: 747# FSIP: 1054#

DST #3 4562-4615' (Kinderhook Sand)
Open 30", SI 60", Open 60 ", SI 90"
1st Open: Fair blow, building to 11.5" in bucket. No blow back.
2nd Open: Fair blow, off bottom of bucket in 32 mins. No blow back.
Gas: 470' Gas In Pipe
Rec: 30' Drilling Mud (100% Mud)
FP: 20-31# FFP: 28-46#
ISIP: 835# FSIP: 720#

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TREATMENT REPORT

Customer McCoy PET CO	Lease No.	Date 9-5-08
Lease BUCHANAN TRUST	Well # B' 1-17	
Field Order # 8877	Station Pratt, KS	Casing
Type Job CNN - PTA	Formation	Depth
		County EDWARDS
		State KS
		Legal Description 77-26-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 145 sl. 60/40 PZ	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre-Pad 4% GEL	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg.		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative KAN	Station Manager SCOTT	Treater GORDLEY
Service Units 19907	19903-19905	19960-19918
Driver Names KG	ROBERT	BRENN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					ON LOCATION - 60/40 PZ TD - 4615' 145 sl. 4% GEL PTA
					KCC SEP 09 2008 CONFIDENTIAL
1215			10	5	(1) 50 SK CEMENT AT 1170'
			12 1/2	5	Pump 10 bbl H2O
			3	5	Pump 50 SK CEMENT
			10	5	Pump 3 bbl H2O
					Pump 10 bbl MUD
1245			5	5	(2) 50 SK CEMENT AT 330'
			12 1/2	5	Pump 5 bbl H2O
			1	5	Pump 50 SK CEMENT
					Pump 1 bbl H2O
1330			5	2	(3) 20 SK CEMENT AT 60'
					CDC CEMENT
			4	2	(4) 15 SK CEMENT IN RAT HOLE
			3	2	(5) 10 SK CEMENT IN MOUSE HOLE
1400					JOB COMPLETE - KEVIN

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TREATMENT REPORT

Customer <i>McCoy Pet Corp</i>	Lease No.	Date <i>8-28-08</i>
Lease <i>Buchanan Trust B 1-17</i>	Well # <i>1-17</i>	
Field Order # <i>18299</i>	Station <i>PIAH 16</i>	Casing <i>8 7/8</i>
Type Job <i>8 7/8 SURFACE</i>	Formation <i>CNW</i>	Legal Description <i>17-26-17</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft	<i>250 SKS</i>	Acid <i>60/40 Por 2% gel, 3% CC, 1/4" cell Flake</i>	RATE	PRESS	ISIP	
Depth <i>312</i>	Depth	From	To	Pre Pad <i>mixed @ 14.7 #/gal</i>	Max		5 Min.	
Volume <i>18.68 bbls</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>292</i>	Packer Depth	From	To	Flush <i>fresh water</i>	Gas Volume		Total Load	

Customer Representative <i>Kenny McGuire</i>	Station Manager <i>Dave Scott</i>	Treater <i>Allen F. Werth</i>
Service Units <i>28443 19806 19960 19918</i>		
Driver Names <i>A Werth B Orick Dale Pyle</i>		

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
1100					on loc. Discuss Safety, setup, Plan Job
1133					start out of hole for short trip 312
1145					Back on Bottom w/Bit & CIR.
					start back out of hole w/Bit
					out of hole w/Bit - Rig up to Run
					8 7/8" 23 #/ft casing in 12 1/4" Hole
1223					start casing.
1315					Pipe @ 312 - Hook up & CIR
					w/ Ring good CIR.
					Chain Down Pipe.
1333	200 [#]			6	start mix 250SKS 60/40 Por
					@ 14.7 #/gal
			56		FIN mix
					Release wooden Plug.
1350	200 [#]			6	start Disp. casing cap. 18.6 bl
				3	slow Rate
1400	300 [#]		18.6		Plug down - Shut in well
					Release PSI.
					Wash up & RACK up Equip
1430					Job complete.

(cont CIR to P. 1)

thanks Allen Bobbie, Dale