

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: KCC 9/11/10

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163

API NO. 15- 055-21979-0100
County Finney
SW - SW - SW - SW Sec. 33 Twp. 23 S. R. 32 E W
187 Feet from S/N (circle one) Line of Section
240 Feet from E/W (circle one) Line of Section

Contractor: Name: #2 Drilling, LLC
License: 33793

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Pheasant Valley Well # 3-D4-24-32D
Field Name Congdon

Wellsite Geologist: Not Applicable
Designate Type of Completion CONSERVATION DIVISION WICHITA, KS
 New Well Re-Entry Workover
 Oil Gas Dry
 SIOW Temp. Abd. ENHR SIGW
 Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation Morrow
Elevation: Ground 2,836' Kelley Bushing 2,848
Total Depth 4,975' Plug Back Total Depth 4,895'
Amount of Surface Pipe Set and Cemented at 1,926 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2,840 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan API NH 11-25-08
(Data must be collected from the Reserve Pit)

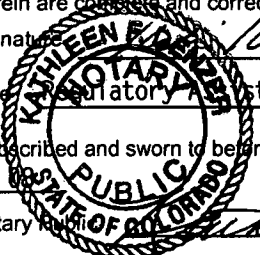
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
6/23/2008 7/2/2008 7/15/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Chloride content 2,100 ppm Fluid volume 3,900 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Assistant Date: 9/11/2008
Subscribed and sworn to before me this 11th day of September
20 08
Notary Public: [Signature]
My Commission Expires: 12/2011 2-12-2008



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Pheasant Valley

Well # 3-D4-24-32D

Sec. 33 Twp. 23 S.R. 32 East West

County Congdon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log, Array Sonic Log, Microlog, Insite Directional Monitor Log.

Name	Formation (Top), Depth and Datums	
	Top	Datum
Swope	4,246'	-1,398'
Hertha	4,291'	-1,443'
Marmaton	4,412'	-1,564'
Atoka	4,650'	-1,802'
Morrow	4,710'	-1,862'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,926'	65/35/C1 C	625/175	6%gel/3%CC/1/4Flo
Production	7-7/8"	5-1/2"	15.5	4,975'	Expandacem	127	5%salt/5%ca seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,813 - 4,816 (Morrow)	1000G 7.5%NeFe/21Bb1 4%KCl	

TUBING RECORD Size 2-3/8" Set At 4,843' Packer At 4,765' Liner Run Yes No

Date of First Resumed Production, SWD or Enbr. unsuccessful completion Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____
 (If vented, submit ACO-18.)

HALLIBURTON

Wm
9/16/08

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831		Ship To #: 2663969		Quote #:		Sales Order #: 6004047					
Customer: ELLORA ENERGY INC EBUSINESS				Customer Rep: Wilson, D.							
Well Name: Pheasant Valley		Well #: #3 3-24-24-32D		API/UWI #:							
Field: VICTORY		City (SAP): GARDEN CITY		County/Parish: Finney		State: Kansas					
Contractor: Trinidad				Rig/Platform Name/Num: 301							
Job Purpose: Cement Production Casing											
Well Type: Producing Well				Job Type: Cement Production Casing							
Sales Person: HESTON, MYRON				Srcv Supervisor: FERGUSON, ROSCOE		MBU ID Emp #: 106154					
Job Personnel											
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #			
CARRILLO, EDUARDO Carrillo	7.5	371263	FERGUSON, ROSCOE G	7.5	106154	HUTCHESON, RICKY G	7.5	428969			
MIGUEL, GREGORIO Pedro	7.5	442124									
Equipment											
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way				
10010921A	60 mile	10240236	60 mile	10415642	60 mile	54219	60 mile				
75819	60 mile	D0132	60 mile								
Job Hours											
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours			
7-02-08	7.5	2									
TOTAL			Total is the sum of each column separately								
Job				Job Times							
Formation Name				Date	Time	Time Zone					
Formation Depth (MD)	Top	Bottom		Called Out	02 - Jul - 2008	06:00	CST				
Form Type		BHST		On Location	02 - Jul - 2008	10:00	CST				
Job depth MD	4901. ft	Job Depth TVD	4900. ft	Job Started	02 - Jul - 2008	15:44	CST				
Water Depth		Wk Ht Above Floor	3. ft	Job Completed	02 - Jul - 2008	16:46	CST				
Perforation Depth (MD)	From	To		Departed Loc	02 - Jul - 2008	17:30	CST				
Well Data											
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	4975.		
Production Casing	New		5.5	4.95	15.5		Unknown		4975.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		
Sales/Rental's Party (RES)											
Description	Qty	Qty uom	Depth	Supplier							
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	0	EA									
Tools and Accessories											
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make			
Guide Shoe					Packer			Top Plug			
Float Shoe					Bridge Plug			Bottom Plug			
Float Collar					Retainer			SSR plug set			
Insert Float								Plug Container			
Stage Tool								Centralizers			
Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type	Qty	Conc %	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type	Size	Qty	

RECEIVED
KANSAS CORPORATION COMMISSION

Summit Version: 7.20.130

Wednesday, July 02, 2008 17:28:00

CONFIDENTIAL

SEP 15 2008


SEP 11 2008

CONSERVATION DIVISION
WICHITA, KS

KCC

HALLIBURTON

Cementing Job Summary

Field Data									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	102.0	sacks	14.	1.42	6.37	6.0	6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
2	Displacement		103.73	bbl	8.33	.0	.0	6.0	
3	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
Calculated Values		Pressure			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

CONFIDENTIAL
SEP 11 2008
KGC

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 15 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

*lll
mm
9/16/08*

26914
SERVICE POINT:
Liberal, KS

DATE <u>6-25-08</u>	SEC <u>4</u>	TWP <u>24</u>	RANGE <u>32W</u>	CALLED OUT <u>4:00 AM</u>	LOCATION <u>6:00 AM</u>	JOB START <u>12:00 pm</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>Pheasant Valley</u>				LOCATION <u>Garden City, KS - Ninto</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>
WELL # <u>3-D</u>				OLD OR <input checked="" type="radio"/> NEW (Circle one)			

CONTRACTOR Trinidad Drilling #1
 TYPE OF JOB 8 3/8" Surface
 HOLE SIZE 12 1/4" T.D. 1926'
 CASING SIZE 8 5/8" 24# DEPTH 1922.87'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1100 psi MINIMUM 250 psi
 MEAS. LINE _____ SHOE JOINT 40.98
 CEMENT LEFT IN CSG. 40.98
 PERFS. _____
 DISPLACEMENT 120 bbls.

OWNER _____
 CEMENT 625
 AMOUNT ORDERED 625 sks 65/35/60 Gel
3% CC, 1/4" Flo-seal
175 sks Class C, 3% CC
 COMMON 175 sks @ \$19.25 \$3368.75
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 26 sks @ \$58.20 \$1513.20
 ASC 25 @ _____
 Flo-seal 150 lb. @ \$2.50 \$375.00
 TOTAL \$2191.75

EQUIPMENT _____
 PUMP TRUCK CEMENTER Abel
 # 472 HELPER Gabe
 BULK TRUCK _____
 # 471 DRIVER Kenny
 BULK TRUCK _____
 # 457 DRIVER Torge

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 15 2008

CONSERVATION DIVISION WICHITA, KS
 HANDLING 800 sks @ \$2.40 \$1920.00
 MILEAGE .10¢/sk/mi \$5408.00
 TOTAL \$2191.75

REMARKS:
Break circ.
Mix 6 5/8" line @ 125 ppg
Mix 1 7/8" tail @ 14.8 ppg
Prop Plug disp cs
Load Plug float holes
Circ cut to surface

CHARGE TO: Ellora Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 1922'
 PUMP TRUCK CHARGE \$2011.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 65 mi @ \$7.00 \$455.00
 MANIFOLD Head Rental @ \$113.00
 TOTAL \$2579.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
1-8 5/8" Top Rubber Plug \$113.00
1-8 5/8" Regular Guide Shoe \$282.00
1-8 5/8" APG Insert @ \$377.00
10-8 5/8" Centralizers @ \$62.00 \$620.00
1-8 5/8" Cement Basket @ \$248.00
 TOTAL \$1640.00

SIGNATURE [Signature]

MARK KNEELAND
 PRINTED NAME

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS