

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/25/10

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: McPherson Drilling  
License: 5675

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SEP 25 2008  
KCC

Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
8/29/08 9/3/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

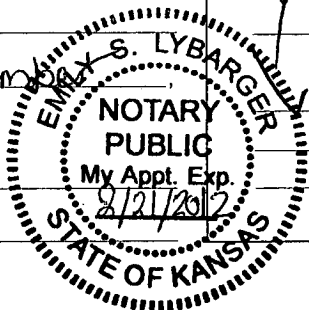
API No. 15 - 205-27629-0000  
County: Wilson  
SW NE SE NW Sec. 23 Twp. 27 S. R. 14  East  West  
1890 feet from S / (N) (circle one) Line of Section  
360 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Thomas, R. Well #: A-12  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Unknown  
Elevation: Ground: 863' Kelly Bushing: N/A  
Total Depth: 1344' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 44' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from surface  
feet depth to bottom casing w/ 140 sx cmt.

Drilling Fluid Management Plan *Alt II NH 12 10 08*  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Sharon Shields*  
Title: Administrative Assistant Date: 9/25/08  
Subscribed and sworn to before me this 25 day of September 2008  
Notary Public: *Emily Lybarger*  
Date Commission Expires: *8/21/2012*



**KCC Office Use ONLY**  
Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 01 2008**



PO Box 884, Chanute, KS 66720  
 20-431-8210 or 800-467-8676

*100  
1700  
10/22/08*

**ENTERED**

TICKET NUMBER 19359  
 LOCATION Eureka  
 FOREMAN Troy Strickler

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-4-08	2890	Thomas A-12				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #			
MAILING ADDRESS 4916 Camp Bowie Suite 200			DRIVER			
CITY Ft Worth			TRUCK #			
STATE TX			DRIVER			
ZIP CODE 76107			TRUCK #			
			DRIVER			

JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH 1344' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1344' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 42RB WATER gal/sk 8° CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.2RB DISPLACEMENT PSI 800 MIX PSI 1300 RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up 4 1/2" casing. Break Circulation w/ 25Bbl water.  
Pump 4 sk Gel-Flush. 10RB water spacer, 12RB dye water. Mixed  
140sk Thick Set Cement w/ 5" Kol-Seal @ 15.2#/gal. Work out Pump  
+ lines. Release Plug. Displace w/ 21.2RB water. Final Pumping Pressure  
800 PSI Bump Plug to 1300 PSI w/it 2mtr. Release Pressure. Flost Well  
Good Cement to surface = 8 Bbl Slury to Pit  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140sk	Thick Set Cement	17.00	2380.00
1110A	700#	Kol-Seal 5" sk	.42	294.00
5407		Ton-Mileage	m/c	315.00
1118A	200#	Gel-Flush	.17	34.00
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			OCT 01 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			6.5%	
			Sub Total	4139.00
			SALES TAX	173.44
			ESTIMATED TOTAL	4312.44

AUTHORIZATION called by Tyler Webb TITLE Co-Rep. DATE \_\_\_\_\_  
 220498

**McPherson Drilling LLC - Drillers Log**

<b>Rig Number:</b> 3	<b>S. 23</b>	<b>T. 27</b>	<b>R. 14E</b>
<b>API No.</b> 15- 205-27629	<b>County:</b> WILSON		
Elev. 863	<b>Location:</b> SW NE SE NE		

<b>Gas Tests:</b>		
655	0.00	MCF
810	0.00	MCF
895	2.76	MCF
947	2.76	MCF
954	4.84	MCF
1040	0.00	MCF
1085	2.76	MCF
1110	0.00	MCF
1180	4.84	MCF
1305	12.7	MCF

Start injecting @

<b>Operator:</b> CHEROKEE WELLS LLC
<b>Address:</b> P.O. BOX 296 FREDONIA KS 66738
<b>Well No:</b> A-12 <b>Lease Name:</b> R. THOMAS
<b>Footage Location:</b> 1890 ft. from the NORTH Line 360 ft. from the EAST Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> .08/29/2008 <b>Geologist:</b>
<b>Date Completed:</b> .09/03/2008 <b>Total Depth:</b> 1344

<b>Casing Record</b>			<b>Rig Time:</b>	
	Surface	Production		
<b>Size Hole:</b>	11"	6 3/4"	2.50	HRS GAS TEST
<b>Size Casing:</b>	8 5/8"		1.00	DAY BOOSTER
<b>Weight:</b>	20#		1.00	DRILL AND CEMENT
<b>Setting Depth:</b>	44'	CHEROKEE		SURFACE
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	CONSOLIDATED		<b>DRILLER:</b>	MAC MCPHERSON

<b>Well Log</b>									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil /clay	0	31	shale	806	859				
gravel	31	34	lime	859	860				
lime	34	44	shale	860	863				
shale	44	97	lime	863	888				
lime	97	144	black shale	888	891				
shale	144	222	sandy shale	891	909				
lime	222	269	lime	909	911				
shale	269	328	sand shale	911	920				
lime	328	338	oswego	920	935				
sandy shale	338	370	summit	935	944				
lime	370	418	lime	944	950				
sand shale	418	450	mulky	950	953				
lime	450	456	sandy shale	953	1038				
shale	456	487	coal	1038	1039				
lime	487	551	shale	1039	1047				
shale	551	567	sand (no show)	1047	1056				
lime	567	573	sandy shale	1056	1080				
shale	573	585	coal	1080	1081				
lime	585	602	shale	1081	1107				
shale	602	607	coal	1107	1108				
lime	607	651	shale	1108	1175				
black shale	651	656	coal	1175	1177				
sand shale	656	805	shale sand	1177	1294				
coal	805	806	Mississippi lime	1294	1344				

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KANSAS CORPORATION COMMISSION

**OCT 01 2008**

CONSERVATION DIVISION  
WICHITA, KS

*[Handwritten signatures and stamps]*