

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

9/10/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: MURFIN DRILLING  
License: 30606  
Wellsite Geologist: FLIP PHILLIPS

KCC  
SEP 10 2009  
CONFIDENTIAL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/21/2009 8/28/2009 8-28-09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 195-22,617-00-00  
County: TREGO  
SW SWSE-NW Sec. 34 Twp. 15 S. R. 25  East  West  
2610 feet from S / (N) (circle one) Line of Section  
1490 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CARUSO TRUST Well #: 1-34  
Field Name: UNKNOWN  
Producing Formation: N/A  
Elevation: Ground: 2455' Kelly Bushing: 2460'  
Total Depth: 4420 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAN 19-3009  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sue Davis  
Title: KCC Compliance Officer Date: 9/9/2009  
Subscribed and sworn to before me this 9th day of September,  
20 09.  
Notary Public: Susan Utterback  
NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/18/10  
Date Commission Expires: 9/18/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
SEP 16 2009  
KCC WICHITA

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: CARUSO TRUST Well #: 1-34  
 Sec. 34 Twp. 15 S. R. 25  East  West County: TREGO

KCC

SEP 10 2009

CONFIDENTIAL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>1887'</td> <td>+573</td> </tr> <tr> <td>HEEBNER</td> <td>3760'</td> <td>-1300</td> </tr> <tr> <td>LANSING KC</td> <td>3800'</td> <td>-1340</td> </tr> <tr> <td>BKC</td> <td>4090'</td> <td>-1630</td> </tr> <tr> <td>FORT SCOTT</td> <td>4290'</td> <td>-1830</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4317'</td> <td>-1857</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4392'</td> <td>-1932</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	1887'	+573	HEEBNER	3760'	-1300	LANSING KC	3800'	-1340	BKC	4090'	-1630	FORT SCOTT	4290'	-1830	CHEROKEE SHALE	4317'	-1857	MISSISSIPPI	4392'	-1932
Name	Top	Datum																							
ANHYDRITE	1887'	+573																							
HEEBNER	3760'	-1300																							
LANSING KC	3800'	-1340																							
BKC	4090'	-1630																							
FORT SCOTT	4290'	-1830																							
CHEROKEE SHALE	4317'	-1857																							
MISSISSIPPI	4392'	-1932																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	211'	COMMON	140 sx	2% GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

RECEIVED  
SEP 16 2009

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2009

Date	7/1/09	Sec.	34	Twp.	15	Range	25	County		State	KS	On Location		Finish	6:00 PM
Lease	Safusa Tract		Well No.	1-34		Location 203 rd West City 1072 rd, Alton									
Contractor	M. [unclear]							Owner							
Type Job	[unclear]							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	211 G		Charge To									
Csg.	2 1/2 24"		Depth	211 G		Rental Premium <b>KCC</b>									
Tbg. Size			Depth			Street SEP 10 2009									
Drill Pipe			Depth			City State <b>CONFIDENTIAL</b>									
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	G		Shoe Joint			<b>CEMENT</b>									
Press Max.			Minimum			Amount Ordered 140 1/2 100 3/4 10 1/2 19 1/2									
Meas Line			Displace	12 1/2 100		Common 140 10 1/2 140 1/2									
Perf.						Poz. Mix									
<b>EQUIPMENT</b>						Gel. 3 17 1/2 51 00									
Pumptrk	9	No.	Cementor	Blake		Calcium 5 42 00 210 00									
			Helper	[unclear]											
Bulktrk	8	No.	Driver	Paul		Mills									
			Driver	[unclear]											
Bulktrk	8	No.	Driver	Alcald		Salt									
			Driver	[unclear]											
<b>JOB SERVICES &amp; REMARKS</b>						Flowseal									
Pumptrk Charge	Surf. 400 00														
Mileage	28 6 00		168 00												
Footage															
	Total		568.00		Handling 148 22 00 196 00										
Remarks:					Mileage 200 00										
					Pump Truck Charge 568.00										
<b>FLOAT EQUIPMENT</b>															
					Guide Shoe										
					Centralizer										
					Baskets										
					AFU Inserts										
					Rotating Head										
					Squeeze Mainfold										
					Tax 77.08										
					Discount (545.00)										
					Total Charge 2259.08										

RECEIVED  
SEP 16 2009

KCC WICHITA

THANK YOU

X Signature

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3270

Date	8-28-09	Sec.	34	Twp.	15	Range	25W	County	TREPO	State	KI	On-Location		Finish	7:39 PM		
Lease	CARVSO Trust			Well No.	1-34			Location Arnold 1W 3N to T									
Contractor	Morton Dels 24							Owner	1 1/2 W N into								
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.	4421													
Csg.								Charge To	Pentacel Pch			KCC					
Tbg. Size								Street	SEP 10 2009								
Drill Pipe	4 1/2		Depth														
Tool								City	State								
Cement Left in Csg.								The above was done to satisfaction and supervision of owner agent or contractor.									
Press Max.								Amount Ordered	CEMENT 205 sk 6040 4% GEL								
Meas Line								Common	123								
Perf.								Poz. Mix	82								
EQUIPMENT								Gel.	7								
Pumptrk	5	No.	Cementer	JOE													
Bulktrk	4	No.	Helper	RICKY													
Bulktrk	PV	No.	Driver	TODD													
JOB SERVICES & REMARKS								Calcium									
Pumptrk Charge	PTA							Mills									
Mileage								Salt									
Footage								Flowsal									
Total								Handling	212								
Remarks:								Mileage	08 REC SK PERMILE								
1st Plug 1900' 25sk 6040 Poz 4% GEL								Pump Truck Charge									
DISP W/MUD								FLOAT EQUIPMENT									
2nd Plug 800' 102sk 6040 Poz 4% GEL								Guide Shoe									
DISP W/H2O								Centralizer									
3rd Plug 200' 40 sk 6040 Poz 4% GEL								Baskets									
DISP W/H2O								AFU Inserts									
4th Plug 40' 10sk 6040 Poz 4% GEL								RECEIVED SEP 16 2009 KCC WICHITA									
R-hole 30sk 6040 Poz 4% GEL								Rotating Head									
Thank TODD JOE RICKY								Squeez Mainfold									
Signature Anthony Mart								Tax									
								Discount									
								Total Charge									

PLEASE  
CALL  
AGAIN