CRIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

City/State/Zip: Plainville, KS 67663 Purchaser: Coffeyville Resources Operator Contact Person: Charles R. Ramsay Phone: (785) 434-7434 Contractor: Name: American Eagle Drilling, LLC License: 33493 Wellsite Geologist: Wes Lilley Designate Type of Completion: Very New Well Re-Entry Workover Gas ENHR SIGW 1150 feet from E) / N (circle one) Line of Section Protages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Law Well #: 36-1 Field Name: Wildcat Producing Formation: Lansing Kansas City Elevation: Ground: 2364 Kelly Bushing: 2368 Total Depth: 3870 Plug Back Total Depth: 3868 Amount of Surface Pipe Set and Cemented at 280 Feet Multiple Stage Cementing Collar Used?		
Address: P.O. Box 86 City/State/Zip: Plainville, KS 67663 Diperator Contact Person: Charles R. Ramsay Phone: (785) 434-734 Contractor: Name: American Eagle Drilling.LLC. License: 33493 Wellsite Geologist: Wes Lilley Designate Type of Completion: Y New Well Re-Entry Workwar Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workwar/Re-entry: Old Well Info as follows: Deperator: Original Comp. Date: Original Comp. Date Reached TD Date Reached TD Completion Date S-5-08 6-14-08 8-18-08 Gas Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Signal and two copies of this form shall be filed with the Kansas Cropration of side two of this form will be held confidential for a period of 12 months; if requested in writing and submitted with the form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.		
1150 feet from 3 / N (circle one) Line of Section		County: Graham
Purchaser: Coffeyville Resources Operator Contact Person: Charles R. Ramsay Operator Contact Person: Charles R. Ramsay Phone: (785) 434-7344 Contractor: Name: American Eagle Drilling, LLC Contractor: Name: American Eagle Drilling, LLC Contractor: Name: American Eagle Drilling, LLC Contractor: Name: West Lilley Page 3493 Wellstie Geologist: Wes Lilley Posignate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Depending Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Operator Surface Plug Back Total Depth Dosepening Re-perf. Conv. to Enhr/SWD Dual Completion Docket No. Outher (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Find Management Plan Add The Colloparating, INC. Deveatering method used Location of fluid disposal if hauled offsite: Operator Name: H & Coll Operating, INC. Deveatering method used Location of fluid disposal if hauled offsite: Operator Name: H & Coll Operating, INC. Deveatering method used Location of fluid disposal if hauled offsite: Operator Name: H & Coll Operating, INC. Deveatering method used Location of fluid disposal if hauled offsite: Operator Name: H & Coll Operating, INC. Deveater Name: Na		<u>NWSWSESec36Twp6SR23</u> East West
Properator Contact Person: Charles R. Ramsay		teet from 3) / N (circle one) Line of Section
Phone: (785	Purchaser: Coffeyville Resources	feet from E)/ W (circle one) Line of Section
Lease Name: American Eagle Drilling, LLC, Lease Name: Law Well #: 36-1	Operator Contact Person: Charles R. Ramsay	Footages Calculated from Nearest Outside Section Corner:
Field Name: S3493 Wellsite Geologist: Wes Lilley SCP 2 3 2008	Phone: (785) 434-7434	
Wellsite Geologist: Wes Lilley SEP 2 3 2008	Contractor: Name: American Eagle Drilling LLC	Lease Name: Law Well #: 36-1
Designate Type of Completion: Very New Well	License: 33493	Field Name: Wildcat
New Well	Wellsite Geologist: Wes Lilley SEP 2 3 2008	Producing Formation: Lansing Kansas City
Amount of Surface Pipe Set and Cemented at 280 Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Deperator: Deperator: Depening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Data Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	18611 -	Elevation: Ground: 2364 Kelly Bushing: 2368
Multiple Stage Cementing Collar Used? Yes No Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Deperator:	•	Total Depth: 3870 Plug Back Total Depth: 3868
If yes, show depth set 1999 Feet	✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 280 Feet
If Alternate II completion, cement circulated from 1995 feet depth to surface w/ 215 sx cmt. Deepening	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Special Composition Depth:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1999 Feet
Well Name: Driginal Comp. Date:	f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1995
Driginal Comp. Date:Original Total Depth:	Operator:	feet depth to_surfacew/_215sx cmt.
DeepeningRe-perfConv. to Enhr./SWD	Nell Name:	Delling Fluid Management Plan M.(. T. A.D. () - (C.A.)
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Sepud Date or Recompletion Date Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Plug BackPlug Back Total Depth	· · ·
Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Commingled Docket No.	
County: Docket No. Beast Completion Date County: County:	Dual Completion Docket No	
Lease Name: Waller License No.: 6-14-08 B-18-08 Completion Date County: County:	Other (SWD or Enhr.?) Docket No	The state of the s
Spud Date or Recompletion Date Date Reached TD Date Recompletion Date Completion Date County: Rooks Docket No.: D	6-5-08 6-14-08 8-18-08	Lease Name: Waller License No.: 8914
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Spud Date or Date Reached TD Completion Date or	,
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements	Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
nerein are complete and correct to the best of my knowledge.		ate the oil and gas industry have been fully complied with and the statements
Marchen D. Ramsen	Marchen D. Rannen	KCC Office Use ONLY
		V ROO OTHER USE ONLY
Fitle: President Date: 19/26/08 Letter of Confidentiality Received	Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 26 tday of Sept. If Denied, Yes Date:	Subscribed and sworn to before me this 26 th day of Super.	
wireline Log Received		
Geologist Report Received Droom		MOTARY PURPLIC. State of Kanage KANSAS CORROLL
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	IRENE FELLHOEITED
Date Commission Expires: 4/4/11 SEP 3 0 2008	Date Commission Expires: 4/4///	

Operator Name: H &	C Oil Operating, Inc) .					Well #: 36-	1
ec. <u>36</u> Twp. <u>6</u>	S. R. 23	☐ East	County	: Graha	m		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
sted, time tool ope mperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations per grand shut-in pressures, srif gas to surface test, a inal geological well site r	whether sh long with fi	iut-in pre	ssure reached	static level, hydr	ostatic pressui	res, bottom hole
rill Stem Tests Take (Attach Additional		✓ Yes No		 ✓L	og Formati	on (Top), Depth	and Datum	Sample
amples Sent to Ge	ological Survey	✓ Yes No		Nam Anhy			Top 1994	Datum +374
res Taken		Yes No		1 -	drite Base		2028	+340
ectric Log Run		Yes No		Торе	ka	•	3426	-1058
(Submit Copy)				Heeb	ner		3573	-1205
t All E. Logs Run:				Toro	nto		3597	-1229
	•	crosesitivity Log,		Lans	ing		3614	-1246
compensated	Porosity Log,	Dual Induction Lo	og	Lans	ing Kansas Cit	у	3800'	-1432
				<u></u>				
		CASING Report all strings set-c	RECORD	☐ Ne		ion. etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Suface	12 1/4"	8 5/8"	20#		280	Common	175	2%gel, 3% cc
Production	7 7/8"	5 1/2"	14#		3868	Common	150	2%gel, 10%salt
		ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additive	s
✓ Protect Casing — Plug Back TD	1999-surface	60/40 Posmix	215		6% gel, 1/4# Flowseal per sack			
✓ Plug Off Zone	3674-3680	Common	300					
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per				cture, Shot, Cemer		ord Depth
6 SPF 3781-3784'				1500 Gal, 20% NE FE				
3730-3733', 3744-3746', 3750-3754', 3760-3763'				10000 gallon 15% MCA, 3000 gal. 15% NE FE				
SPF	3674-3677'				500 Gal. 15%	MCA, 2500 Gal	1 20% NE FE	
								ONFIDENTIA
<u></u>	J						W.	SEP 2 9 2008
UBING RECORD	Size 7/8"	Set At 3740	Packer A	t	Liner Run	Yes No)	MEC.
	d Production, SWD or E		_	Flowing	g 📝 Pumpii	ng 🔲 Gas L	ift 🔲 Oth	er (Explain)
stimated Production Per 24 Hours	Oil 15	Bbls. Gas	Mcf	Wate 80	er 8	bls.	Gas-Oil Ratio	Gravity
isposition of Gas	METHOD OF C	COMPLETION	l		Production Inter	val		D
Vented Sold	Used on Lease	Open Hole	✓ Perf.	c	Dually Comp.	Commingled	KANS	RECEIVE:
(It vented, St	ıbmit ACO-18.)	Other (Speci	ify)					SEP 3 0 2008

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., LLC. 32130

AIT TO P.O. BOX 31 3 RUSSELL, KANSAS 67665				
DATE 7-/0-08 SEC. TWP. RANGE C	ALLED OUT ON LOCATION	JOB START 1:30p.m	JOB FINISH	
LEASE Law WELL # 36-1 LOCATION H; 11 C	ity 8 N to Yrd	COUNTY	STATE	
OLDOR NEW (Circle one) & E Nint		0,4,44	+ 10/	
CONTRACTOR Renegade Well Service	OWNER			
TYPE OF JOB PORT C. HOT. HOLE SIZE 7 7/F T.D. 3870	CEMENT	cd 215 s	Es	
CASING SIZE 5/2 DEPTH 3868	CEMENT AMOUNT ORDERED 40	0 6% 6%	6-1/4 F/6	
TUBING SIZE 2 1/8 DEPTH				
DRILL PIPE DEPTH		·		
FOOL P. C. DEPTH 1995	COMMON 129	يحر ور ۾	174150	
PRES. MAX 1000 ps; MINIMUM —	COMMON	-@ 13.	1.49 30	
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG.	POZMIX #6	- @ 20.2 <u>5</u>	222.73	
PERFS.	CHLORIDE	@ <u></u>		
DISPLACEMENT 10.57 66/	ASC	@	-	
EQUIPMENT	floseg1 54 165	@ 2.4 S	132,30	
DQOH MDIVE		@		
PUMPTRUCK CEMENTER Shane		@		
366 HELPER Matt		@		
BULK TRUCK		@		
473 DRIVER Rocky		@ @		
ULK TRUCK		@		
DRIVER	HANDLING 4//	_ <u>@</u> 7.2	924.75	
	MILEAGESK	mi/0/0	1849.50	
REMARKS:	•	TOTAL	5520,10	
Tested tool to longs, Opened Port Collar - Est. a Blow, Proped 80661	SERV			
Mud. Mixed 215 sky of Cement				
to Circulate, Displaced 10,57 66/	DEPTH OF JOB		1100 01	
Closed Tool, Tested to 1000 ps.	PUMP TRUCK CHARGE		1159,00	
Ran 5 jts. to Wash Clean. Come	EXTRA FOOTAGE MILEAGE 45	_@ 	337 50	
BUT IF MOTE	MANIFOLD			
	WANIFOLD			
CHARGE TO:			0_	
TREET		TOTAL	1496,50	
CITYSTATEZIP	DIVIC 9 ELO	/P 12/01 11108/1128		
	PLUG & FLOA	T EQUIPMEN		
th. 11		@	ONSER W	
Thanks!		@		
To Allied Cementing Co., LLC.				
You are hereby requested to rent cementing equipment		@	- *	
and furnish cementer and helper(s) to assist owner or		@		
contractor to do work as is listed. The above work was			•	
lone to satisfaction and supervision of owner agent or		TOTAL	CONFIDENTIA	
contractor. I have read and understand the "GENERAL	SALES TAX (If Any)		CED 2'0 2nne	
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)		— OEF 2 3 2000	
	TOTAL CHARGES			
PRINTED NAME			MICH	
KINTLD IVANIL	DISCOUNT	IE DAT	ID IN 30 DAYS	
SIGNATURE MUN RAMSON	DISCOUNT	IF PA	ID IN 30 DAYS	

ALLIED JEMENTING CO., LLC. 34028

REMIT TO P.O. BOX 31 • RUSSELL, KANSAS 67665		SER	VICE POINT:	655e11	
DATE 7 3/18 SEC. TWP. RANGE CO.	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
	# N 1/23	.71	COUNTY	STATE "	
OLD OR NEW (Circle one)	× 8 11 /12	N. 1. T. 67	China W	1112	
OLD OR NEW (Circle one)					
CONTRACTOR REGISEROUSE	OWNER				
TYPE OF JOB KC SHOWN	e e				
HOLE SIZE T.D.	CEMENT				
CASING SIZE DEPTH	AMOUNT ORD	ERED	<u>.300</u>		
TUBING SIZE DEPTH					
DRILL PIPE DEPTH TOOL DEPTH				· · · · · ·	
PRES. MAX MINIMUM	COMMON		@		
MEAS. LINE SHOE JOINT	POZMIX				
CEMENT LEFT IN CSG.	GEL				
PERFS.	CHLORIDE				
DISPLACEMENT	100				
EQUIPMENT			_ @		
			_ @		
PUMP TRUCK CEMENTER / Company					
# // HELPER Prints					
BULK TRUCK					
# DRIVER MAY / C					
BULK TRUCK					
# 79 DRIVER Terr Oakle!	HANDLING_		_		
<u> </u>	MILEAGE				
REMARKS:			TOTAI	L	
May 15 St A Sylactor Which away		SERVI			
Elt. Special Pesus Darsie nors	F PUMP TRUCK	CHARGE			
Specie to 1000 %	EXTRA FOOTA				
and the same of th	MILEAGE		@		
Trents.	MIMINI OLD —		_@		
				_	Ş
			_ @	<u>გ</u>	Š
CHARGE TO: Had				SEP DNSERN WKK	င္လ
STREET			TOTAL	L	ž
				3 (8,
CITY STATE ZIP		LUG & FLOA	_		MANSAS CORPORATION COMPAGE
					3
			@		, 3
To Allied Cementing Co., LLC.			@	_ CONFIDENTA	3
You are hereby requested to rent cementing equipment			@		!
and furnish cementer and helper(s) to assist owner or			_ @	<u>SEP 2 9' 2008</u>	
contractor to do work as is listed. The above work was				MAC	
done to satisfaction and supervision of owner agent or			TOTAL	LKCC	
contractor. I have read and understand the "GENERAL	0.41.70.00.37.77				
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If	Any)			
	TOTAL CHARC	GES			
PRINTED NAME	DISCOUNT		IF PA	ID IN 30 DAYS	
	Discouri ==				

ALLIED JEMENTING CO., LLC. 362-42

REMITTO P.O. BOX 31	SER	VIÇE POINT:	
* RUSSELL, KANSAS 67665		- 153×11	<u>, </u>
DATE 6-14 08 SEC. TWP. RANGE 6 33 W	CALLED OUT ON LOCATION		DB FINISH
	IN 8N 12 F 4N FUT		
	THY BN BE THE	- (78AK301 X	UMS 45
OLD OR NEW (Circle one))		
CONTRACTOR AMPRICAN FAMILY AS TO	OWNER		
HOLE SIZE 1) 1/8 T.D. 3870	CEMENT	B	
CASING SIZE 5 2 CSG DEPTH	AMOUNT ORDERED / 6	5sk Comm	22GeL
TUBING SIZE Web) 14 TO DEPTH		Salt	
DRILL PIPE DEPTH TOOL A FU TUSERT DEPTH 3854	, 500 GALWER-2		
PRES. MAX MINIMUM	COMMON		
MEAS. LINE SHOE JOINT 15.15	POZMIX		
CEMENT LEFT IN CSG. 1515 PERFS.	GEL CHLORIDE	@	
DISPLACEMENT 94/88L	ASC	@	
EQUIPMENT		@ @	
PUMPTRUCK CEMENTER (ARM) # 326 HELPER (ARM)			
BULK TRUCK		@ @	
# 378 DRIVER Negle			
BULK TRUCK # DRIVER		@	
	HANDLING MILEAGE		,
REMARKS:		TOTAL _	
PORT CONUR ON # 45 JT) 1999			
	SERV	ICE	
LAND Plug & INDATE (HELD)	DEPTH OF JOB		A
	PUMP TRUCK CHARGE		
15 SK@ Rathole	EXTRA FOOTAGE MILEAGE	@	· · · · · · · · · · · · · · · · · · ·
JIMAKS -	> MANIFOLD	@	
		@	
CHARGE TO: HE COLL OPERATION			
/		TOTAL	RECEIVED KANSAS CORPORATION CONSERVATION DIVISIONS WICHITA, KS
STREET			ORA ORA WICH
CITYSTATEZIP	PLUG & FLOA	T EQUIPMENT	TION TO A
	Gust SHOP		- 8 9
	Λ (1)	@	
To Allied Cementing Co., LLC.	7 - Centralizer 1- Blue FORT Collyr	<u> </u>	- AGAÍCINEATIA
You are hereby requested to rent cementing equipment			
and furnish cementer and helper(s) to assist owner or	I-TRP.	@	SEP 2 9 2008
contractor to do work as is listed. The above work was		TOTAL _	MAC
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL			A Marian
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)		
	TOTAL CHARGES		
PRINTED NAME	DISCOUNT	IF PAID I	N 30 DAYS