

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999

Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/29/10

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6-9-08 6-11-08 6-25-08

Spud Date or 6-9-08 Date Reached TD 6-11-08 Completion Date or 6-25-08 Recompletion Date

API No. 15 - 205-27537-00-00

County: Wilson

   N2    NW    SE Sec.   36   Twp.   29   S. R.   14    East  West

2100' FSL feet from (S) N (circle one) Line of Section

1980' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: B Holder et al Well #: C3-36

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 892' Kelly Bushing: \_\_\_\_\_

Total Depth: 1333' Plug Back Total Depth: 1324'

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT INH @ 1108  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 210 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Porter et al D1-9 SWD License No.: 33074

Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West

County: Wilson Docket No.: D-28773

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 9-29-08

Subscribed and sworn to before me this 29 day of September

20 08

Notary Public: Brandy R. Attcock

Date Commission Expires: 3-5-2011

acting in engram

BRANDY R. ATTCKOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 02 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Holder et al Well #: C3-36  
 Sec. 36 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center;">                     CONFIDENTIAL                      SEP 29 2008                      KCC                 </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	30	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1327'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	1137' - 1138.5'	100 gal 15% HCl, 2320# sd, 95 BBL fl	
6	1062.5' - 1064'	100 gal 15% HCl, 2315# sd, 105 BBL fl	
6	1020.5' - 1022'	100 gal 15% HCl, 2315# sd, 90 BBL fl	
6	889' - 892'	100 gal 15% HCl, 6025# sd, 130 BBL fl	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1257'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7-2-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>9</u>	Water Bbls. <u>29</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 02 2008**

CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICES, INC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*10/06/08*

TICK NUMBER 14170  
 LOCATION Enrico  
 FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-9-08		Holder B et al C3-36				Wilson
CUSTOMER Dart Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W Myrtle			485	Alan		
CITY Independence			439	Calix		
STATE KS		ZIP CODE				

JOB TYPE Surface HOLE SIZE 11' HOLE DEPTH 416' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 415' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'  
 DISPLACEMENT 2 1/4" DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Successfully Meeting Reg up to 8 5/8" casing Break Circulation  
mixed 30skts Class A Cement w/ 2% Carls, 2% Gel @ 15# / gal.  
Displace w/ 2 1/4" BSI water. Shut casing in. Good cement to surface  
Tubing complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	40	MILEAGE <u>2nd of 2nd</u>	7.65	N/C
11045	20SKTS	Class A Cement	13.50	405.00
1102	56"	2% Carls	.75	42.00
1118A	56"	2% Gel	.17	9.52
5407		Ten-mileage	n/c	315.00
RECEIVED KANSAS CORPORATION COMMISSION				
OCT 02 2008				
CONSERVATION DIVISION WICHITA, KS				
		<u>71.15</u>	<u>6.3%</u>	1976.57
			SALES TAX	25.76
			ESTIMATED TOTAL	1976.57

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, **UC**  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

**ENTERED**  
 10/06/08  
**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

TICKET NUMBER **14185**  
 LOCATION Eureka  
 FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-11-08	2368	Holder B etal C3-36				Wilson
CUSTOMER <u>Dart Cherokee Basin</u>						
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>				

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>520</u>	<u>Cliff</u>		
<u>515</u>	<u>Jerrid</u>		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1323' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1326' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2° SLURRY VOL 438bl WATER gall/sk 8° CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.58bl DISPLACEMENT PSI 600 MIX PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety Meeting; Rig up to 4 1/2" Casing. Break Circulation w/ 250bl water.  
Pump 4hrs Gel-Flush w/ Hulls, 58bl water, 108bl Soap, 128bl Dye water.  
Mixed 140cks Thick Set Cement w/ 8" Kol-Seal @ 13.2°/gal. Wash out Pump + lines.  
Release Plug. Displace w/ 21.58bl water. Final Pumping Pressure 600 PSI. Pump Plug  
to 1100 PSI. wait some. Release Pressure. Float held. Good Cement to  
surface = 7 Bl Slug to pit  
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140sk	Thick Set Cement	17.00	2380.00
1104	1120"	Kol-Seal 8" SK	.42	470.40
1118A	200"	Gel-Flush	.17	34.00
1105	50"	Hulls	.39	19.50
5407		Ton-mileage	m/c	315.00
4404	1	4 1/2" Top Rubber Plug	48.00	48.00
1143	1gal	Soap	38.50	38.50
1140	2gal	Bi-cid	29.00	58.00
RECEIVED KANSAS CORPORATION COMMISSION				
OCT 02 2008				
Thank You!				
			Conservation Division WICHITA, KS	Sub Total 4431.40
			6.8%	SALES TAX 185.79
				ESTIMATED TOTAL 4617.19

AUTHORIZATION Zachary Wright TITLE 000139 DATE \_\_\_\_\_  
 Received Time: Jun. 17, 2008, 12:48PM No. 4279