

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/25/10

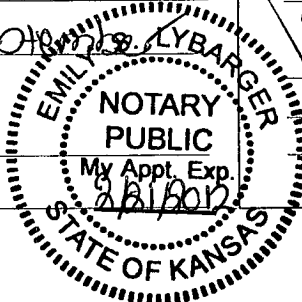
Operator: License # 33539  
 Name: Cherokee Wells, LLC  
 Address: P.O. Box 296  
 City/State/Zip: Fredonia, KS 66736  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Emily Lybarger  
 Phone: (620) 378-3650  
 Contractor: Name: McPherson Drilling  
 License: 5675  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 8/7/08    8/12/08  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 205-27407-0000  
 County: Wilson  
 C S2 NW SW Sec. 19 Twp. 27 S. R. 15  East  West  
1700 feet from (S) / N (circle one) Line of Section  
660 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Thomas Well #: A-5  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Unknown  
 Elevation: Ground: 849' Kelly Bushing: N/A  
 Total Depth: 1355' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 41' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from surface  
 feet depth to bottom casing w/ 145 \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan At II 10/12/08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shawn J. Judd  
 Title: Administrative Assistant Date: 9/25/08  
 Subscribed and sworn to before me this 25 day of September  
2008.  
 Notary Public: Emily Lybarger  
 Date Commission Expires: 8/25/2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 01 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Thomas Well #: A-5  
 Sec. 19 Twp. 27 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Log, Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	18#	41'	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1345'	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A
		CONFIDENTIAL SEP 2 2008 KCC RECEIVED KANSAS CORPORATION COMMISSION OCT 0 1 2008 CONSERVATION DIVISION WICHITA, KS	
TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

COPY

<b>Rig Number:</b> 3	<b>S. 19 T. 27 R. 15E</b>
<b>API No. 15- 205-27407</b>	<b>County: WILSON</b>
<b>Elev. 849</b>	<b>Location: C S2 NW SW</b>

<b>Operator:</b> CHEROKEE WELLS LLC	<b>Lease Name:</b> THOMAS
<b>Address:</b> P.O. BOX 296 FREDONIA KS 66738	
<b>Well No:</b> A-5	
<b>Footage Location:</b> 1700 ft. from the SOUTH Line	
660 ft. from the WEST Line	
<b>Drilling Contractor:</b> McPherson Drilling LLC	
<b>Spud date:</b> .08/07/2008	<b>Geologist:</b>
<b>Date Completed:</b> .08/12/2008	<b>Total Depth:</b> 1355

Gas Tests:		
393	SLGHT BLW MCF	
612	SLGHT BLW MCF	
666	SLGHT BLW MCF	
993	2.96	MCF
1055	2.96	MCF
1170	2.96	MCF
1245	2.96	MCF
1294	2.96	MCF
<b>Comments:</b>		
Start injecting @		

Casing Record			Rig Time:	
	Surface	Production	2.00	HRS GAS TEST
Size Hole:	11"	6 3/4"	1.00	DAY BOOSTER
Size Casing:	8 5/8"		1.50	WATER HAUL TRUCK
Weight:	18#			
Setting Depth:	41'	CHEROKEE		
Type Cement:	Portland			
Sacks:	8	MCPHERSON	<b>DRILLER:</b>	DEVIN WINDSOR

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	5	black shale	1157	1167			
shale	5	14	shale	1167	1213			
lime	14	20	lime	1213	1236			
shale	20	233	black shale	1236	1242			
lime	233	289	sand shale	1242	1260			
shale	289	345	shale	1260	1274			
lime	345	361	black shale	1274	1286			
shale	361	385	coal	1286	1290			
black shale	385	391	Mississippi lime	1290	1355			
shale	391	510						
lime	510	562						
shale	562	581						
lime	581	606						
black shale	606	610						
shale	610	775						
lime	775	845						
shale	845	915						
lime	915	959						
black shale	959	964						
lime	964	989						
coal	989	991						
shale	991	1047						
black shale	1047	1052						
shale	1052	1157						

ORIGINAL  
SEP 24 2008  
KCC

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 01 2008  
CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil & Gas Services, LLC

**ENTERED**

TICKET NUMBER 19194  
LOCATION EUREKA  
FOREMAN RICK LEDFORD

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-08	2890	Thomas A-5				Wilson
CUSTOMER: Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS: 4906 Camp Bowie Suite 200			463	Shannon		
CITY: Fort Worth STATE: Tx ZIP CODE: 76107			515	Jarrod		
			436	Chris		
			452/763	Jim		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1395' CASING SIZE & WEIGHT 4 1/2" 10.5#  
 CASING DEPTH 1395' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9# SLURRY VOL 44 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.4 bbl DISPLACEMENT PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 6 sacks gel-flush, w/ 20 bbl water spacer. 12 bbl dye water. Mixed 145 sacks thickset cement w/ 5" Kalsol @ 15.4#/#AL. yield 1.69. Washout pump + lines shut down, release plug. Displace w/ 21.4 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1000 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface = 8 000 slurry topht. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
126A	145 SKS	thickset cement	17.00	2465.00
110A	725#	5" Kalsol @ 15.4#/#AL	.42	304.50
1118A	300#	gel-flush	.17	51.00
5407	7.98	for mileage built time	m/c	315.00
5501C	3.5 hrs	water transport	112.00	392.00
5502C	3.5 hrs	80 bbl water @ 112.00	100.00	350.00
1123	8000 gals	city water	14.00/1000	112.00
4404	1	4 1/2" top rubber plug	45.00	45.00
RECEIVED KANSAS CORPORATION COMMISSION OCT 01 2008 CONSERVATION DIVISION WICHITA, KS				
			subtotal	5105.50
			SALES TAX	187.59
			ESTIMATED TOTAL	5293.09

Revin 3737

204711

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_