

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature and date: 9/29/08

Handwritten date: 9/29/10

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-10-08</u>	<u>6-12-08</u>	<u>7-1-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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SEP 29 2008
KCC

API No. 15 - 125-31620-00-00
 County: Montgomery
 ___ SW ___ NE ___ SE Sec. 5 Twp. 33 S. R. 14 East West
1690' FSL feet from S / N (circle one) Line of Section
995' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: W&A Farlow Trust Well #: C4C-5
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 880' Kelly Bushing: _____
 Total Depth: 1540' Plug Back Total Depth: 1529'
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APRIL 12-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 80 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
 Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
 County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 9-29-08
 Subscribed and sworn to before me this 29 day of September
20 08

Notary Public: Brandy R. Allcock
 Date Commission Expires: 3-5-2011
acting in engram

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W&A Farlow Trust Well #: C4C-5
 Sec. 5 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1534'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	1177' - 1179'	150 gal 15% HCl, 2150# sd, 120 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1311'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7-4-08		Flowing <input type="checkbox"/>		Pumping <input checked="" type="checkbox"/>	
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
NA		4	23	NA	Gravity NA

Disposition of Gas: Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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KANSAS CORPORATION COMMISSION

OCT 02 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 14195

LOCATION FOREVER

FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-08	2368	Farlow WTA Trust C4C-5				MG
CUSTOMER		MAILING ADDRESS		TRUCK #		DRIVER
DAET Cherokee Basin		211 W. Myrtle		463	Shannen	
CITY		STATE	ZIP CODE	479	John	
Independence		KS	67301			

JOB TYPE <u>long string</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1540'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>
CASING DEPTH <u>1534'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>18.2"</u>	SLURRY VOL <u>49 bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>29.4 bbl</u>	DISPLACEMENT PSI <u>700</u>	PSI <u>1100</u>	RATE

REMARKS: Safety meeting Rig up to 4 1/2" casing. Break circulation w/ 185 bbl fresh water. Pump 6 sks gel-flush w/ hulls, 15 bbl water spacer, 10 bbl soap water, 15 bbl dye water. Mixed 160 sks thickset cement w/ 8" Rd. steel @ 13.2" PPA. Washout pump & lines, shut down, release plug. Displace w/ 24.4 bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI. wait 5 mins, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	0	MILEAGE 2 nd LR 11	n/c	n/c
1126A	160 sks	thickset cement	17.00	2720.00
1108A	1280 *	8" Rd. steel @ 13.2"	.42	537.60
1118A	300 *	gel-push	.17	51.00
1105	50 *	hulls	.39	19.50
5407	8.8	top-railings bulk tire	n/c	315.00
4404	1	4 1/2" top rubber plug	45.00	45.00
1113	1 gal	soap	38.50	38.50
1110	2 gal	bi-side	29.00	58.00
RECEIVED KANSAS CORPORATION COMMISSION				
OCT 02 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4709.60
			SALES TAX	178.77
			ESTIMATED TOTAL	4888.37

AUTHORIZATION [Signature]

000113

TITLE _____ DATE _____