

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 10/02/08

Handwritten: 9/26/10

Handwritten: 27627

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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SEP 26 2008

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/25/08 8/27/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

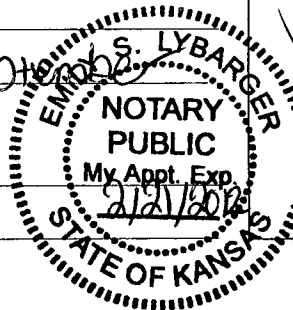
API No. 15 - 205-26727-0000
County: Wilson
SW NE NE SE Sec. 26 Twp. 28 S. R. 14 East West
2105 feet from (S) / N (circle one) Line of Section
350 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Fredonia Airport Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 887' Kelly Bushing: N/A
Total Depth: 1175' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 125 sx cmt.

Drilling Fluid Management Plan Alt II MCR 1-02-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shanrae Shidell
Title: Administrative Assistant Date: 9/26/08
Subscribed and sworn to before me this 26 day of September, 2008.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 01 2008

Operator Name: Cherokee Wells, LLC Lease Name: Fredonia Airport Well #: A-1
 Sec. 26 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	43'	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1165'	Thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

W.R.D.
10/02/08



Rig #:	3 <i>27627</i>	Lic # 33539
API #:	15-205-26727-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

S 26	T 28S	R 14E
Location:		SW, NE, NE, SE
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	Fredonia Airport	Depth	Inches	Orifice	flow - MCF
Location:	2105	FSL	Line	255		No Flow	
	350	FEL	Line	430		No Flow	
Spud Date:	8/25/2008			530	5	1"	57.7
Date Completed:	8/27/2008			580	Gas Check Same		
Driller:	Shaun Beach			780	Gas Check Same		
Casing Record	Surface	Production		830	19	1"	113
Hole Size	12 1/4"	6 3/4"		905	10	1"	81.6
Casing Size	8 5/8"			930			
Weight	26#			955	16	3/8"	14.2
Setting Depth	43'			980	4	3/4"	28.3
Cement Type	Portland			1005	Gas Check Same		
Sacks	10			1030	3	1"	44.7
Feet of Casing							

08LH-082708-R3-059-Fredonia Airport A-1 - CWLLC -CW-195

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	OB	423	426	blk shale	600	610	shale
3	12	clay	426	435	lime	610	612	lime
12	18	sand stone	435	458	shale	612	614	shale
18	95	shale	458	475	sandy/shale	614	616	lime
95	140	lime	475	490	lime	616	617	shale
140	142	shale	490	498	shale	617	619	sandy/shale
142	145	lime	498	524	lime	619	627	shale
145	195	shale	524	526	shale	627	628	lime
195	232	lime	526	529	blk shale	628	632	shale
232	245	shale	529	533	shale	632	640	lime
245	246	coal	533	535	lime	640	645	shale
246	251	shale	535	540	shale	645	662	sand
251	290	sand	540	560	lime	662	675	shale
290	297	lime	560	564	shale	675	700	sand
297	316	shale	564	566	blk shale	700	703	sandy/shale
316	325	lime	566	570	shale	703	733	shale
325	328	shale	570	575	sand	733	736	lime
328	422	lime	575	595	shale	736	745	shale
422	423	shale	595	600	lime	745	763	lime

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
763	765	blk shale	1085	1091	sand			
765	773	shale	1091	1111	shale			
773	812	lime	1111	1175	chat			
812	819	shale	1175		Watered Out			
819	824	lime	1175		Total Depth			
824	825	coal						
825	829	blk shale						
829	831	shale						
831	833	lime						
833	840	shale						
840	863	sand						
		Oil Smell						
863	881	sandy/shale						
881	888	coal						
888	911	shale						
911	920	sand						
920	945	shale						
945	946	coal						
946	953	shale						
953	961	sand						
961	963	coal						
963	975	shale						
975	976	coal						
976	986	shale						
986	987	coal						
987	990	shale						
990	1010	sand						
1010	1011	shale						
1011	1014	coal						
1014	1020	shale						
1020	1025	sand						
1025	1045	shale						
1045	1050	sand						
1050	1055	shale						
1055	1085	shale						

Notes:

08LH-082708-R3-059-Fredonia Airport A-1 - CWLLC -CW-195

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 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

10/2/08

ENTERED

TICKET NUMBER 19320

LOCATION EURKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-28-08	2890	DEPA AIRPORT A-1				WAGON																
CUSTOMER <u>Domestic Energy Partners</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Jerrid</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			515	Jerrid						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
515	Jerrid																					
MAILING ADDRESS <u>4916 Camp Bowie Ste 200</u>																						
CITY STATE ZIP CODE <u>Fortworth Tx 76107</u>																						
Gus Jones Rig 1																						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1175' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1165' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4* SLURRY VOL 38 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 18.5 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 25 BBL fresh water. Pump 6 sks Gel flush, 10 BBL water spacer, 10 BBL dye water. Mixed 125 sks Thick Set Cement w/ 5" Kol-Seal/sk @ 13.4*/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 18.5 BBL fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. wait 2 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	0	MILEAGE 2nd well of 2	0	0
1126 A	125 sks	THICK Set Cement	17.00	2125.00
1110 A	625 *	Kol-Seal 5"/sk	.42	262.50
1118 A	300 *	Gel Flush	.17 *	51.00
5407	6.88 Tons	Ton Mileage BULK TRUCK	M/c	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
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			Sub Total	3743.50
			SALES TAX 6.3%	156.47
			ESTIMATED TOTAL	3879.97

THANK You
305060

Ravin 3797

AUTHORIZATION Called By Tyler

TITLE _____

DATE _____