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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/25/08

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 Contractor: Name: McPherson Drilling **CONFIDENTIAL**
 License: 5675
 Wellsite Geologist: N/A **SEP 25 2008**
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 8/18/08 8/20/08
 Spud Date or Date Reached TD Completion Date or Recompletion Date

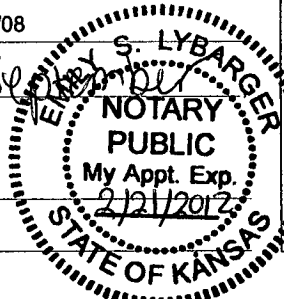
API No. 15 - 205-27577-0000
 County: Wilson
 C NW SW Sec. 13 Twp. 27 S. R. 14 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Duckworth Well #: A-3
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: 845' Kelly Bushing: N/A
 Total Depth: 1350' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 40' 2" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to bottom casing w/ 140 sx cm.

Drilling Fluid Management Plan Ait II nwr 1-02-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stamm Shuler
 Title: Administrative Assistant Date: 9/25/08
 Subscribed and sworn to before me this 25 day of September
 20 08
 Notary Public: Emily Lybarger
 Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 01 2008

Operator Name: Cherokee Wells, LLC Lease Name: Duckworth Well #: A-3
 Sec. 13 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	18#	40' 2"	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1340'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
N/A	N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 13	T. 27	R. 14E
API No. 15- 205-27577	County: WILSON		
Elev. 845	Location: C NW SW		



Operator: CHEROKEE WELLS LLC			
Address: P.O. BOX 296 FREDONIA KS 66738			
Well No: A-3	Lease Name: DUCKWORTH		
Footage Location: 1980 ft. from the SOUTH Line			
660 ft. from the WEST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: .08/18/2008	Geologist:		
Date Completed: .08/20/2008	Total Depth: 1350		

Gas Tests:		
503	0.00	MCF
546	SLGHT BLW	MCF
574	SLGHT BLW	MCF
675	2.96	MCF
884	2.96	MCF
904	2.96	MCF
989	2.96	MCF
1104	6.39	MCF
1246	SLGHT BLW	MCF
1350	2.96	MCF
Comments:		
WAIT ON LOCATION		2.00 HRS
Start injecting H2O @ 656		

Casing Record			Rig Time:	
	Surface	Production	2.50	HRS GAS TEST
Size Hole:	11"	6 3/4"	1.00	DAY BOOSTER
Size Casing:	8 5/8"		1.50	WATER HAUL TRUCK
Weight:	18 #			
Setting Depth:	40.2'	CHEROKEE		
Type Cement:	Portland			
Sacks:	8	MCPHERSON	DRILLER: DEVIN WINDSOR	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	16	coal	840	842			
sand shale	16	28	shale	842	868			
shale	28	33	lime	868	878			
lime	33	43	coal	878	881			
shale	43	102	lime	881	894			
lime	102	158	coal	894	896			
shale	158	313	shale	896	923			
lime	313	363	lime	923	937			
shale	363	457	shale	937	985			
lime	457	467	coal	985	987			
shale	467	502	shale	987	1093			
coal	502	503	black shale	1093	1098			
lime	503	541	shale	1098	1240			
coal	541	546	coal	1240	1242			
shale	546	568	shale	1242	1300			
black shale	568	570	Mississippi lime	1300	1350 TD			
lime	570	584						
shale	584	603						
lime	603	613						
shale	613	671						
coal	671	673						
lime	673	681						
sand	681	738						
shale	738	840						


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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19224

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-08	2890	Duckworth A-3				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Ste 200			445	Justin		
CITY Fortworth			502	Phillip		
STATE Tx			436	Chris		
ZIP CODE 76107						

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1350' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1340' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.3 BBL DISPLACEMENT PSI 600 BUMP PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 25 BBL Fresh water. Pump 6 sks Gel Flush, 10 BBL water spacer, 13 BBL dye water, Mixed 140 lbs Trick Set Cement w/ 5" Kol-Seal /sk @ 13.4" /gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.3 BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Hold. Shut Casing in. Good Cement Returns to Surface = 9 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	225.00	225.00
5406	40	MILEAGE	3.65	146.00
1126 A	140 sks	Trick Set Cement	17.00	2380.00
1110 A	700 *	Kol-Seal 5"/sk	.42 *	294.00
1118 A	300 *	Gel Flush	.17 *	51.00
5407	7.7 TONS	Ton Mileage BULK TRUCK	M/E	315.00
5502 C	4 HRS	80 BBL VAC TRUCK	100.00	400.00
1123	3000 GALS	City water	14.00/1000	42.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
			Sub Total	4598.00
			SALES TAX 6.3%	177.16
			ESTIMATED TOTAL	4775.16

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KCC

THANK YOU
[Signature]

Ravin 3737

AUTHORIZATION Called By Tyler

TITLE _____

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OCT 01 2008

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