

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

9/18/10

WELL HISTORY - DESCRIPTION OF WELL & LEASE

\*100' S & 70' W of

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains Marketing **KCC**  
Operator Contact Person: Jay G. Schweikert **SEP 18 2008**  
Phone: ( 316 ) 265-5611  
Contractor: Name: Gulick Drilling Co., Inc. **CONFIDENTIAL**  
License: 32854

Wellsite Geologist: Vern Schrag  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows **CONFIDENTIAL**  
Operator: \_\_\_\_\_ **SEP 18 2008**  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_ **KCC**  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-1-08	7-12-08	8-20-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22537-0000  
County: Sumner  
\*E2\_NW\_NE\_NW Sec. 23 Twp. 32 S. R. 2  East  West  
430 feet from S / **(N)** (circle one) Line of Section  
1745 feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE **(NW)** SW  
Lease Name: Wenrich A Well #: 21  
Field Name: Oxford

Producing Formation: Arbuckle  
Elevation: Ground: 1778' Kelly Bushing: 1786'  
Total Depth: 3420' Plug Back Total Depth: 3096'  
Amount of Surface Pipe Set and Cemented at 250 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** **APFNH 12-2008**  
(Data must be collected from the Reserve Pit)  
Chloride content 6,300 ppm Fluid volume 1,200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 9-18-08

Subscribed and sworn to before me this 18th day of September,  
2008

Notary Public: **KATHY L. FORD** Notary Public - State of Kansas  
My Appt. Expires 10-22-10  
Date Commission Expires: \_\_\_\_\_  
*Kathy L Ford*

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 19 2008**

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Operator Name: Lario Oil & Gas Company Lease Name: Wenrich A Well #: 21  
 Sec. 23 Twp. 32 S. R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>SDL/DSN/MICRO/ACRT/BSAT</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>1753</td> <td>-567</td> </tr> <tr> <td>Stalnaker</td> <td>1964</td> <td>-778</td> </tr> <tr> <td>Kansas City</td> <td>2410</td> <td>-1224</td> </tr> <tr> <td>BKC</td> <td>2570</td> <td>-1384</td> </tr> <tr> <td>Marmaton</td> <td>2594</td> <td>-1408</td> </tr> <tr> <td>Arbuckle</td> <td>2809</td> <td>-1623</td> </tr> <tr> <td>Granite Wash</td> <td>3362</td> <td>-2176</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	1753	-567	Stalnaker	1964	-778	Kansas City	2410	-1224	BKC	2570	-1384	Marmaton	2594	-1408	Arbuckle	2809	-1623	Granite Wash	3362	-2176
Name	Top	Datum																							
Heebner	1753	-567																							
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BKC	2570	-1384																							
Marmaton	2594	-1408																							
Arbuckle	2809	-1623																							
Granite Wash	3362	-2176																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	250'	60/40 Poz	160	3% CC, 2% gel, 1/2# FS
Production	7 7/8"	5 1/2"	15.5#	3140'	AA-2	100	10# salt, .8% FLA-322, .75% GB, .2% DF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2812' - 2817'	200 gal 15% MCA	2812'-2817'
		750 gal 15% HCL	2812'-2817'

TUBING RECORD		Size <b>2 7/8"</b>	Set At <b>3071'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>8-20-08</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>46</b>	Gas Mcf <b>0</b>	Water Bbls. <b>596</b>	Gas-Oil Ratio	Gravity <b>34.7</b>

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_



PAGE 1 of 2	CUST NO 1970-LAR004A	INVOICE DATE 07/14/2008
INVOICE NUMBER <b>1970002210</b>		

**Pratt**

**B** LARIO OIL & GAS  
**L** P. O. BOX 307  
**L**  
**T** KINGMAN KS 67068  
**O** ATTN:

**J** LEASE NAME Wenrich 'A'  
**O** WELL NO. 21  
**B** COUNTY Sumner  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02217	301	<i>AFC</i> 08-183	Net 30 DAYS	08/13/2008
<b>For Service Dates: 07/13/2008 to 07/13/2008</b>				
<b>1970-02217</b>				
<b>1970-17936</b>	<b>Cement-New Well Casing</b>	<b>7/13/08</b>		
Pump Charge-Hourly	1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	290.000	290.00
Basket 5 1/2"				
Cement Float Equipment	1.00	EA	3700.000	3,700.00
Cementing Shoe Packer Type				
Cement Float Equipment	1.00	EA	400.000	400.00
Latch Down Plug and Baffle				
Cement Float Equipment	6.00	EA	110.000	660.00
Turbolizer				
Mileage	150.00	DH	1.400	210.00
Blending and Mixing Service Charge				
Mileage	220.00	DH	7.000	1,540.00
Heavy Equipment Mileage				
Mileage	754.00	DH	1.600	1,206.40
Proppant and Bulk Delivery Charges				
Pickup	110.00	Hour	4.250	467.50
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	7.00	EA	44.000	308.00 T
CC-1, KCl Substitute				
Additives	19.00	EA	4.000	76.00 T
De-foamer				
Additives	76.00	EA	7.500	570.00 T
FLA-322				
Additives	500.00	EA	0.670	335.00 T
Gilsonite				
Additives	470.00	EA	0.500	235.00 T
Salt				
Additives	1,000.00	EA	1.530	1,530.00 T
Super Flush II				

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**WICHITA, KS**



PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 07/14/2008
INVOICE NUMBER <b>1970002210</b>		

Pratt

KCC

SEP 18 2008

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B  
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LARIO OIL & GAS  
P. O. BOX 307  
KINGMAN KS 67068  
ATTN:

KS 67068

J  
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S  
I  
T  
E

LEASE NAME: Wenrich 'A'  
WELL NO.: 21  
COUNTY: Sumner  
STATE: KS  
JOB DESCRIPTION: Cement-New Well Casing/Pipe:  
JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02217	301	08-183	Net 30 DAYS	08/13/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ		50.00	EA	11.000	550.00 T
Cement AA2 Cement		100.00	EA	16.600	1,660.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

*ael*  
*sc*  
*JS*  
SEP 18 2008

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CONSERVATION DIVISION  
WICHITA, KS

*BS*  
*7-15-08*

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,101.35 13,221.55 268.64 13,490.19
---	---	--	---

# BASIC

energy services, L.P.

**FIELD ORDER** 17936

Subject to Correction

Date	7-13-08	Customer ID		Lease	Warrick A	Well #	21	Legal	23-32-2
CHARGE	Lario Oil & Gas			County	Sumner	State	Ks.	Station	Pratt
	Depth		Formation		Shoe Joint	38'			
	Casing	5 1/2	Casing Depth	3120	TD	3420	Job Type	CNW-L.S.	
	Customer Representative	Damon		Treater	Bobby Drake				

AFE Number	08-183	PO Number		Materials Received by	X <i>Dawn L. Drew</i>	DLS
------------	--------	-----------	--	-----------------------	-----------------------	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	100 <del>lb.</del>	MSP2	---	1660 <sup>00</sup>
P	CP103	60 <del>lb.</del>	127/40 P02	---	550 <sup>00</sup>
P	CP105	191b.	De-Framer (Purdie)	KCC	76 <sup>00</sup>
P	CC111	470lb.	Salt (62)	SEP 19 2008	235 <sup>00</sup>
P	CC129	761b.	F1A-322	CONFIDENTIAL	570 <sup>00</sup>
P	CC201	600lb.	Bilgonite	---	335 <sup>00</sup>
P	CF706	7 gal	PC-1, KCL Substitute	---	308 <sup>00</sup>
P	CF155	100 gal	Seizer Fluid II	---	1530 <sup>00</sup>
P	CF1607	1 ea.	Latch Down Plug + Baffle, 5 1/2"	---	400 <sup>00</sup>
P	CF1001	1 ea.	Cementing Shoe Packer <del>Thyng</del> 5 1/2"	---	3700 <sup>00</sup>
P	CF1651	1 ea.	Turbolizer, 5 1/2"	---	660 <sup>00</sup>
P	CF1901	1 ea.	Basket, 5 1/2"	---	290 <sup>00</sup>
P	ET01	220 mi.	Heavy <del>Rate</del> Equipment Mileage	---	1540 <sup>00</sup>
P	ET13	754 mi.	Bulk Delivery	---	1206 <sup>40</sup>
P	ET00	110 mi.	Vehicle Mileage	---	467 <sup>50</sup>
P	CE240	150 K.	Blending & Mixing Services (Change)	---	210 <sup>00</sup>
P	5003	1 ea.	Service Equipment	---	175 <sup>00</sup>
P	CE204	1 ea.	Depth Change, 3001' - 4000'	---	2160 <sup>00</sup>
P	CE504	1 ea.	Plug Container	---	250 <sup>00</sup>
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				CONSERVATION DIVISION	
				WICHITA, KS	
				Discounted Price -	\$13,221 <sup>55</sup>

Customer <i>Liquid Prod Gas</i>		Lease No.		Date <i>7-13-08</i>	
Lease <i>Wmitch A</i>		Well # <i>21</i>			
Field Order # <i>18936</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Gross</i>	State <i>KS</i>
Type Job <i>MW-1.5</i>			Formation	Legal Description <i>23-32-2</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>100% AA2</i>		RATE	PRESS	ISIP
Depth <i>3129</i>	Depth	From	To	Pre Pad <i>1.36 FT<sup>3</sup></i>		Max		5 Min.
Volume <i>74.5</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>3091</i>	Packer Depth	From	To	Flush <i>73 Bbl 2% KCl</i>		Gas Volume		Total Load

Customer Representative <i>Dansen</i>			Station Manager <i>Scotty</i>			Treater <i>Bobby</i>		
Service Units	<i>14816</i>	<i>14840</i>	<i>14926</i>	<i>14916</i>				
Driver Names	<i>Archie</i>	<i>Archie</i>	<i>Ernest</i>					

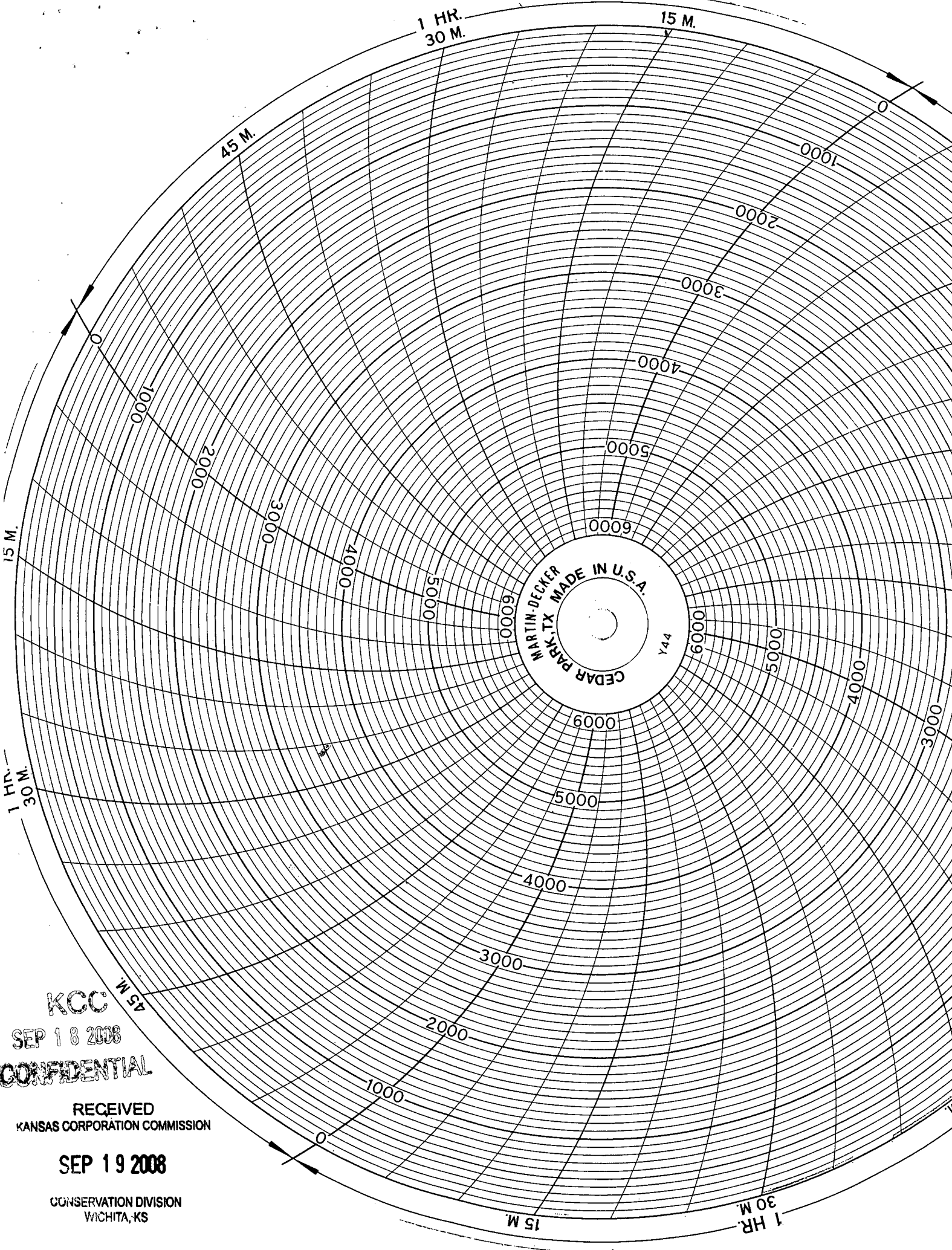
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>					<i>On location - Safety Meeting</i>
<i>0830</i>					<i>Run 47 ft 15 5/8" 5 1/2" Port-48, 12, 16, 70, 24 Bent-1</i>
<i>1050</i>					<i>Log in bottom</i>
<i>1100</i>					<i>Hook up to Cg - Break line w/ Rig</i>
<i>1145</i>					<i>Get Packer Shoe w/ Frack</i>
<i>1150</i>					<i>Line w/ Rig</i>
<i>1200</i>	<i>100</i>		<i>24</i>	<i>2.5</i>	<i>Super Frack TE</i>
<i>1310</i>	<i>100</i>		<i>3</i>	<i>2.5</i>	<i>W.D. Spine</i>
<i>1311</i>	<i>150</i>		<i>9</i>	<i>4.5</i>	<i>W.D. Spine Cement @ 120<sup>th</sup> level</i>
<i>1314</i>	<i>200</i>		<i>30</i>	<i>5.0</i>	<i>Mix AA2 Cement @ 15.3<sup>th</sup> level</i>
<i>1322</i>					<i>Release Plug - Close Pump + Lines</i>
<i>1325</i>	<i>100</i>			<i>6.0</i>	<i>Start Disp w/ 2% KCl</i>
<i>1334</i>	<i>400</i>		<i>50</i>	<i>5.4</i>	<i>lift pressure</i>
<i>1340</i>	<i>1600</i>		<i>73</i>		<i>Plug Down</i>
<i>1345</i>			<i>4</i>		<i>Plug Set Hole</i>
					<i>Circulation thru Job 7-13-08</i>
					<i>Job Complete</i>

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*Thanks, Bobby*

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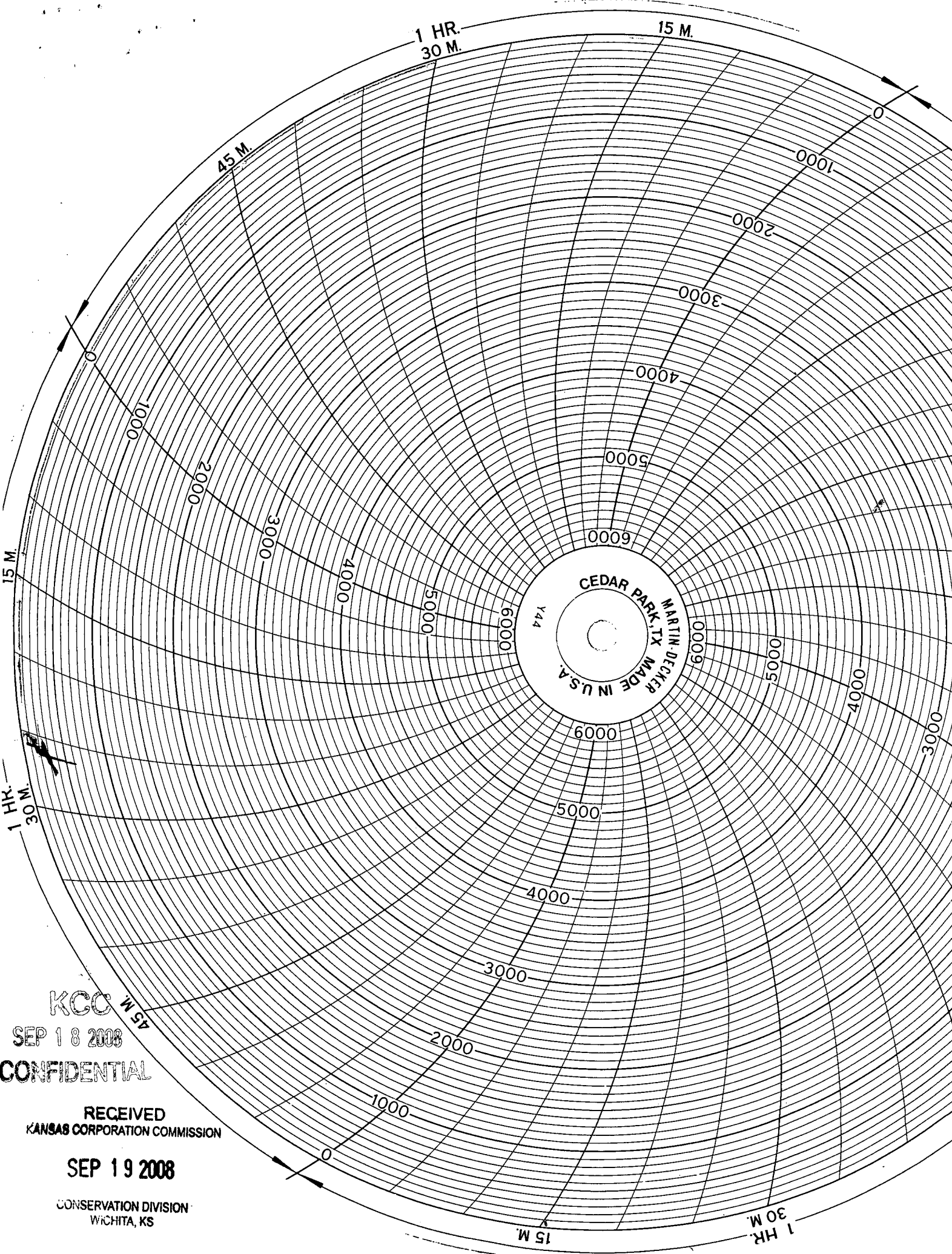
CEDAR PART-X MADE IN U.S.A.  
Y44

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CEDAR PARK, TX  
MARTIN DECKER  
MADE IN U.S.A.  
Y44

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CONSERVATION DIVISION  
WICHITA, KS





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

Invoice # 223419

INVOICE

Invoice Date: 07/15/2008 Terms:

Page 1

LARIO OIL & GAS  
301 S. MARKET ST.  
WICHITA KS 67202  
(316)265-5611

WENRICH A #21  
13758  
07-02-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	13.5000	2160.00
1118A	S-5 GEL/ BENTONITE (50#)	320.00	.1700	54.40
1107	FLO-SEAL (25#)	80.00	2.2000	176.00
1102	CALCIUM CHLORIDE (50#)	480.00	.7500	360.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00
4106	8 5/8" CEMENT BASKET	1.00	306.0000	306.00

Description	Hours	Unit Price	Total
442 TON MILEAGE DELIVERY	300.00	1.20	360.00
446 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.65	200.75

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CONSERVATION DIVISION  
WICHITA, KS

BCP  
AFC 08/13/08

all  
gc

all  
gc

JUL 17 2008

EXPL. FILE

BY  
BY  
BY  
BY

Parts:	3133.40	Freight:	.00	Tax:	197.41	AR	4616.56
Labor:	.00	Misc:	.00	Total:	4616.56		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    GILLETTE, WY 307/686-4914    McALESTER, OK 918/426-7667    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    WORLAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

 ENTERED

TICKET NUMBER 13758  
 LOCATION El Dorado #80  
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-08	4193	Wenrich A #21	23	32	2E	Sumner
CUSTOMER <u>Lario Oil &amp; Gas Company</u>			TRUCK #			
MAILING ADDRESS <u>301 S. Market St</u>			DRIVER			
CITY <u>Wichita</u>		STATE <u>Ks</u>	ZIP CODE <u>67202</u>		TRUCK #	
			DRIVER			
			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 5/8" 23.0"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER New  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_  
 REMARKS: Safety Meeting. Rig up to 8 5/8" Pump 160 sks class A 2% gel 3% gel + 1/2" Flo Seal  
persks. Shutdown, & released 8 5/8" WRP & disp. cement to 241 ft & shut in cement did cir-  
culate in the cellar. Wash up & rig down

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	55	MILEAGE	3.65	200.75
11045	160 sks	Class A	13.50	
1118A	320 lbs	2% gel	.17	
1107	10 lbs	Flo-Seal	2.00	176.00
1102	480 lbs	Calcium Chloride	.75	360.00
4432	1	8 5/8" Wooden Plug	77.00	77.00
4106	1	8 5/8" Cement Basket	306.00	306.00
5407A	8.0 Tons	55 miles Bulk Delivery	1.20	360.00
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 19 2008				
CONSERVATION DIVISION WICHITA, KS				
Subtotal				4419.15
SALES TAX				197.41
ESTIMATED TOTAL				4616.56

AUTHORIZATION \_\_\_\_\_ TITLE 003419 DATE \_\_\_\_\_