

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

9/10/10

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Coffeyville Resources  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606

Wellsite Geologist: Jeff Christian  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

06/03/08 06/13/08 07/11/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 179-21198-0000  
County: Sheridan  
W2 NE NE NW Sec. 21 Twp. 09 S. R. 27  East  West  
330 FNL feet from S  (circle one) Line of Section  
2100 FWL feet from E  (circle one) Line of Section

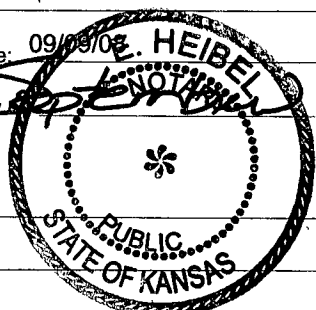
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Alwhit Well #: 1-21  
Field Name: Wildcat  
Producing Formation: LKC  
Elevation: Ground: 2729 Kelly Bushing: 2734  
Total Depth: 4500 Plug Back Total Depth: 4473  
Amount of Surface Pipe Set and Cemented at 261 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2340 Feet  
If Alternate II completion, cement circulated from 2340  
feet depth to surface w/ 215 sx cmt.

**Drilling Fluid Management Plan** AF # NH11-2508  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Leon Rodak VP Production Date: 09/09/08  
Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_  
20 \_\_\_\_\_  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 11 2008**

Operator Name: Murfin Drilling Company, Inc. Lease Name: Alwhit Well #: 1-21  
 Sec. 21 Twp. 09 S. R. 27  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED LIST

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	261	Common	210	3% cc, 2% gel
Production		5 1/2	15.5#	4497	EA-2	215	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3852' - 3858' Toronto	250 gal 15% MCA	
4	3867' - 3871' LKC "A"	250 gal 15% MCA	
4	3898' - 3903' LKC "C"	250 gal 15% MCA	
4	4042' - 4051' LKC "J"	250 gal 15% MCA	
4	4368' - 4375' Cherokee	250 gal 7.5% FE, 750 gal 7.5% FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	4431		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
07/25/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	125		44		33.3

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_

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Alwhit #1-21 330 FNL 2100 FWL Sec. 21-T9S-R27W 2734' KB							National Petroleum #1 Whitmer C NW NW Sec. 21-9S-27W 2745' KB	
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	2324	+410	+13	2327	+407	+10	2348	+397
B/Anhydrite	2358	+376	+12				2381	+364
Topeka	3614	-880	+12	3618	-884	+8	3637	-892
Heebner	3825	-1091	+12	3829	-1095	+8	3848	-1103
Lansing	3857	-1123	+12	3866	-1132	+3	3880	-1135
Stark	4049	-1315	+12	4053	-1319	+8	4072	-1327
BKC	4094	-1360	+11	4096	-1362	+9	4116	-1371
Marmaton	4123	-1389					NDE	
Upper Pawnee	4208	-1474					NDE	
Fort Scott	4309	-1575					NDE	
Miss	4424	-1690		4416	-1682		NDE	
RTD	4500						4175	
LTD				4501			4177	

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CONSERVATION DIVISION  
WICHITA, KS



# ALLIED

**CEMENTING CO., LLC**  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

*Oct  
Srv.*

## INVOICE

Invoice Number: 114301  
Invoice Date: Jun 6, 2008  
Page: 1

CONFIDENTIAL  
SEP 10 2008  
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**Bill To:**  
Murfin Drig. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

**PROD COPY**

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Alwhit - Atmt #1-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Jun 6, 2008	7/6/08

Quantity	Item	Description	Unit Price	Amount
210.00	MAT	Class A Common	14.20	2,982.00
4.00	MAT	Gel	18.75	75.00
7.00	MAT	Chloride	52.45	367.15
221.00	SER	Handling	2.15	475.15
45.00	SER	Mileage 221 sx @.09 per sk per mi	19.89	895.05
1.00	SER	Surface	917.00	917.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

Account	Unit Rig	W L	No.	Amount	Description
03600	008	20	3191	6,427.36	Cement S. Co.
				(620.73)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 620.73

ONLY IF PAID ON OR BEFORE

**Jul 6, 2008**

Subtotal	6,207.35
Sales Tax	220.01
Total Invoice Amount	6,427.36
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,427.36</b>

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KANSAS CORPORATION COMMISSION

SEP 11 2008

CONSERVATION DIVISION  
WICHITA, KS

5806.63



# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
6/25/2008	13938

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SEP 10 2008

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

USED FOR  
APPROVED

KCC  
11 New well  
• Acidizing  
• Cement  
• Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Alwhit	Sheridan	Company Tools	Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	6.00	480.00
578D-D	Pump Charge - Port Collar - 2340 Feet				1	Job	1,400.00	1,400.00
279	Bentonite Gel				13	Sack(s)	24.00	312.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
330	Swift Multi-Density Standard (MIDCON II)				215	Sacks	15.50	3,332.50T
276	Flocele				54	Lb(s)	1.50	81.00T
581D	Service Charge Cement				275	Sacks	1.90	522.50
583D	Drayage				1,146.8	Ton Miles	1.75	2,006.90
	Subtotal							8,239.90
	Sales Tax Sheridan County						6.30%	241.32

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CONSERVATION DIVISION  
WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$8,481.22
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CHARGE TO: *Muslin Dole Co.*  
 ADDRESS  
 CITY, STATE, ZIP CODE

CONFIDENTIAL  
 SEP 10 2008  
 KCC

TICKET  
 No 13938

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Elays, Ks</i>	WELL/PROJECT NO. <i>121</i>	LEASE <i>Olwitt</i>	COUNTY/PARISH <i>Sheridan</i>	STATE <i>Ks</i>	CITY	DATE <i>10-25-08</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co-Tools</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>S/Hoxie, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>Dil</i>	WELL CATEGORY <i>Wedcat</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE # <i>106</i>	<i>80</i>	<i>mi</i>			<i>600</i>	<i>480.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge - Cmt Port Collar</i>	<i>1 ea</i>		<i>2340</i>	<i>ft</i>	<i>1400.00</i>	<i>1400.00</i>
<i>279</i>		<i>1</i>			<i>Bentonite Gel</i>	<i>13</i>	<i>SKS</i>	<i>1300</i>	<i>lbs</i>	<i>2400</i>	<i>312.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>3</i>	<i>gal</i>			<i>3500</i>	<i>105.00</i>
<i>330</i>		<i>2</i>			<i>SMD - Cement</i>	<i>215</i>	<i>SKS</i>			<i>1550</i>	<i>3332.50</i>
<i>276</i>		<i>2</i>			<i>Flocele</i>			<i>54</i>	<i>lbs</i>	<i>150</i>	<i>81.00</i>
<i>581</i>		<i>2</i>			<i>Service Charge - Cement</i>	<i>275</i>	<i>SKS</i>	<i>27370</i>	<i>lbs</i>	<i>190</i>	<i>522.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>			<i>28,670</i>	<i>lbs</i>	<i>1146.8</i>	<i>TM</i>
	RECEIVED										
	KANSAS CORPORATION COMMISSION										
	SEP 11 2008										
	CONSERVATION DIVISION										

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *John Lewis*  
 DATE SIGNED *10-25-08* TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<i>8239.90</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Sheridan TAX 6.3%</i>	<i>241.32</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>8481.22</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Don Lemman*

APPROVAL *[Signature]*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-25-08 PAGE NO. 1

CUSTOMER *Murphy Drilling Co.* WELL NO. *121* LEASE *Switt* JOB TYPE *Cement Port Collar* TICKET NO. *13988*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0840							On location Set up Tubs
	0905	2 4				1200 <del>closed</del> 300	1200 300	P.C. @ 2340' - Tst closed Fin rate
	0915		27			300 200		Fin rate - Ann Blowing Start mixing 13 SKS gel Cir to pit @ 27 BBL Fin gel - w plug PCM
			100			150 100		Start sand cut 1/4" flocc Cut cir to Reservoir Pit @ 180 SKS
			110			150 100		Start line cut #/gal Fin mix cut - 215 SKS total
						100 closed 1200		Displ 12 1/2 BBL H <sub>2</sub> O Close P.C & Tst - OK
			30					Rg run 60ts Rev-out - 2 flags Fin Rev. out
	1200							Job Complete Washup & Packup <i>Travis</i> Don, Bernie & Dave

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CONSERVATION DIVISION  
WICHITA, KS





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
6/14/2008	14074

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

USED FOR  
APPROVED

*[Handwritten signature]*

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Alwhit	Sheridan	Murfin Drilling Ri...	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	90	Miles	6.00	540.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
280	Flocheck 21	500	Gallon(s)	3.00	1,500.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer	11	Each	100.00	1,100.00T
403-5	5 1/2" Cement Basket	1	Each	300.00	300.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	25	Each	40.00	1,000.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	200	Sacks	12.75	2,550.00T
276	Flocele	50	Lb(s)	1.50	75.00T
283	Salt	1,000	Lb(s)	0.20	200.00T
284	Calseal	9	Sack(s)	30.00	270.00T
285	CFR-1	150	Lb(s)	4.50	675.00T
581D	Service Charge Cement	200	Sacks	1.90	380.00
583D	Drayage	940.5	Ton Miles	1.75	1,645.88
	Subtotal				14,904.88
	Sales Tax Sheridan County			6.30%	689.16

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SEP 11 2008  
CONSERVATION DIVISION  
WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	<b>\$15,594.04</b>
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CHARGE TO: MURFIN DRUG  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION  
 SEP 11 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No. 14074  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-21</u>	LEASE <u>ALWHIT</u>	COUNTY/PARISH <u>SHERIDAN</u>	STATE <u>KS</u>	CITY	DATE <u>06-14-08</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN DRUG RIG 8</u>	SHIPPED <u>VT</u>	DELIVERED TO <u>Zs. S'hae. Sinto Hoxie</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>LONGSTRINGS</u>	WELL PERMIT NO. <u>15-179-21196</u>	WELL LOCATION <u>sd1, 79, R27</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE #105	90	mi	6	00	540 00	
578		1			Pump Service	1	EA	1400	00	1400 00	
221		1			Liquid NCL	4	Gal	26	00	104 00	
280		1			FLOCHECK 21	500	Gal	3	00	1500 00	
290		1			D-AIR	2	Gal	35	00	70 00	
402		1			CENTRALIZER	11	EA	5 1/2	in	100 00	1100 00
403		1			CAT BASINET	1	EA	5 1/2	in	300 00	300 00
404		1			PORT COLLAR <u>2340FT</u>	1	EA	5 1/2	in	2300 00	2300 00
406		1			LATCH DOWN PLUS 9 Saffle	1	EA	5 1/2	in	235 00	235 00
407		1			FUSEEY FRONT SIDE 1/2 AMT. FILL	1	EA	5 1/2	in	310 00	310 00
413		1			ROD WIRE SCRAPERS	25	EA	125	FT	40 00	1000 00
419		1			ROTATING HEAD RENTAL	1	EA	5 1/2	in	250 00	250 00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 06-14-08 TIME SIGNED 1245  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P6-1 PAGE TOTAL	9109 00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6-2	5795 88
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	14,904 88
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Sheridan TAX 6.3%	689 16
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	15,594 04
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Dave APPROVAL: Wade King

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 06/14/08 PAGE NO. 1

CUSTOMER MURPIN OIL & GAS WELL NO. 1-21 LEASE ALWHIT JOB TYPE LONGSTAIRS TICKET NO. 14074

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0245							ON LOCATION, DISCUSS JOB, LAYING DOWN OP CMT: 200 EA-2 5 1/2 15 1/2 #14 CSG RTD 4500, Set Pipe 4496, SJ 21.0, 2nd SET 4475 CENT 13, 5, 7, 9, 11, 13, 15, 16, 18, 21, BARNET ON 53 ROCK COLLAR - TOP #53, 2350 FT. SCRATCHERS 25EA
	0245							CONFIDENTIAL SEP 10 2008
	0410							
	0525							
	0530							START CSG FIDATEQU 1/2 LUMIN BROWN CIRC! CIRC 20 MINS! TAG BITTEN - Deep BTL HOOKUP BREAK CIRC - ROTATE PIPE
	0630		3 1/2, 2 1/2					RUG RIT 10 M# 25 SXS
	0635	5.0	0				300	HCL FLUSH
			15					FLO CHECH 21 SDOCAL
			27					HCL FLUSH
			32					END FLUSHES
	0642	5.5	0				200	ST. CMT 175 EA-2
			42.5					END CMT DROP PLUG - WASHOUT PL
	0655	6.0	0				200	START DISP w/ HCL
			20				200	
			64.5				250	CMT ON BITTEN
			80				400	
			85				500	
			90				550	
			95				600	
			100				700	
	0715	4.5	106.5				1450	LAND PLUG RELEASE
								WASHUP RACUP TICKETS
								JOB COMPLETE THANK YOU! DAVE, JOSH, DON &

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 11 2008

CONSERVATION DIVISION  
WICHITA, KS