

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

21576 9/10/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Oil: CVR Energy Gas: ONEOK
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Tim Priest

API No.: 15-047-22576-0000
County: Edwards County, KS
C SW NW Sec 30 Twp 26 S. Rng 17 East West
1980 feet from N S (check one) Line of Section
660 feet from E W (check one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: SMITH "B" Well #: #1-30
Field Name: Bordewick East
Producing Formation: Kinderhook Sand
Elevation: Ground: 2154' Kelly Bushing: 2167'
Total Depth: 4725' Plug Back Total Depth: 4680'
Amount of Surface Pipe Set and Cemented at 312' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
6/21/08 6/30/08 8/21/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan *ATT NH11-2508*
(Data must be collected from the Reserve Pit)
Chloride content 28,500 ppm Fluid volume 1800 bbls
Dewatering method used Hauling & Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Roberts Resources, Inc.
Lease Name: MARY #1-16 SWDW License No.: 32781
Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Scott Hampel*
Scott Hampel
Title: Vice President - Production Date: 9/10/08
Subscribed and sworn to before me this 10th day of September
2008 *Brent B Reinhardt*
Notary Public, State of Kansas
My Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 12 2008

TOP-300

Operator Name: McCoy Petroleum Corporation Lease Name: SMITH "B" Well #: #1-30
 Sec 30 Twp 26 S. R. 17 East West County: Edwards County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit- Copy)

List All E. Logs Run: Neutron Density, Dual Induction, Microlog and
Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	312'	60/40 Pozmix	250	2 % Gel, 3%CC 1/4#/sx Cellflake
Production	7 7/8"	4 1/2"	10.5#	4723'	AA-2	150	10% Salt, 5% Calset, 5# Gils., 0.1% Deformer, 0.8% FLA-322 25% CFRM, 1/4#/sx Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4580-4610' (Kinderhook Sand)	AC: 1250 gals 7.5% MCA and 90 ball sealers. REAC: 1000 gals STIM-20 w/4 gals S-1 (Surfactant), 4 gals NE and 1 gal CC02 (Clay control) FRAC: 10,000 gals Profrac 25, 6500# of 20/40 sand at 12 BPM down 4 1/2" casing.	4610'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4649'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>8/21/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil (Bbls) <u>Trace</u>	Gas (Mcf) <u>166</u>	Water (Bbls) <u>25</u>	Gas-Oil Ratio <u></u> Gravity <u></u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4580-4610' (Kinderhook Sand)

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ACO-1 Supplemental Information

McCoy Petroleum Corporation
Smith 'B' #1-30
C SW NW, Section 30-26S-17W
1980'FNL & 660'FWL
Edwards County, Kansas
API# 15-047-22,576

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06-21-08 MIRT. Spud at 5:00 PM. Drilled 12 1/4" hole to 315'. Deviation 1/2° at 315'. Ran 7 joints of new 8 5/8" 23# casing. Tally = 298'. Set at 312' KB. Basic cemented with 250 sacks of 60/40 pozmix with 2% gel, 3% CC and 1/4#/sx of Cellflake. Plug down @ 11:45 PM. Cement did circulate. Welded straps on bottom 3 jts and welded collars on upper 3 jts.

DST #1 4054-4104' (Lansing A & B)
Open 30", SI 60", Open 60", SI 90"
Initial Blow: Weak blow building to 9" in 20m & dropped to 6" in 30m, No Blowback
Final Blow: Weak blow building to 3.5" in 25mins and 1/2" in 60mins, No Blowback
Recovered: 120' Mud Cut Water (45%Mud, 55%Wtr)
565' Clean Water
685' Total Recovery
IFP: 65-208# FFP: 214-311#
ISIP: 1311# FSIP 1270#

DST #2 4554-4612' (Kinderhook SS)
Open 30", SI 60", Open 60", SI 90"
Initial Blow: Fair blow building to 5" in 40sec & died in 2mins. No Blowback
Final Blow: Weak blow building to BOB in 23mins. Blow back: Weak Blow to 3" in 15mins & died in 25mins.
Recovered: 450' Clean Gassy Mud (5%Gas, 95%Mud)
240' Oil & Gas Cut Mud (5%Gas, 5%Oil, 90%Mud)
120' Oil & Watery Gas Cut Mud (5%Gas, 2%Oil, 50%Wtr, 45%Mud)
810' Total Recovery
IFP: 406-358# FFP: 482-402#
ISIP: 1302# FSIP 1183#

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CONSERVATION DIVISION
WICHITA, KS

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06-30-08 RTD 4725'. LTD 4725'. Log-Tech ran Dual Induction, Density-Neutron and Microlog. Conditioned hole and LDDP. Ran 112 jts. of new 4 1/2" 10.5# R-3 casing. Tally = 4727.43'. Set casing 2' off bottom @ 4723' LTD. Shoe joint = 43.39'. PBTB = 4680'. Centralizers on joints 1, 3 and 5. RU Basic. Pumped 20 bbls of salt flush, 12 bbls of mud flush and 3 bbl water spacer. Cemented with 125 sx of AA-2 cement with 5% Calset, 10% salt, 0.2% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 1/4#/sk celoflake. Rotated pipe. Lift pressure was 500#. Good circulation throughout job. Landed plug with 1300#. Plug down at 2:30 PM. Displaced with 75 bbls of KCL water. Cemented rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix with 6% gel. Job supervised by Dave Oller.

SAMPLE TOPS

Neva 2935 (-768))
Langdon 3241 (-1074)
Stotler 3317 (-1150)
Topeka 3538 (-1371)
Lecompton B 3776 (-1609)
Queenhill 3806 (-1639)
Heebner 3918 (-1751)
Brown Lime 4052 (-1885)
Lansing 4062 (-1895)
Lansing B 4085 (-1918)
Lansing H 4203 (-2036)
Lansing J 4290 (-2123)
Stark 4329 (-2162)
Hushpuckney 4371 (-2201)
Pawnee 4504 (-2337)
Cherokee 4532 (-2365)
Mississippian absent
Kinderhook ss 4570 (-2403)
Viola 4678 (-2511)
RTD 4725 (-2558)

ELECTRIC LOG TOPS

Lecompton B 3776 (-1609)
Queenhill 3804 (-1637)
Heebner 3918 (-1751)
Brown Lime 4052 (-1885)
Lansing 4060 (-1893)
Lansing B 4080 (-1913)
Lansing E-F 4140 (-1973)
Lansing H 4203 (-2036)
Lansing J 4290 (-2123)
Stark 4325 (-2158)
Hushpuckney 4372 (-2202)
Pawnee 4504 (-2337)
Cherokee 4532 (-2365)
Mississippian absent
Kinderhook ss 4570 (-2403)
Viola 4678 (-2511)
LTD 4725 (-2558)

Customer McLog Pet Corp	Lease No.	Date 6-21-08
Lease Smith B	Well # 1-30	
Field Order # 20502	Station Pratt KS	County Kiowa
Type Job 8 5/8 surface	Casing 8 5/8	Depth 312
	Formation CNUW	Legal Description 30-26S-17W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 250 SKS 60/40 POZ	RATE 190 gal	PRESS 390 cc	ISIP 44" cell F/AK-
Depth 312	Depth	From	To	Pre Pad mixed e	Max 15.12 #/gal		5 Min.
Volume 19 bbl	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 297	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load

Customer Representative Kenny	Station Manager DAVE SCOTT	Treater Allen F. Werth
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Service Units	19871	19959	20920	19851	19862				
Driver Names	werth	Joe	Melson	Billy	shields				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2030					on loc. Discuss safety, Setup, Plan Job
2045					Hole cut 315 - CIR on Bottom
					Short Trip. Bit.
2126					BACK ON BOTTOM & CIR. Hole
2144					start out of Hole w/ Bit
2200					out of hole w/ Bit - Rig up to
					Run 8 5/8" CSG. 23"
					START 8 5/8" CSG IN 12/4 hole
2255					Pipe @ 312
2308					CIR w/ Rig. Pump
2314	200"			4.5	START MIX 250 SKS 60/40 POZ
					190 gal, 390 cc, 1/4" cell F/AK+
					@ 15.12 #/gal
			52		FIN MIX
					Release wooden Plug 8 5/8"
	200"			4	START Disp.
2338	300"		19		Plug down shut in @ well
					WASH UP EQUIP & RACK UP.
					CIR 63 BBLS COME TO PID.
0630					Job complete.

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CONSERVATION DIVISION
WICHITA, KS

thanks Allen, Joe, Billy

Customer McClay P&T.	Lease No.	Date	
Lease SMITH 'B'	Well # 1-30	6-20-68	
Field Order # 145404	Station Pratt, Ks.	Casing 4 1/2	Depth 21,127
Type Job CMLW - 4 1/2 L.S.	Formation	County KNOX	State Ks.
		Legal Description 30-26-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2				125% HAZ @ 1.38 c/m ³			Max	5 Min.
Depth	Depth	From	To	Pre Pad	Min		10 Min.	
Volume	Volume	From	To	Pad	Avg		15 Min.	
Max Press	Max Press	From	To	Frac	HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To	75 BBL				

Customer Representative DALE GLER	Station Manager DALE SCOTT	Treater SIEVE CIRLANDO
Service Units	Driver Names	
77263 14889 19642 19632 21010	CLARINDO LESLEY CACHANCE	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00 AM					CONDUCTORIAL - SAFETY MEETING
					PLUG IN. CENTRAL LINES
					CONDUCTORIAL - 10:00 AM
					HOOK UP TO CMLW - 10:15 AM
1:40	300		20	5	SALT FLUSH
1:44	300		12	5	WATER FLUSH
1:46	250		3	5	H ₂ O
1:47	350		30	5	125% HAZ CMLW @ 15.3 c/m ³
					REPAIR TUBING LINE - DRIFTING
2:15	0		0	6	START TREATMENT
2:25	300		53	5	LIFT PRESSURE
2:26	500		60	4	SLOW RATE - STOP TREATMENT
2:30	1300		75	4	PLUG DOWN
			4/3		PLUG R.H. L.H.
					WTS COMPLETE

THANK YOU
SIEVE CIRLANDO